

Gainesville Regional Utilities

Supplementary Data

For the Period Ended March 31, 2016



Gainesville Regional Utilities
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Gainesville Regional Utilities
BILLING SUMMARY
FOR THE PERIOD ENDED March 31, 2016

	<u>Actual</u> <u>Oct-Mar</u>	<u>FY2016</u> <u>Budget</u>	<u>Absolute</u> <u>Difference</u>	<u>Percentage</u> <u>Difference</u>
Electric - Retail MWh	808,175	794,953	13,222	1.7%
Electric - Wholesale MWh	102,606	100,311	2,295	2.3%
Electric - Total (Native) MWh	910,781	895,264	15,517	1.7%
Electric - Residential Customers	83,371	83,530	(159)	-0.2%
Electric - Retail Base Rate Revenue (\$000)	\$58,742	\$58,502	\$240	0.4%
Electric - Wholesale Base Rate Revenue (\$000)	\$1,872	\$1,934	(\$62)	-3.2%
Electric - Total Base Rate Revenue (\$000)	\$60,615	\$60,436	\$179	0.3%
Natural Gas - Retail Therms	12,025,251	13,226,313	(1,201,062)	-9.1%
Natural Gas - Residential Customers	32,692	32,767	(75)	-0.2%
Natural Gas - Base Rate Revenue (\$000)	\$7,451	\$7,936	(\$485)	-6.1%
Water - Total kGal	3,149,164	3,312,609	(163,445)	-4.9%
Water - Residential Customers	64,804	65,128	(324)	-0.5%
Water - Total Revenue (\$000)	\$15,346	\$15,727	(\$381)	-2.4%
Wastewater - Total kGal	2,271,511	2,343,280	(71,769)	-3.1%
Wastewater - Residential Customers	58,934	59,158	(224)	-0.4%
Wastewater - Total Revenue (\$000)	\$19,093	\$19,549	(\$456)	-2.3%
Heating Degree Days	765	966	(201)	-20.8%
Cooling Degree Days	597	362	235	64.9%
Annual Rainfall (inches)	12.59	13.54	(0.95)	-7.0%

Gainesville Regional Utilities
ELECTRIC RESALE
FOR THE PERIOD ENDED MARCH 31, 2016

<u>March 2016</u>	<u>Per KWh</u>	<u>March 2015</u>	<u>Per KWh</u>	<u>Change</u>		<u>Current Year to Date</u>	<u>Prior Year to Date</u>	<u>Change</u>
\$ 655,886	\$ 0.0686	\$ 711,559	\$ 0.0783	\$ (55,673)	Resale Revenue			
\$ 19,626	\$ -	\$ 18,962	\$ -	\$ 664	Alachua	\$ 4,301,826	\$ 4,534,067	\$ (232,241)
\$ 384,920	\$ 0.0517	\$ 371,200	\$ -	\$ 13,720	Seminole	\$ 137,290	\$ 163,677	\$ (26,387)
					Winter Park	\$ 2,224,225	\$ 1,083,000	\$ 1,141,225
<u>\$ 1,060,432</u>	<u>\$ 0.0624</u>	<u>\$ 1,101,721</u>	<u>\$ 0.0667</u>	<u>\$ (41,289)</u>	Total Resale Revenue	<u>\$ 6,663,341</u>	<u>\$ 5,780,744</u>	<u>\$ 882,597</u>
					Resale KWh			
9,555,306		9,085,289		470,017	Alachua	58,676,047	54,986,788	3,689,259
-		-		-	Seminole	-	-	-
<u>7,440,000</u>		<u>7,440,000</u>		<u>-</u>	Winter Park	<u>43,930,000</u>	<u>21,600,000</u>	<u>22,330,000</u>
<u>16,995,306</u>		<u>16,525,289</u>		<u>470,017</u>	Total Resale KWh	<u>102,606,047</u>	<u>76,586,788</u>	<u>26,019,259</u>

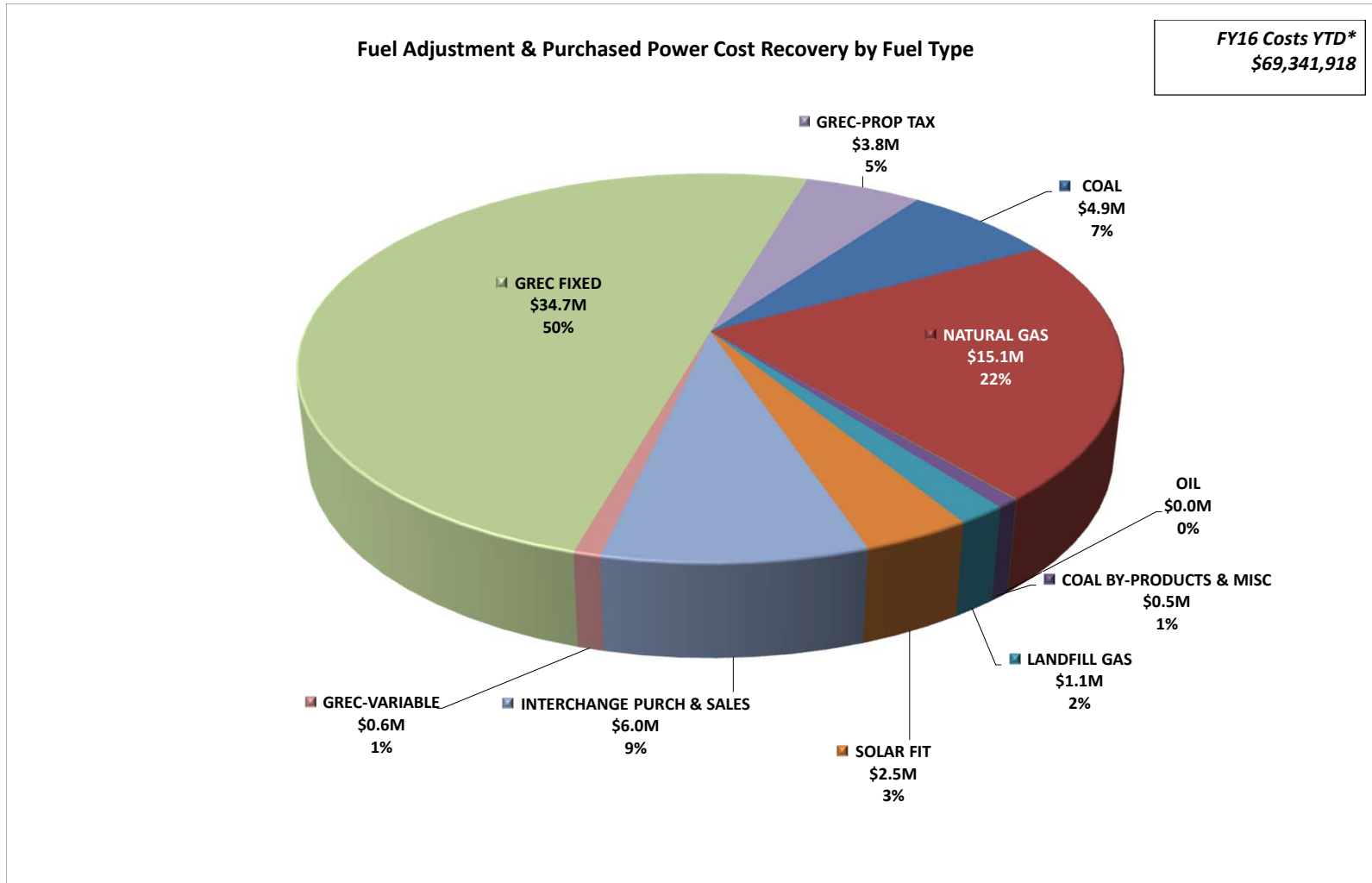
Gainesville Regional Utilities
FUEL ADJUSTMENT AND PURCHASED POWER COST RECOVERY BY FUEL TYPE
FOR THE PERIOD ENDED March 31, 2016

Mar 2016	Mar 2015	Change (\$)		Current Year to Date	Prior Year to Date	Change (\$)
			Fuel Adjustment Cost Recovery by Fuel Type (\$)			
\$ 1,014,735	\$ 2,409,696	\$ (1,394,961)	Coal	\$ 4,881,225	\$ 12,597,021	\$ (7,715,796)
\$ 2,142,312	\$ 1,269,021	\$ 873,291	Natural Gas	\$ 15,117,532	\$ 8,641,758	\$ 6,475,775
\$ -	\$ 35	\$ (35)	Fuel Oil	\$ 26,452	\$ 64,770	\$ (38,317)
\$ 63,375	\$ 142,632	\$ (79,258)	Coal By-Products & Misc	\$ 518,493	\$ 1,127,874	\$ (609,381)
\$ 180,104	\$ 205,654	\$ (25,550)	Purchases - Landfill Gas	\$ 1,126,934	\$ 1,162,049	\$ (35,115)
\$ 531,880	\$ 454,534	\$ 77,347	Purchases - Solar FIT	\$ 2,487,969	\$ 2,776,311	\$ (288,342)
\$ 453,535	\$ 8,225	\$ 445,310	Interchange Purchases & Sales	\$ 6,041,841	\$ 2,103,534	\$ 3,938,306
\$ 72,984	\$ 2,016,186	\$ (1,943,202)	Purchases - GREC Variable	\$ 620,791	\$ 11,216,932	\$ (10,596,142)
\$ 5,493,148	\$ 6,035,979	\$ (542,831)	Purchases - GREC Fixed	\$ 34,745,928	\$ 31,104,082	\$ 3,641,846
\$ 629,125	\$ 647,880	\$ (18,755)	Purchases - GREC Property Tax (amortized)*	\$ 3,774,753	\$ 3,887,281	\$ (112,528)
\$ 10,581,199	\$ 13,189,842	\$ (2,608,643)	Total	\$ 69,341,918	\$ 74,681,612	\$ (5,339,694)
			Sources of Electric Energy for Load by Fuel Type (MWH)			
28,802	64,833	(36,032)	Coal	136,805	333,183	(196,378)
97,793	26,403	71,390	Natural Gas	560,155	171,561	388,594
-	-	-	Fuel Oil	127	975	(848)
-	-	-	Coal By-Products & Misc	-	-	-
2,073	2,447	(374)	Purchases - Landfill Gas	13,177	13,858	(681)
2,117	1,856	261	Purchases - Solar FIT	9,892	11,162	(1,270)
15,924	101	15,823	Interchange Purchases & Sales	184,257	55,813	128,444
1,835	52,434	(50,599)	Purchases - GREC Delivered	15,028	287,543	(272,515)
148,544	148,074	470	Total	919,441	874,095	45,345
			Recovery of Fuel Adjustment Costs by Fuel Type (\$/MWH)			
\$ 35.23	\$ 37.17	\$ (1.94)	Coal	\$ 35.68	\$ 37.81	\$ (2.13)
\$ 21.91	\$ 48.06	\$ (26.16)	Natural Gas	\$ 26.99	\$ 50.37	\$ (23.38)
\$ -	\$ -	\$ -	Fuel Oil	\$ 208.12	\$ 66.40	\$ 141.72
\$ -	\$ -	\$ -	Coal By-Products & Misc	\$ -	\$ -	\$ -
\$ 86.88	\$ 84.04	\$ 2.84	Purchases - Landfill Gas	\$ 85.52	\$ 83.85	\$ 1.67
\$ 251.21	\$ 244.90	\$ 6.31	Purchases - Solar FIT	\$ 251.52	\$ 248.73	\$ 2.79
\$ 28.48	\$ 81.44	\$ (52.95)	Interchange Purchases & Sales	\$ 32.79	\$ 37.69	\$ (4.90)
\$ 39.78	\$ 38.45	\$ 1.33	Purchases - GREC Variable	\$ 41.31	\$ 39.01	\$ 2.30
\$ 2,994.05	\$ 115.12	\$ 2,878.93	Purchases - GREC Fixed	\$ 2,312.00	\$ 108.17	\$ 2,203.83
N/A	N/A	N/A	Purchases - GREC Property Tax (amortized)	N/A	N/A	N/A
\$ 71.23	\$ 89.08	\$ (17.84)	Total	\$ 75.42	\$ 85.44	\$ (10.02)

*Using amortized amount for GREC Property taxes paid in Oct 2015

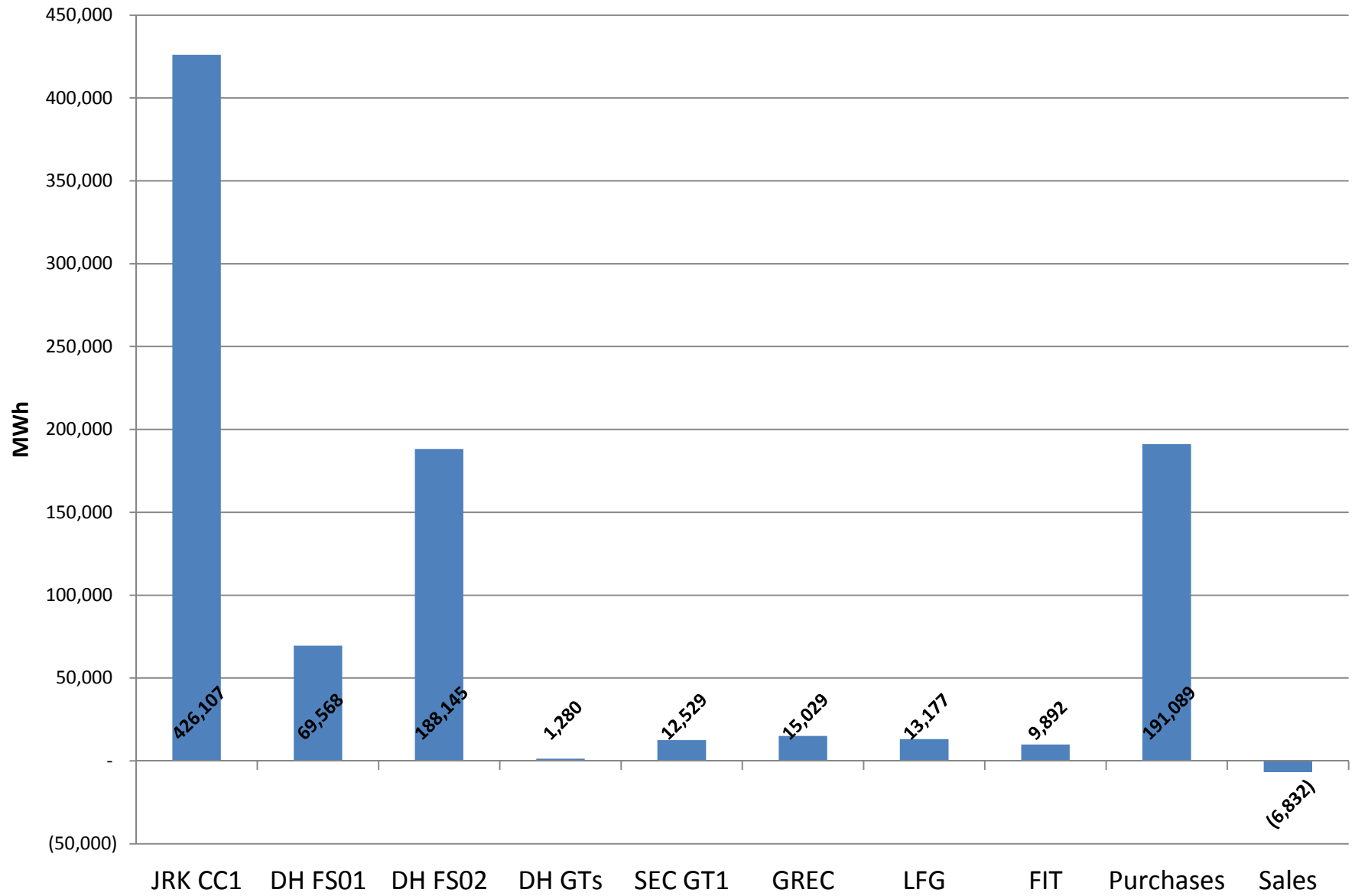
Recovery of Fuel Adjustment Costs by Fuel Type

FOR THE PERIOD ENDED March 31, 2016



*Using amortized amount for GREC Property taxes paid in Oct 2015.

Sources of Net Energy for Load October 2015 - March 2016



Fuel Cost by Source of Supply October 2015 - March 2016

