

Item #170054

6/13/17 - AFC

7/6/17 - CCom

Gainesville Regional Utilities

Supplementary Data

For the Period Ended March 31, 2017



Gainesville Regional Utilities
Supplementary Data
For the Period Ended March 31, 2017

Supplementary Data

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Gainesville Regional Utilities

BILLING SUMMARY

For the Period Ended March 31, 2017

	<u>Actual</u> <u>Oct-Mar</u>	<u>FY2017</u> <u>Budget</u>	<u>Absolute</u> <u>Difference</u>	<u>Percentage</u> <u>Difference</u>
Electric - Retail MWh	785,605	815,985	-30,380	-3.7%
Electric - Wholesale MWh	100,783	102,749	-1,966	-1.9%
Electric - Total (Native) MWh	886,388	918,734	-32,346	-3.5%
Electric - Residential Customers	85,058	84,168	890	1.1%
Electric - Retail Base Rate Revenue (\$000)	\$57,794	\$60,101	-\$2,307	-3.8%
Electric - Wholesale Base Rate Revenue (\$000)	\$1,669	\$1,695	-\$27	-1.6%
Electric - Total Base Rate Revenue (\$000)	\$59,463	\$61,796	-\$2,333	-3.8%
Natural Gas - Retail Therms	11,007,386	13,305,512	-2,298,126	-17.3%
Natural Gas - Residential Customers	33,248	33,092	156	0.5%
Natural Gas - Base Rate Revenue (\$000)	\$7,610	\$8,977	-\$1,368	-15.2%
Water - Total kGal	3,460,907	3,247,145	213,762	6.6%
Water - Residential Customers	65,708	65,383	325	0.5%
Water - Total Revenue (\$000)	\$17,046	\$15,752	\$1,295	8.2%
Wastewater - Total kGal	2,329,880	2,262,905	66,975	3.0%
Wastewater - Residential Customers	59,960	59,524	436	0.7%
Wastewater - Total Revenue (\$000)	\$20,022	\$19,313	\$710	3.7%
Heating Degree Days	633	1,091	-458	-42.0%
Cooling Degree Days	567	432	135	31.3%
Annual Rainfall (inches)	6.87	17.35	-10.48	-60.4%

Gainesville Regional Utilities
ELECTRIC SALES FOR RESALE
For the Period Ended March 31, 2017

<u>Q2 2017</u>	<u>Q2 2016</u>	<u>Change</u>		<u>Current Year to Date</u>	<u>Prior Year to Date</u>	<u>Change</u>
			Resale Revenue			
\$ 1,614,461	\$ 2,118,681	\$ (504,220)	Alachua	\$ 3,337,673	\$ 4,301,826	\$ (964,153)
<u>1,190,400</u>	<u>1,120,400</u>	<u>70,000</u>	Winter Park	<u>2,335,270</u>	<u>2,224,225</u>	<u>111,045</u>
<u>\$ 2,831,286</u>	<u>\$ 3,265,829</u>	<u>\$ (434,543)</u>	Total Resale Revenue	<u>\$ 5,983,493</u>	<u>\$ 6,856,088</u>	<u>\$ (872,595)</u>
			Resale MWh			
27,721	29,164	(1,443)	Alachua	57,093	58,676	(1,583)
<u>21,600</u>	<u>21,840</u>	<u>(240)</u>	Winter Park	<u>43,690</u>	<u>43,930</u>	<u>(240)</u>
<u>49,321</u>	<u>51,004</u>	<u>(1,683)</u>	Total Resale MWh	<u>100,783</u>	<u>102,606</u>	<u>(1,823)</u>

Gainesville Regional Utilities
FUEL ADJUSTMENT AND PURCHASED POWER COST RECOVERY BY FUEL TYPE
For the Period Ended March 31, 2017

Q2 2017	Q2 2016	Change (\$)		Current Year to Date	Prior Year to Date	Change (\$)
			Fuel Adjustment Cost Recovery by Fuel Type (\$)			
\$ 2,973	\$ 4,139,782	\$ (4,136,809)	Coal	\$ 7,986	\$ 4,881,225	\$ (4,873,239)
7,832,542	6,934,660	897,882	Natural Gas	17,578,774	15,117,532	2,461,242
23,250	25,709	(2,459)	Fuel Oil	24,764	26,452	(1,688)
63,560	276,329	(212,768)	Coal By-Products & Misc	106,500	518,493	(411,994)
357,021	531,046	(174,025)	Purchases - Landfill Gas	774,655	1,126,934	(352,279)
1,262,431	1,244,672	17,759	Purchases - Solar FIT	2,665,460	2,487,969	177,491
4,895,486	1,399,940	3,495,547	Interchange Purchases & Sales	10,875,873	6,041,841	4,834,032
3,306,713	72,984	3,233,729	Purchases - GREC Variable	4,608,364	620,791	3,987,574
17,043,878	17,399,419	(355,541)	Purchases - GREC Fixed	34,729,704	34,745,928	(16,225)
1,824,743	1,887,376	(62,634)	Purchases - GREC Property Tax (amortized)	3,461,584	3,774,753	(313,169)
\$ 36,612,599	\$ 33,911,918	\$ 2,700,681	Total	\$ 74,833,664	\$ 69,341,918	\$ 5,491,746
			Sources of Electric Energy for Load by Fuel Type (MWH)			
(15,574) *	121,974	(137,548)	Coal	(20,725) *	136,805	(157,529)
232,995	269,467	(36,472)	Natural Gas	518,969	560,155	(41,186)
1	119	(118)	Fuel Oil	60	127	(67)
-	-	-	Coal By-Products & Misc	-	-	-
4,191	6,102	(1,911)	Purchases - Landfill Gas	8,872	13,177	(4,305)
5,039	4,940	100	Purchases - Solar FIT	10,736	9,892	844
132,038	47,981	84,057	Interchange Purchases & Sales	265,942	184,257	81,685
73,045	1,835	71,211	Purchases - GREC Delivered	103,922	15,028	88,894
431,735	452,417	(20,682)	Total	887,776	919,441	(31,665)
			Recovery of Fuel Adjustment Costs by Fuel Type (\$/MWH)			
\$ (0.19)	\$ 33.94	\$ (34.13)	Coal	\$ (0.39)	\$ 35.68	\$ (36.07)
33.62	25.73	7.88	Natural Gas	33.87	26.99	6.88
N/A	216.04	N/A	Fuel Oil	414.12	208.12	206.00
-	-	-	Coal By-Products & Misc	-	-	-
85.19	87.03	(1.84)	Purchases - Landfill Gas	87.31	85.52	1.79
250.53	251.98	(1.46)	Purchases - Solar FIT	248.27	251.52	(3.25)
37.08	29.18	7.90	Interchange Purchases & Sales	40.90	32.79	8.11
45.27	39.78	5.49	Purchases - GREC Variable	44.34	41.31	3.04
233.33	9,483.52	(9,250.19)	Purchases - GREC Fixed	334.19	2,312.00	(1,977.81)
24.98	1,028.71	(1,003.73)	Purchases - GREC Property Tax (amortized)	33.31	251.17	(217.86)
\$ 84.80	\$ 74.96	\$ 9.85	Total	\$ 84.29	\$ 75.42	\$ 8.88

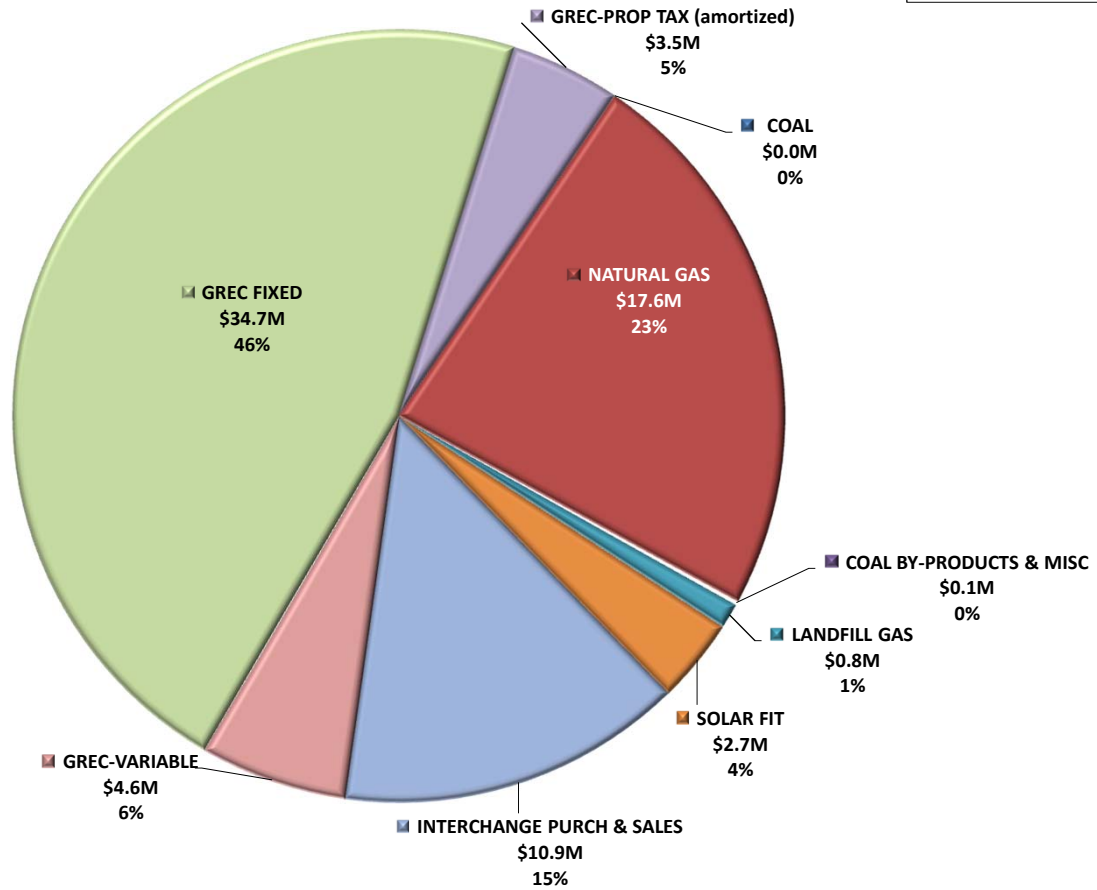
*negative Coal MWh due to auxiliaries associated with DH2 during outage

Recovery of Fuel Adjustment Costs by Fuel Type

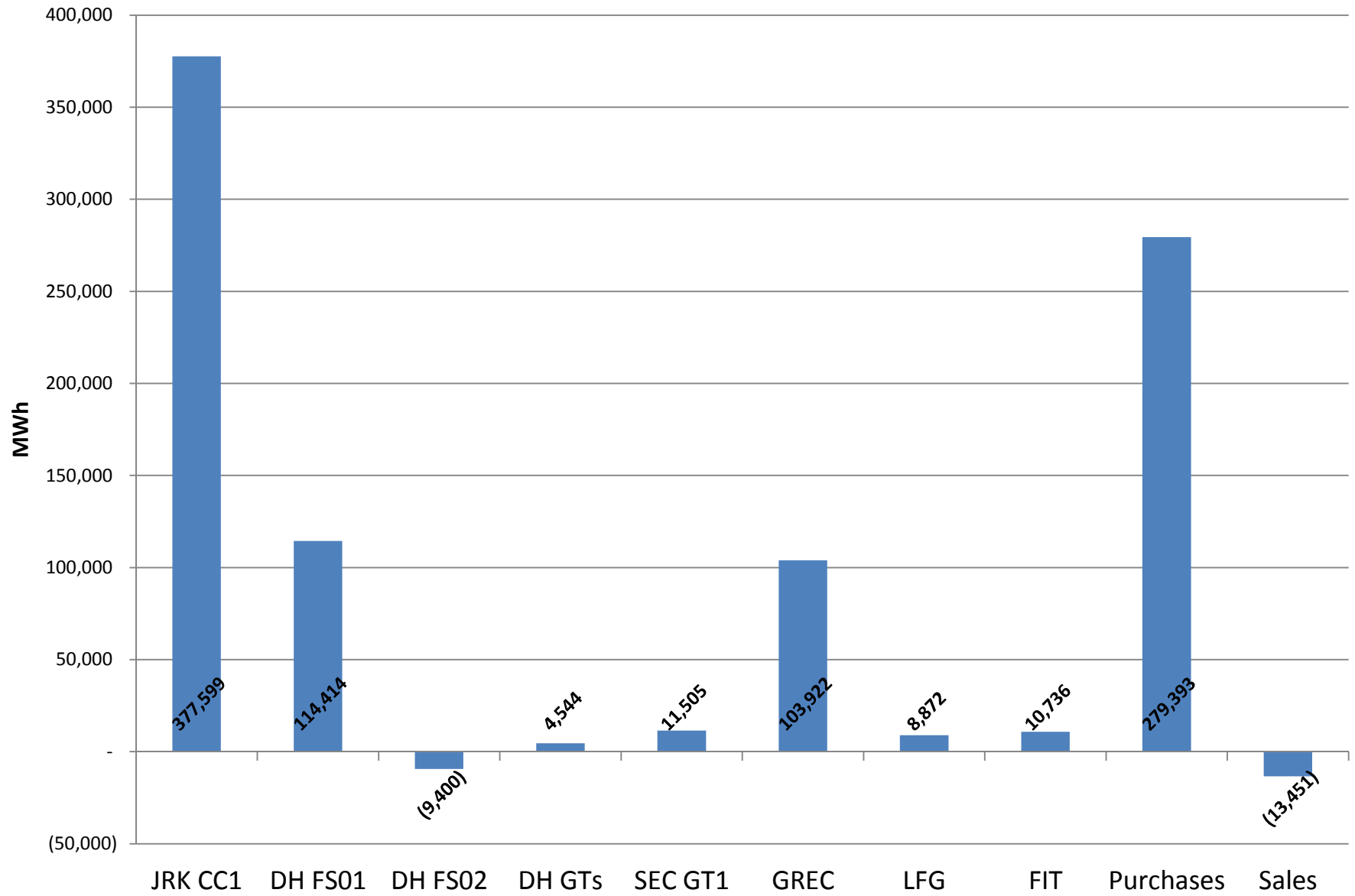
For the Period Ended March 31, 2017

Fuel Adjustment & Purchased Power Cost Recovery by Fuel Type

YTD FY17 Costs
\$74,833,664



Sources of Net Energy for Load October 2016 - March 2017



Fuel Cost by Source of Supply October 2016 - March 2017

