1.	
2	ORDINANCE NO. <u>060436</u>
3	0-06-93
4	AN OPPINANCE AMENDING APPENDIX A SECTION LITHITIES (4)
5 6	AN ORDINANCE AMENDING APPENDIX A, SECTION UTILITIES (1) ELECTRICITY OF THE GAINESVILLE CODE OF ORDINANCES BY
7	INCREASING ELECTRIC BASE RATES AND CUSTOMER SERVICE
8	CHARGES; AMENDING RESIDENTIAL ELECTRIC RATE STRUCTURE;
9	INCREASING STREET AND RENTAL LIGHTING RATES AND ADDING
10	LIGHTING FIXTURES AND RATES; ELIMINATING THE BUSINESS
l.1	PARTNER DISCOUNT; PROVIDING A REPEALING CLAUSE;
12 13	PROVIDING DIRECTIONS TO THE CODIFIER; PROVIDING A SEVERABILITY CLAUSE; AND, PROVIDING AN EFFECTIVE DATE IN
14	ACCORDANCE WITH THE SCHEDULE PROVIDED HEREIN.
15	, to do the , it do the dotted de la transfer de la
16	
۱7	WHEREAS, at least ten (10) days notice has been given of the public hearings once
18	by publication in a newspaper of general circulation notifying the public of this proposed
19.	ordinance and of the public hearings in the City Commission meeting room, first floor, City
20	Hall, City of Gainesville; and
21	WHEREAS, the public hearings were held pursuant to the published notices
22	described above at which hearings in the parties in interest and all others had ar
23	opportunity to be and were, in fact, heard.
24 25	NOW THEREFORE BE IT ORDAINED BY THE CITY COMMISSION OF THE CITY
26	OF GAINESVILLE, FLORIDA:
27	
28	Section 1. That Appendix A, Section Utilities (1) Electricity of the Gainesville
29	Code of Ordinances is hereby amended to read as follows:
3 0	

1	UTILITIES	
3	(1) Electricity	
4		
5	a. Reserved.	
6	b. Reserved.	
7	c. Additional monthly billing charge for meter read by consumer (§ 27-	8(b)) \$ 1.00
8	d. General Service, Time-of-Demand meter installation (§ 27-21)	` ','
9	e. Breaking of meter-pan seal (§ 27-26.2(e))	
10 11 12	f. Residential service rates (§ 27-27):	
13	1. Base rate. The rates to be charged and collected for electric ene	eray furnished
14	by the city to consumers for residential service are hereby fixed a	
15	(i) Non-time-differentiated rate. All residential custom	
16	service at this rate:	,
17	(A) Customer charge, per month	\$ 4.89\$5.17
18	(B) First 250 kilowatt hours per month, per kWh	- waderune contra contr
19	Generation	\$0.01166
20	Transmission	
21	Distribution	
22	Total, per kWh	\$0.02400
23	(C) First All kWh per month between 250 and 750 kilowatt	hours per month,
24	per kWh	
25	Generation	
26	Transmission	***************************************
27	Distribution	**************************************
28	Total, per kWh	
29	(<u>CD</u>) All kWh per month over 750, per kWh	
30	Generation charge	***************************************
31	Transmission charge	
32	Distribution charge	
33	Total charge, per kWh	\$ 0.05 966 <u>\$0.08300</u>
34	(ii) Time-of-use rate. All residential customers may elec	
35	service at this rate, except that the city may, at its option	
36	limit the number of customers and type of residences	
37	which will be served at this rate.	^ ^ ^ ^ ^
38	(A) Customer charge, per month	
39	Note: The time-of-use rate customer charge includes	
40	a base customer charge of \$4.90 per month and ar	
41	additional charge of \$3.37 per month time-of-use	
42	meter charge.	
43	(B) Energy charge:	¢ ∩ ∩∩00 ¢∩ 1∩07E
44	All energy used on-peak, per kWh	0 U.U800 <u>0</u>U.IU2/ 0

, 1	All energy used off-peak, per kWh	\$ 0.0340 \$0.03227
1	Note: To calculate the true ratio of on-peak to off-	φ-0.0010 φ0.00221
2	peak energy costs, the fuel adjustment per kWh	
3	should be added to the above-stated energy charges.	
4	Peak periods shall be as follows:	
5	Summer peaks: May 15 through October 15, 12:00	
6	noon through 9:00 p.m., weekends and holidays	
7	included.	
8	Winter peaks: January 1 through February 28, 7:00	
9	a.m. through 11:00 a.m. and 6:00 p.m. through 10:00	
10	p.m., weekends and January 1 are excluded.	
12	Off-peak periods shall be all periods not included in	
13	peak periods.	
14	(C)Transfer to non-time-differentiated rate. Customers	
15	who elect to take service under the time-of-use rate	
16	shall have the option to transfer to the standard rate at	
17	any time during the initial term of service; however,	
18	any such customer who subsequently elects to take	
19	service under the time-of-use rate at the same service	
20	location shall be required to remain on the time-of-use	
21	rate for a minimum term of twelve (12) consecutive	
22	months.	
23		
24	2. Fuel adjustment. (See section 27-28.)	
25		
26	3. Minimum monthly bill. The minimum monthly bill shall be	equal to the
27	customer charge.	
28		
29	4. All bills rendered will express charges in terms of total charge per	kWh.
30		
31	g. General service rates (§ 27-27):	
32		
33	1. Base rate.	
34	(i) Non-demand. The rates to be charged and collected for el	
35	furnished by the city to consumers for general service, non-	-demand are
36	hereby fixed as follows:	<u>የር ማር</u> ቀፈር ፈር
37	(A) Customer charge, per month	\$ 8.78 <u>\$15.16</u>
38	(B) First 1,500 kilowatt hours per month, per kWh	<u> </u>
39	Generation charge	
40	Transmission charge	
41	Distribution charge	· · · · · · · · · · · · · · · · · · ·
42	Total charge, per kWh	φυ.υυυυυ φυ.υ <u>υ</u> 040
43	(C)All kWh per month over 1,500, per kWh	\$0.02743 \$0.03321
44	Generation charge	ψυ.υετ+ο <u>φυ.υσσε Ι</u>

ı	#0.0022 5\$0.002 42
1	Transmission charge
2	
3	Total charge, per kWh
4	(CD) Minimum monthly bill. The minimum monthly bill shall be equal to
5	the customer charge.
6	(E) All bills rendered will express charges in terms of total charge per
7	kWh.
8	(ii) Demand. The rates to be charged and collected for electric energy
9	furnished by the city to consumers for general service demand for all
10	monthly bills which are for the first time rendered and postmarked as
11	indicated are hereby fixed as follows:
12	
13	(A) Customer charge, per month\$16.61\$30.92
14	(B) Demand charge
15	I. No discounts, per kW, per month:
16	Generation charge \$1.652 <u>\$1.9730</u>
17	Transmission charge
18	Distribution charge \$3.906 <u>\$4.6650</u>
19	Total charge, per kW
20	II. With primary metering discount, per kW, per month.
21	Generation charge
22	Transmission charge
23	Distribution charge
24	Total charge, per kW <u>\$6.203\$7.409</u>
25	III.With primary service discount, per kW per month
26	Generation charge
27	Transmission charge
28	Distribution charge\$3.756\$4.515
29	Total charge, per kW
30	IV.With primary metering and service discounts, per kW, per month
31	Generation charge
32	Transmission charge
33	Distribution charge
34	Total charge, per kW
35	The billing demand is the highest demand established during the month.
36	The demand shall be integrated over a thirty (30) minute period.
37	(C)Energy charge:
38	
39	I. No discounts, per kWh
40	Generation charge
41	Transmission charge\$0.00064\$0.00070
	Distribution charge
42	Distribution Griarye

 Total charge, per kWh.
 \$0.02400\$0.02633

 II. With primary metering discount
 \$0.02000\$0.02194

 Generation charge
 \$0.00064\$0.00070

 Distribution charge
 \$0.00288\$0.00316

 Total charge, per kWh.
 \$0.02352\$0.02580

- (D) Fuel adjustment. (See section 27-28.)
- (E) Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus thirty-five (35) times the demand charge. For those customers with an established demand of less than 50 kilowatts who have entered into an agreement for service under this schedule, the minimum monthly bill shall be equal to the monthly customer charge plus 35 times the demand charge.
- (F) All bills rendered will express charges in terms of total charges per kWh or kW.
- 2. Primary service discount. All general service customers whose demand has been estimated to be four hundred (400) kilowatts or more, by the general manager for utilities or his/her designee, who are metered at primary voltage (twelve (12) kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering point, shall receive credit of fifteen cents (\$0.15) per kW applied to the monthly demand charge.
- 3. Primary metering discount. All general service customers who are metered at primary voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base rate energy and demand charges. Metering voltage will be determined by the general manager for utilities or his/her designee.
- 4. Facilities leasing adjustment. All general service demand customers who desire the benefits of a single-point-of-service metering, but do not wish to make the required investment in transformation and distribution facilities beyond the metering point, and whose demand has been established to be four hundred (400) kilowatts or more by the general manager for utilities or his/her designee, may request the city to make such investment in these facilities. The city shall provide, install, operate, and maintain the desired facilities and lease them to the qualified customer for a monthly consideration of one and one-half (1.5) percent of the installed cost of the facilities.

1	h. Large power service rates (§ 27-27):	
2	4. Dans water. The victor to be about a displayed collected for an exercise wind	abad butba
3	Base rate. The rates to be charged and collected for energy furnishing the company for large power agriculture are bereby fived as follows:	
4	city to consumers for large power service are hereby fixed as follo	
5	(A) Customer charge, per month	\$00.00 \$ <u>\$245.05</u>
6	(B) Demand charge	
7	I. No discounts, per kW, per month:	¢4 670¢0 005
8	Generation charge	
9	Transmission charge	
10	Distribution charge	
11	Total charge, per kW	<u>_000.1@060.6@</u>
12	II. With primary metering discount, per kW, per month	\$4 670 \$9 00 E
13	Generation charge	
14	Transmission charge	
15	Distribution charge	
16	Total charge, per kW	<u>_\$3.733\$0.939</u>
17	III.With primary service discount, per kW per month	¢« ለማዕ ሶ Ω ΔΩΓ
18	Generation charge	
19	Transmission charge	
20	Distribution charge	_ \$3.313<u>\$4.041</u>
21	Total charge, per kW	_ \$5.700 <u>\$6.930</u>
22	IV.With primary metering and service discounts, per	
23	kW, per month	Δ4 ΩΨΩΦΩ ΩΩΓ
24	Generation charge	
25	Transmission charge	
26	Distribution charge	
27	Total charge, per kW	<u>\$5.634\$6.789</u>
28	The billing demand is the highest demand established	
29	during the month. The demand shall be integrated over a	
30	thirty (30) minute period.	
31	(C) Energy charge:	
32	I. No discounts, per kWh	ΦΩ ΩΩΩΩΩ ΦΩ ΩΩΩ 4Ω
33	Generation charge	
34	Transmission charge	
35	Distribution charge	
36	Total charge, per kWh	_ \$0.02350 \$0.02597
37	II. With primary metering discount	** ******
38	Generation charge	
39	Transmission charge	
40	Distribution charge	
41	Total charge, per kWh	<u>\$0.02300\$0.02545</u>
42	(D)Fuel adjustment. (See section 27-28.)	
43	I	
44		

- (E)Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus seven hundred (700) times the demand charge.
- (F) All bills rendered will express charges in terms of total charges per kWh or kW.
- 2. Primary service discount. All large power service customers who are metered at primary voltage (twelve (12) kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering point, shall receive credit of fifteen cents (\$0.15) per kW applied to the monthly demand charge.
- 3. Primary metering discount. All large power service customers who are metered at primary voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base rate energy and demand charges. Metering voltage will be determined by the general manager for utilities or his/her designee.
- 4. Facilities leasing adjustment. All large power service demand customers who desire the benefits of a single-point-of-service metering, but do not wish to make the required investment in transformation and distribution facilities beyond the metering point, may request the city to make such investment in these facilities. The city shall provide, install, operate, and maintain the desired facilities and lease them to the qualified customer for a monthly consideration of one and one-half (1½) percent of the installed cost of the facilities.
- i. Reserved
- j. Interruptible-Curtailable service rider (§ 27-27):
 - 1. General provisions.
 - (A) Customer must make application to the city for service under this Rider and the city must approve such application before service hereunder commences.
 - (B) Conditions pertaining to any application of this Rider shall be stipulated to by contract between the city and the customer receiving service hereunder. Such contract shall

be for a minimum term of ten (10) years.

- (C) All terms and conditions under the normally applicable Schedule, either Large Power or Transmission Service, shall apply to service supplied to the customer except as modified by this Rider.
- (D) Service under this rider is subject to interruption/curtailment during any time period that electric power and energy delivered hereunder from the City's available generating resources is required to a) maintain service to the city's firm power customers and firm power sales commitments, or b) supply emergency Interchange service to another utility for its firm load obligations only, or c) when the price of power available to the city from other sources exceeds 15 cents (\$0.15) per kWh.
- (E) The city reserves the right to interrupt/curtail electric services at least once each calendar year in order to test the availability or operability of interruptible/curtailable capacity, irrespective of city system capacity available or operating conditions.
- (F) Pursuant to any agreement to provide service hereunder, the city and customers may stipulate for the provision of "Buy-Through" service for customers to replace power during times of interruption or curtailment. For all "Buy-Through" services purchased on behalf of customers, customers shall pay the city three dollars (\$3.00) per MWh for such energy as well as reimburse the city for associated energy and transmission costs necessary to affect the delivery of "Buy-Through" energy to the city's system for customers.
- (G) The city shall make reasonable efforts to provide advance notice to the customer of an impending interruption/curtailment of service sufficient to enable the customer to modify its operations or avail itself to the "Buy-Through" provision in General Provisions "F", above.
- (H) Any contract for curtailable service hereunder shall specify a Non-Curtailable Demand. The contract Non-Curtailable Demand may be revised, from time to time, on a prospective basis only, by mutual consent of the city and

the customer.

- (I) Upon each curtailment request by the city, it shall be the customer's responsibility to curtail its energy demand fulfilled pursuant to General Provision "F", above. If the customer fails to so curtail its energy demand, the customer shall refund to the city 1.25 times (125% of) the total amount of discounts or demand credits granted to customer, pursuant to this Rider, over the preceding twelve (12) billing periods.
- 2. Application of discount. For service hereunder, a discount of one dollar twenty-five cents (\$1.25) shall be applied to the normally applicable Demand (kW) Charge, inclusive of any other applicable discounts.
- k. Retained, Expanded or Attracted Load Service Rider (§ 27-27):
 - 1. General Provisions.
 - (A) Customer must make application to the city for service under this Rider and the city must approve such application before service hereunder commences.
 - (B) Conditions pertaining to any application of this Rider shall be stipulated to by contract between the city and the customer receiving service hereunder. Such contract shall be for a minimum term of ten (10) years.
 - (C) All terms and conditions under the normally applicable Schedule, either General Service Demand, Large Power or Transmission Service, shall apply to service supplied to the customer except as modified by this Rider.
 - 2. Application of discount. For service hereunder, a percentage discount shall be applied to the normally applicable Customer Charge, Demand (kW) Charge and Energy (kWh) Charge, inclusive of any other applicable discounts. The maximum discount applicable hereunder for any twelve-month period shall be 13.0%. Percentage discounts shall be specified for each of the four twelve-month billing periods, beginning with the first monthly billing period for service hereunder and continuing through the forty-eighth (48th) billing period. Discounts are not applicable beyond the forty-eighth (48th) billing period. Hence:

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3	9
4	0

1

2

Billing Period Discount

1st - 12th Billing period
13th - 24th Billing period
25th - 36th Billing period
37th - 48th Billing period

Discount
To be negotiated
To be negotiated
To be negotiated

- I. Business Partners Rate Discount Rider (§27-27):
 - 1. General Provisions.
 - (A) Customer must make application to the city for service under this Rider and the city must approve such application before service hereunder commences.
 - (B)Conditions pertaining to any application of this Rider shall be stipulated to by contract between the city and the customer receiving service hereunder. Such contract shall be for a minimum term of ten (10) years.
 - (C)The percentage discounts applicable hereunder shall be available to any customer that had entered into a contract for the provision of retail electric service by the city prior to October 1, 1997 and such contract has a termination date at least ten (10) years after October 1, 1997.
 - (D)All terms and conditions under the normally applicable Schedule, either General Service Non-Demand, General Service Demand, Large Power, or Transmission Service, shall apply to service supplied to the customer except as modified by this Rider.
 - (E) No new Business Partners Rider applications shall be accepted after September 30, 2006. Contracts in effect as of October 1, 2006, will remain in effect until expiration under the existing contract terms.
 - 2. Application of discount. For service hereunder, a percentage discount shall be applied to the normally applicable Customer Charge, Demand (kW) Charge and Energy (kWh) Charge, inclusive of any other applicable discounts. The discount applicable hereunder for customers in the General Service Non-Demand, General Service Demand and Large Power rate classes shall be according to the following schedule:

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40 41 Business Partners Rider Executed:

before April 1, 2002 on or after April 1, 2002

Rate Class	Maximum Discount	Maximum Discount
General Service Non-Demand	7%	7%
General Service Demand	7%	10%
Large Power	10%	13%

Discounts are not applicable beyond the one hundred twentieth (120th) billing period unless otherwise agreed to in writing by the City and customer.

- Contract period. Customers requesting service hereunder must enter into a contract designating the city as the customer's exclusive supplier of electricity for a minimum initial term of ten (10) years. Either party may terminate the contract at the end of the initial term or at the end of any subsequent term, pursuant to provisions stipulated to in the contract. At the sole discretion of the city, discounts available under this Rider may be withdrawn or adjusted if a change occurs to the customer's normally applicable Rate Schedule, resulting from either the customer's request or from the city's reclassification of the customer due to changes in the customer's load. If the customer violates any terms and conditions of this Rider or of the contract under this Rider, the city may discontinue service under this Rider. In the event of early termination of any contract under this Rider, the customer will be required to pay the city any costs due to such early termination, including reimbursement of discounts granted to the extent stipulated to in the contract.
- m. Public streetlight service rates (§ 27-29.1):
- 1. Monthly rental charges for existing approved public streetlight fixtures (does not include underground civil infrastructure costs or pole rental fees)which are no longer offered for new installations:

Fixture size and type	Monthly charge per fixture	Average lumens kWh per fixture per fixture
13-watt decorative pedestrian light (fluorescent)	\$ 1.92	8.50 6
100-watt pedestrian streetlight (mercury)	28.12	3,200 41

1	175-watt post type* (mercury) 9.05	7.655	69
2	175-watt-streetlight (mercury) 5.66		
3	250-watt-streetlight (high pressure sodium-cobra head) 9.8524,75		
4	400-watt-streetlight (mercury) 9.39		163
5	400-watt streetlight (high pressure sodium-cobra head) 9.80		
6	400-watt-flood-light (mercury) 9.39		
7	1,000-watt streetlight (mercury) 13.28	47.250	374
8	1,000-watt flood light (mercury) 12.72		
9	* Includes pole.	,	
10		Мо	nthly
11			arge
12	Fixture Description	********************************	ixture
13	Group 1 Flood Lights		000000000000000000000000000000000000000
14	Light Type 7 – 400 watt MV Flood Light*	\$10	0.75
15	Light Type 10 – 400 watt HPS Flood Light	\$1(0.25
16	Light Type 12 – 250 watt HPS Flood Light	\$ 9	9.00
17	Light Type 22 – 400 watt MH Flood Light	\$12	2.75
18			
19	Group 2 Flood Lights		
20	<u>Light Type 9 – 1000 watt MV Flood Light *</u>	\$14	<u>4.25</u>
21			
22	Group 1 Luminaires		
23	Light Type 1 – 70 watt HPS Cutoff Light*	\$ 7	<u>7.25</u>
24	Light Type 3 - 175 watt MV Area Light*		7.50
25	<u>Light Type 11 – 100 watt HPS Cutoff Street Light Grey</u>		7.2 <u>5</u>
26	Light Type 13 – 100 watt HPS Area Light*	\$ 7	<u>7.50</u>
27	<u>Light Type 14 – 150 watt HPS Cutoff Street Light Grey</u>	\$ 7	7.75
28			
29	Group 2 Luminaires		
30	Light Type 4 – 250 watt HPS Non Cutoff Street Light*	······································	<u>1.25</u>
31	Light Type 5 – 400 watt MV Non Cutoff Street Light*		<u>1.25</u>
32	Light Type 6 – 400 watt HPS Non Cutoff Street Light*		<u>1.25</u>
33	Light Type 16 – 250 watt HPS Cutoff Street Light Grey		<u>9.50</u>
34	Light Type 23 – 400 watt HPS Cutoff Street Light Grey*	<u> </u>	<u>1.00</u>
35			
36	Group 3 Luminaires		
37	<u>Light Type 8 – 1000 watt MV Non Cutoff Street Light*</u>		<u>5.00</u>
38	Light Type 24 – 400 watt HPS Cutoff Street Light Black	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> 3.75</u>
39	Light Type 31 – 250 watt HPS Cutoff Street Light Black	***************************************	<u>5.50</u>
40	Light Type 32 – 150 watt HPS Cutoff Street Light Black	<u>\$18</u>	<u>5.00</u>
41			
42	Group 1 Decorative Lights		
43	<u>Light Type 2 – 175 watt MV Post Top Street Light Conical Style*</u>		2.50
44	<u>Light Type 15 – 150 watt HPS Bronze Decorative Shoe Box Style</u>	<u> </u>	<u>0.50</u>

1	Light Type 19 – 100 watt HPS Post Top Street Light Conical Style	\$12.50
2	<u>Light Type 25 – 100 watt HPS Cutoff Lantern Style Street Light*</u>	<u>\$13.50</u>
3		
4	Group 2 Decorative Lights	
5	<u>Light Type 17 – 400 watt MH Round Cutoff Roadway Light Black</u>	\$21.75
6	Light Type 26 – 100 watt HPS Granville Style Light*	\$27.75
7	<u>Light Type 28 – 100 watt MV Pedestrian Street Light Coach Style*</u>	<u>\$31.50</u>
8	<u>Light Type 29 – 100 watt HPS Cutoff Street Light Traditional Style</u>	\$29.75
9		
10	Group 3 Decorative Lights	
11	<u>Light Type 27 – 100 watt HPS Domus Style Light</u>	<u>\$31.50</u>
12	<u>Light Type 30 – 100 watt MH Cutoff Street Light Traditional Style</u>	\$30.75
13	<u>Light Type 33 – 200 watt HPS Renaissance II Style Light</u>	\$33.50
14	<u>Light Type 34 – 200 watt HPS Renaissance IV Style Light</u>	\$34.25
15		
16	Group 1 Fluorescent Lights	
17	Light Type 18 – 13 watt Fluorescent 2 Globe Fixture*	\$ 4.50
18	Light Type 20 – 13 watt Fluorescent 4 Globe Fixture*	\$ 8.75
19	Light Type 21 – 13 watt Fluorescent 5 Globe Fixture*	\$10.75
20		angeneration general Engineering and an incidence of the
21	* Not Available for Installation	
22		
23	Monthly kWh per fixture based on wattage:	
24	70 – watt 35	
25	100 – watt 41	
26	150 – watt 66	
27	175 – watt 69	
28	250 – watt 103	
29	400 – watt 163	
30	1,000 – watt 374	
31	1,000 - Watt 374	
32		
33	2. Monthly rental charges for public streetlight fixtures currently	annroyed for
34	installation by the general manager for utilities or his/her designee (doe	
35	underground civil infrastructure costs):	
	andorground own initiade dollare cooley.	
36 37	Monthly Average M	onthly
38		mmy Wh
39	Fixture size and type per fixture per fixture per	
40	Fair de la constant d	
41	70-watt streetlight (high pressure sodium) \$ 6.22 5,220	-35
42	100 watt area light (high pressure sodium NEMA type)# 5.27 8,550	-41
43	100 watt streetlight (high pressure sodium) 6.31 8,550	-41
44	100 watt decorative streetlight (high pressure sodium) 7.20 8,550	-41
45 46	— 100-watt decorative streetlight on concrete pole (high pressure sodium) 24.77 8,550	-41
- <u>-</u>	1 concrete pore (ingri pressure section) 24.77 0,000	TT

١	100-watt-pedestrian-streetlight-(mercury)	24.87	3,200	41
١	150 watt streetlight (high pressure sodium)	6.83	14,400	66
	150 watt decorative streetlight (high pressure sodium)	9.22	14,400	66
١	250-watt streetlight (high pressure sodium)	8.48	24,750	103
	250-watt-flood-light (high pressure sodium)	8,04	24,750	103
-	400 watt flood light (high pressure sodium)	8.98	45,000	163
-	400 watt flood light (metal halide)	11.27	34,000	163
	400-watt streetlight (high pressure sodium)	9.80	45,000	163
l	400-watt decorative streetlight with pole (metal halide)	29.63	23,500	163
	400-watt decorative streetlight (metal halide)	19.28	23,500	163
	#No longer offered inside Gainesville corporate limits			

32. Monthly rental charges for <u>approved</u> public streetlight fixtures <u>for which</u> <u>lights are</u> that are currently approved by the general manager for utilities or <u>his/her designee to be</u> operated and maintained by the city's utilities department, and for which installation costs were borne <u>by a customer or</u> by an <u>government</u> agency other than the city's utilities department <u>(does not include underground civil infrastructure costs or pole rental fees):</u>

	Monthly	——Average	
- Monthly	eharge	Limons	kW
Fixture size and type		— per fixture	
fixture		, , , , , , , , , , , , , , , , , , , ,	
70 watt streetlight (high pressure sodium)	\$93	5,220	3-5
100-watt area light (high pressure sodium NEMA type)1.03	8,550	41
100-watt streetlight (high pressure sodium)	1.03		41
100-watt decorative streetlight (high pressure sodium)	1.03	8,550	41
100-watt pedestrian streetlight (mercury)	9.18	3,200	41
150-watt streetlight (high pressure sodium)	1.47	14,400	
250 watt streetlight (high pressure sodium)	2.14	24,750	103
400-watt flood light (mercury)*	3.20	45.000	163
400-watt-flood-light (high pressure sodium)	3.20	45, 000	163
400-watt streetlight (high pressure sodium)	3.20	45 ,000	163
400 watt-decorative streetlight (metal halide)	3,30	23,500	163
1,000 watt streetlight (high pressure sodium)	6.94	47,250	374
* No longer offered for new installations.			
# No longer offered inside Gainesville corporate limite	9 -2		
			Monthly charge
Fixture size and type			per fixture
V			
Light Type 18 - 13 watt 2 Globe Fluc	orescent Fi	xture	\$ 6.50
Light Type 20 - 13 watt 4 Globe Fluc	prescent Fi	xture	\$11.00
Light Type 21 - 13 watt 5 Globe Fluc			\$21.75
Light Type 1 - 70 watt HPS Light			\$ 3.75
Light Type 11, 13, 19, 25 - 100 watt	HPS Liaht		\$ 3.75

\$ 5.00

CODE: Words stricken are deletions; words underlined are additions.

Light Type 14, 15, 32 - 150 watt HPS Light

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41 42	
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Light Type 2, 3 - 175 watt MV Light	\$ 4.75
Light Type 4, 12, 16, 31 - 250 watt HPS Light	\$ 7.50
Light Type 5, 6, 7, 10, 17, 22, 23, 24 - 400 watt HPS L	ight \$10.75
Light Type 8, 9 - 1000 watt MV Light	\$22.50
Light Type 26 – 100 watt Granville Style Light	\$ 7.75
Light Type 27 – 100 watt HPS Domus Light	\$ 5.00
Light Type 28 - 100 watt MV Coach Style Light	\$ 8.2 <u>5</u>
Light Type 29 - 100 watt HPS Traditional Style Light	\$ 9.00
Light Type 30 – 100 watt MH Traditional Style Light	\$ 9.25
Light Type 33, 34 – 200 watt HPS Renaissance Style	<u> Light \$ 8.25</u>

Monthly kWh per fixture based on wattage:

<u>70 – watt</u>	<u>35</u>
<u> 100 – watt</u>	41
<u> 150 – watt</u>	66
<u> 175 – watt</u>	69
250 – watt	103
400 – watt	163
<u> 1,000 – watt</u>	374

43. Should an agency request public streetlight service utilizing fixtures and/or poles for which no rate has been set forth in the Gainesville Code of Ordinances, the city may provide such service if the service is approved by the general manager for utilities or his/her designee, and if the agency requesting such service enters into a contract with the city specifying terms and conditions of such service. Unapproved fixtures shall be installed on metered service only.

54. Fuel adjustment. (See section 27-31).

n. Rental outdoor light service rates (§ 27-30.1.):

1. Monthly rental charges for <u>approved</u> <u>existing</u> rental outdoor light fixtures which are no longer offered for new installations(does not include underground civil infrastructure costs or pole rental charges):

	—Monthly—	— Average	Monthly
		lumens	kWh
Fixture size and type	<u>per fixture</u> —	<u>per fixture</u>	– <u>per fixture</u>
13 watt decorative pedestrian light (fluorescent)	\$ 1.92	850	

1	175-watt post type* (mercury) 10.40 7.655 69	
2	175-watt streetlight (mercury) 7.01 7,655 69	
3	400 watt streetlight (mercury) 10.80 19,125 163	
4 5	400 watt flood light (mercury) 10.79 19.125 163 1,000 watt streetlight (mercury) 14.82 47,250 374	
6	1,000 watt flood light (mercury) 14.26 47,250 374	
7	-, -, -, -, -, -, -, -, -, -, -, -, -, -	
8	* Includes pole	
9		8.4 11.1
10		Monthly
11		charge
12		<u>per fixture</u>
13	Group 1 Flood Lights	
14	Light Type 7 – 400 watt MV Flood Light*	<u>\$12.25</u>
15	Light Type 10 – 400 watt HPS Flood Light	<u>\$11.75</u>
16	Light Type 12 – 250 watt HPS Flood Light	<u>\$10.75</u>
17	Light Type 22 – 400 watt MH Flood Light	\$12.75
18		
19	Group 2 Flood Lights	
20	Light Type 9 – 1000 watt MV Flood Light *	\$16.00
21		
22	Group 1 Luminaires	
23	Light Type 1 – 70 watt HPS Cutoff Light*	\$ 8.75
24	Light Type 3 - 175 watt MV Area Light*	\$ 9.00
25	Light Type 11 – 100 watt HPS Cutoff Street Light Grey	\$ 8.75
26	Light Type 13 – 100 watt HPS Area Light*	\$ 9.00
27	Light Type 14 – 150 watt HPS Cutoff Street Light Grey	\$ 9.25
28	Light Type 14 Too Waterin O Outon Otroot Light Orey	<u> </u>
29	Group 2 Luminaires	
30	Light Type 4 – 250 watt HPS Non Cutoff Street Light*	\$14.00
31	Light Type 5 – 400 watt MV Non Cutoff Street Light*	\$12.25
32	Light Type 6 – 400 watt HPS Non Cutoff Street Light*	\$14.50
33	Light Type 16 – 250 watt HPS Cutoff Street Light Grey	\$11.25
34	Light Type 23 – 400 watt HPS Cutoff Street Light Grey*	\$14.25
35	Light Type 25 - 400 watt this Outon Street Light Grey	Ψ1 7 .20
ĺ	Group 3 Luminaires	
36	Light Type 8 – 1000 watt MV Non Cutoff Street Light*	\$16.75
37	Light Type 24 – 400 watt HPS Cutoff Street Light Black	\$10.75 \$19.25
38		***************************************
39	Light Type 31 – 250 watt HPS Cutoff Street Light Black	\$18.00
40	<u>Light Type 32 – 150 watt HPS Cutoff Street Light Black</u>	\$17.25
41	Oursey A. Donnardhar I. Salata	
42	Group 1 Decorative Lights	OAAO
43	Light Type 2 – 175 watt MV Post Top Street Light Conical Style*	<u>\$14.25</u>
44	<u>Light Type 15 – 150 watt HPS Bronze Decorative Shoe Box Style</u>	\$12.00
45	<u>Light Type 19 – 100 watt HPS Post Top Street Light Conical Style</u>	\$14.25
46	<u>Light Type 25 – 100 watt HPS Cutoff Lantern Style Street Light*</u>	<u>\$15.50</u>

1		
2	Group 2 Decorative Lights	
3	<u>Light Type 17 – 400 watt MH Round Cutoff Roadway Light Black</u>	\$23.25
4	Light Type 26 – 100 watt HPS Granville Style Light*	\$32.25
5	Light Type 28 – 100 watt MV Pedestrian Street Light Coach Style*	\$28.25
6	Light Type 29 – 100 watt HPS Cutoff Street Light Traditional Style	***************************************
7	Eight Typo Lo Too Water II O Outon Otroot Light Haditional Otylo	ΨΟ 1Ο
8	Group 3 Decorative Lights	
_	And the state of t	¢26 50
9	Light Type 27 – 100 watt HPS Domus Style Light	\$36.50
10	Light Type 30 – 100 watt MH Cutoff Street Light Traditional Style	\$35.50
11	Light Type 33 – 200 watt HPS Renaissance II Style Light	\$38.75
12	Light Type 34 – 200 watt HPS Renaissance IV Style Light	<u>\$39.50</u>
13		
14	Group 1 Fluorescent Lights	
15	<u>Light Type 18 – 13 watt Fluorescent 2 Globe Fixture*</u>	<u>\$ 4.50</u>
16	<u>Light Type 20 – 13 watt Fluorescent 4 Globe Fixture*</u>	\$ 8.75
17	Light Type 21 – 13 watt Fluorescent 5 Globe Fixture*	\$10.75
18		
19	* Not Available for Installation	
20		
21	Monthly kWh per fixture based on wattage:	
22	70 – watt 35	
23	100 – watt 41	
	150 – watt 66	
24		
25	AND	
26	<u>250 – watt 103</u>	
27	<u>400 – watt 163</u>	
28	<u>1,000 – watt 374</u>	
29		
30	2 Monthly rental charges for approved rental outdoor light fixtures	forwhich
31	2. Monthly rental charges for <u>approved</u> rental outdoor light fixtures	***************************************
32	lights are operated and maintained by the city's utilities department, and	
33	installation costs were borne by a customer other than the city	
34	department currently offered for installations (does not include undergo	round civil
35	infrastructure costs or pole rental fees):	
36		
37		<i>></i>
38	charge lumens kWh	
39	Fixture size and type per fixture per fixture per fixture	<u>ire</u>
40 41	70 watt street light (high pressure sodium) \$ 7.55 5,220 35	
42	100-watt area light (high pressure sodium NEMA-type) 6.60 8,550 41	
43	100 watt street light (high pressure sodium) 7.64 8,550 41	
44	100-watt decorative streetlight (high pressure sodium) 7.22 8,550 41	
45	100 watt decorative streetlight on	
46	concrete pole (high pressure sodium) 24.77 8,550 41 150 watt street light (high pressure sodium) 8.18 14,400 66	
47	150 watt street light (high pressure sodium) 8.18 14,400 66	

1	150 watt decorative streetlight (high pressure sodium) 10.57 14,400	66
2	250 watt street light (high pressure sodium) 9.85 24,750	103
3	250 watt flood light (high pressure sodium) 9.41 24,750	
4 5	400 watt flood light (high pressure sodium) 10.39 45,000 400 watt street light (high pressure sodium) 11.21 45,000	—163 —163
6	400 watt decorative streetlight with pole (metal halide) 31.04 23,500	163
7	400 watt decorative streetlight (metal halide) 20.57 23,500	163
8	400 watt flood light (metal halide) 11.27 34,000	163
9 I		4.5
10		<u>Monthly</u>
11	per t	<u>charge</u>
12	Fixture size and type	<u>per fixture</u>
13		
14	<u>Light Type 18 - 13 watt 2 Globe Fluorescent Fixture</u>	\$ 6.50
15	Light Type 20 - 13 watt 4 Globe Fluorescent Fixture	\$11.00
16	Light Type 21 - 13 watt 5 Globe Fluorescent Fixture	\$21.75
17	Light Type 1 - 70 watt HPS Light	\$ 3.75
18	Light Type 11, 13, 19, 25 - 100 watt HPS Light	\$ 3.75
19	Light Type 14, 15, 32 - 150 watt HPS Light	<u>\$ 5.00</u>
20	Light Type 2, 3 - 175 watt MV Light	<u>\$ 4.75</u>
21	Light Type 4, 12, 16, 31 - 250 watt HPS Light	\$ 7.50
22	Light Type 5, 6, 7, 10, 17, 22, 23, 24 - 400 watt HPS Light	\$10.75
23	Light Type 8, 9 - 1000 watt MV Light	\$22.50
24	Light Type 26 – 100 watt Granville Style Light	\$ 7.75
25	Light Type 27 – 100 watt HPS Domus Light	\$ 5.00
26	Light Type 28 - 100 watt MV Coach Style Light	\$ 8.25
27	Light Type 29 - 100 watt HPS Traditional Style Light	\$ 9.00
28	Light Type 30 – 100 watt MH Traditional Style Light	\$ 9.25
29	Light Type 33, 34 – 200 watt HPS Renaissance Style Light	\$ 8.25
30	Light Type 33, 34 - 200 Walt Til 3 Norlaissance Style Light	V 0.20
31	Monthly kWh per fixture based on wattage:	
32	70 – watt 35	
33	100 – watt 41	
	150 – watt 66	
34	**************************************	
35	175 – watt 69	
36	<u>250 – watt 103</u>	
37	400 – watt 163	
38	<u>1,000 – watt</u> <u>374</u>	
39		
40 41	 Monthly rental charges for rental outdoor light fixtures, that are currently approved by the general manager for utilities or his/her 	
42	designee, to be operated and maintained by the city's utilities	
43	department, and for which installation costs were borne by a	
44	customer other than the city's utilities department:	
45		-Monthly
46	charge lumens	kWh
47	Fixture size and type per fixture per fixture j	<u>per fixture</u>
48		

70-watt streetlight (high pressure sodium)	0.93	5,220	35
100-watt-streetlight (high pressure sodium)	1.03	8,550	41
150-watt-streetlight (high pressure sodium)	1.47	14,400	
250-watt streetlight (high pressure sodium)	2.14	24,750	103
400-watt-streetlight (high pressure sodium)	3.20	45,000	163
400-watt decorative-streetlight (metal halide)	3.3 0	23,500	163
1,000 watt streetlight (high pressure sodium)	6.94	47.250	374

- 43. Should a utility customer request rental outdoor light service utilizing fixtures and/or poles for which no rate has been set forth in the Gainesville Code of Ordinances, the city may provide such service if the service is approved by the general manager for utilities or his/her designee, and if the customer requesting such service enters into a contract with the city specifying terms and conditions of such service. Unapproved fixtures shall be installed on metered service only.
- 54. Early removal feeRental Contract Termination Fee. The rates for rental outdoor lighting service includesd a recovery of installation charges over a sixty (60) month period. If a customer elects to terminate the five (5) year contract permanently remove the light-prior to the end of the sixty month period, an early removal fee of ten dollars (\$10.00) per month per light and six dollars (\$6.00) per month per pole shall be billed to the account for each month remaining on the contract, which the removal is less than sixty (60) months beyond the installation date first month's billing of the contract.
- 65. Fuel adjustment. (See section 27-31).
- o. Reserved.

p. Public streetlight pole service rates

1. Rental charges for poles installed by the city's utilities department for the purpose of supporting public streetlights and rental outdoor lights when required, including poles installed by the city's utilities department to replace poles for which installation costs were borne initially by a customer or by an agency other than the city's utilities department (§§ 27-29.1, 27-30.1):

		 -Monthly charge
		per pole
	-20-foot-fiberglass	 \$-2.97
	30-feet weed	\$ 3.39
## Myshalid hada and an analysis and an analys	30-foot-concrete	\$ 5.22
	-30-foot-tiberglass	\$ 12.48
ментиникан принципальный принципальный принципальный принципальный принципальный принципальный принципальный пр	30-foot-fiberglass*	\$ 19.94
	35-foot-wood	\$ 3.76
	35-foot-concrete	\$ 5.42

1	40-foot-wood \$ 4.01	
2	40-foot concrete \$ 7.12	
3	45-foot concrete \$ 7.59	
4	*Not available for new installations	
5		<u>Monthly</u>
6		<u>charge</u>
7	Pole Group Pole Description	per pole
8		
9	Pole Group 1	
10	P3 – 12 Foot Aluminum Pole for use with Light Type 2 and 19	\$ 7.00
11	P4 – 18 Foot Aluminum Pole for use with Light Type 2 and 19	\$ 7.75
12	P6 – 19 foot Fiberglass Pole Black for use with Light Type 25	\$ 3.50
13	P8 – 30 foot wood pole	\$ 4.00
14	P12 – 35 foot wood pole	\$ 4.25
15		
16	Pole Group 2	
17	P9 – 30 foot concrete pole	\$ 6.00
18	P13 – 35 foot concrete pole	\$ 6.25
19	P15 – 40 foot wood pole	\$ 4.50
20	P18 – 45 foot wood pole	<u>\$12.25</u>
21		
22	Pole Group 3	
23	P1 – 10 foot (direct buried) pole decorative concrete	<u>\$11.75</u>
24	P2 – 10 foot fiberglass pole black for use with Light Type 28	\$16.00
25	P10 – 30 foot fiberglass breakaway pole grey	\$14.00
26	P14 – 35 foot (direct buried) decorative octagonal concrete pole black	\$14.75
27	P16 – 40 foot concrete pole	\$ 8.00
28	P17 – 40 foot direct buried decorative octagonal concrete pole black	\$22.25
29	P19 – 45 foot concrete pole	\$ 8.50
30	P20 – 12 foot Aluminum pole black for use with light types 18, 20 ,21	\$12.75
31		
32	Pole Group 4	
33	P5 – 18 foot Domus pole black for use with Light Type 27	\$17.75
34	P11 – 30 foot aluminum pole black for use with Light Type 17	\$25.00
35		
36	Pole Group 5	
37	P7 – 26 foot steel Renaissance pole black	<u>\$28.75</u>
38		
39	g. Rental charges for poles which are for the purpose of supporting ren	
40	fixtures when required, (does not include underground civil infrastructure	e costs):
41		
42		<u>Monthly</u>
43		<u>charge</u>
44	Pole Group Pole Description	per pole
45		

1	Pole Group 1	
2	P3–12 Foot Aluminum Pole for use with Light Type 2 and 19	\$ 8.00
3	P4-18 Foot Aluminum Pole for use with Light Type 2 and 19	\$ 8.75
4	P6-19 foot Fiberglass Pole Black for use with Light Type 25	\$ 3.50
5	P8-30 foot wood pole	\$ 4.00
6	P12-35 foot wood pole	\$ 4.25
7		
8	Pole Group 2	
9	P9 – 30 foot concrete pole	\$ 6.00
10	P13 – 35 foot concrete pole	\$ 6.25
11	P15 – 40 foot wood pole	\$ 4.50
12	P18 – 45 foot wood pole	\$14.00
13		
14	Pole Group 3	
15	P1–10 foot (direct buried) pole decorative concrete	<u>\$13.75</u>
16	P2–10 foot fiberglass pole black for use with Light Type 28	<u>\$18.50</u>
17	P10 – 30 foot fiberglass breakaway pole grey	\$14.00
18	P14 – 35 foot (direct buried) decorative octagonal concrete pole black	\$17.00
19	P16 – 40 foot concrete pole	\$ 8.00
20	P17 – 40 foot direct buried decorative octagonal concrete pole black	<u>\$25.75</u>
21	P19 – 45 foot concrete pole	\$ 8.50
22	P20 – 12 foot Aluminum pole black for use with light types 18, 20 ,21	<u>\$14.50</u>
23		
24	Pole Group 4	
25	P5 – 18 foot bottleneck pole black for use with Light Type 27	\$20.50
26	P11 – 30 foot aluminum pole black for use with Light Type 17	<u>\$28.75</u>
27		
28	Pole Group 5	
29	P7 – 26 foot steel Renaissance pole black	\$33.00
30		

Section 2. All ordinances in conflict herewith are to the extent of such conflict hereby repealed.

Section 3. It is the intention of the City Commission that the provisions of Section 1 of this Ordinance shall become and be made a part of the Code of Ordinances of the City of Gainesville, Florida, and that the Sections and Paragraphs of this Ordinance may be renumbered or relettered in order to accomplish such intentions.

CODE: Words stricken are deletions; words underlined are additions.

1	Section 4. If any portion of this ordinance is declared invalid by a court of
2	competent jurisdiction, such invalidity shall not affect the remaining portions of this ordinance.
3	Section 5. This ordinance shall take effect immediately upon its adoption;
4	provided however, the rates and charges as provided for herein shall be applicable to all
5	monthly bills which are for the first time rendered and postmarked after 12:01 A.M.,
6	October 1, 2006.
7	PASSED and ADOPTED this 25 th day September, 2006.
8 9 10 11 12 13 14 15 16 17 18 19 20	Pegeen Hanrahan Mayor ATTEST: Kurt M. Landon, Jr. Clerk of the Commission
21222324252627	Approved as to form and legality Marion J. Badson City Attorney SEP 2 6 2006

This ordinance passed on first reading this 11th day of September, 2006. This ordinance passed on second reading this 25th day of September, 2006.

28 29