

#### Green Energy Payment Options

Item #110783 January 8, 2015

#### Agenda

- Other Utility Programs
- Current GRU Practice for Selling Green Energy
- Future Value of Green Energy/Impact of Regulation
- Adding Optional Programs to Meet Customer Needs & Increase Revenue
- Program Design Considerations
- Questions



#### Florida Green Pricing Programs

Utility	Program	Туре	Premium	Minimum Size
	Green Power			
PowerSouth	Choice	Landfill gas	2.0 ¢/kWh	100 kWh blocks
	Renewable	PV, landfill, biomass		
TECO	Energy	co-firing (wood)	2.5 ¢/kWh	200 kWh blocks
New Smyrna				
Beach	Green Fund	Local PV projects	Contribution	n/a



# Other Contribution Green Pricing Programs

Utility	Program	Туре	Premium	Minimum	Size
		Wind,			
		PV,			
	GoGreen	Landfill			
Duke Energy*	Power	Gas	2.0 ¢/kWh	200 kWh	
Georgia					
Power	Green Energy	Biomass	3.5 ¢/kWh	100 kWh	
Georgia					
Power	Green Energy	Solar	5.0 ¢/kWh	100 kWh	
		Biomass,			
DTE Energy	GreenCurrents	Wind	2.5 ¢/kWh	100 kWh	
		Biomass,			
DTE Energy	GreenCurrents	Wind	2.0 ¢/kWh		100%
*In Ohio & Indiana	Si ceriodi i crits	•••••	210 φ/ πτυ VII		10070



# FA Replacement/Fixed Cost Green Pricing Programs

Utility	Program	Туре	Premium	Minimum Size
	GreenChoice®			
Austin Energy	SmartCents	Wind	1.0 ¢/kWh	100%
Austin Energy	GreenChoice® BusinessCents	Wind	No PSA* instead pay 4.709 ¢/kWh**	100%
Austin Energy	GreenChoice® Patron	Wind	No PSA instead pay 4.9 ¢/kWh fixed rate (12/2016)	100,000 kWh monthly
* Power Supply Adjustment - equa **Adjusted upon change in PSA	ates to Fuel Adjustment			

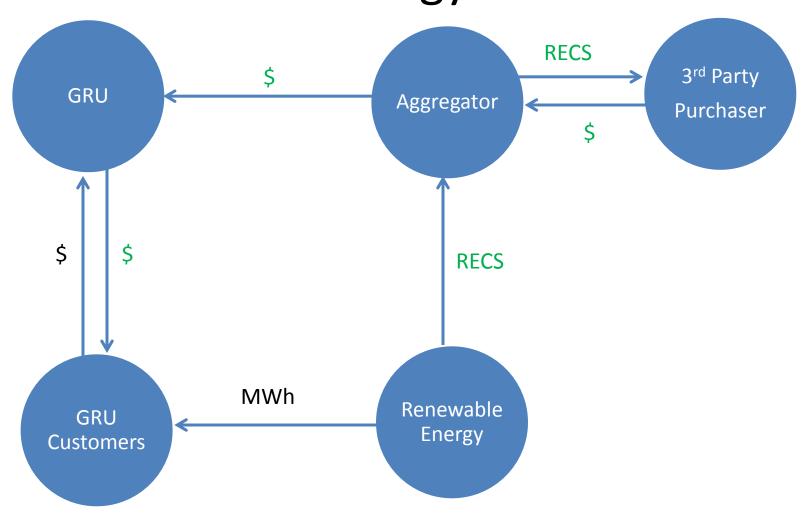


## GRU's Current Green Energy Sales Practice

- About 1/3 of all energy comes from renewable sources
- All customers receive the benefits of renewable energy
- All customers pay for renewable energy in rates
- All renewable energy credits (RECs) are sold
- All proceeds from REC sales are returned to customers through rates



#### GRU's Current Model for Selling Green Energy



#### Value of Green Energy

- Currently no state-wide renewable energy goals in Florida
- Typically sold unbundled as RECs in increments of 1 MWh
- Price for RECs on the voluntary market range from low of 0.1¢/kWh (Biomass) to high of 0.3¢/kWh(Solar)
- Proposed EPA climate regulation may transform the market



#### Future Value of Green Energy

- EPA's Clean Power Plan Proposed Rule
  - Plan to cut carbon emissions from existing power plants
  - If adopted, could significantly increase the value of RECs in the future
  - How to determine future value?



#### Predicting Future Green Energy Prices

• EPA uses the social cost of carbon to estimate the climate benefits of rulemakings.

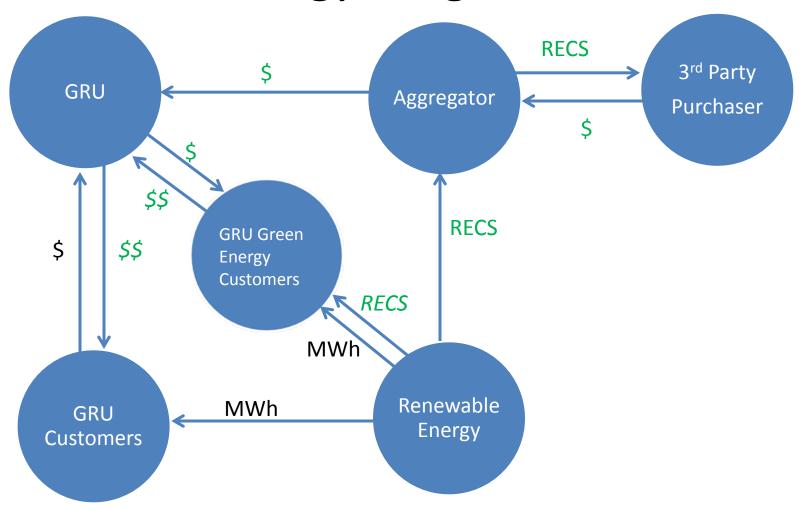
Average Emission Rates (Tons CO2/MWH)			
Natural Gas	0.5675		
Coal	1.1245		
EPA's Social Cost of CO2 (per Ton)	2015	2020	2025
Low	\$12	\$13	\$15
Mean	\$57	\$66	\$73
High	\$116	\$137	\$153
Additional Cost CO2 (per MWh)	Natural Gas	Coal	70% NG/30% Coal
2015			
Low	\$6.81	\$13.49	\$8.82
Mean	\$32.35	\$64.10	\$41.87
High	\$65.83	\$130.44	\$85.21

#### Adding Optional Green Pricing Programs

- Optional green energy sales programs can add value by:
  - Meeting a customer want/need (i.e. mandated green energy purchases, sustainable building certification credits, environmental stewardship)
  - Collecting additional revenue from premium priced REC sales to voluntary customers
  - Lowering rate pressure



#### Model for Adding Optional Green Energy Programs



### Program Design Considerations

- Establish minimum contribution levels (kWh blocks)
- Establish short-term (1 year or less)
   pricing terms in order to react to changing
   market conditions
- Longer term options matched to actual renewable production costs (green energy not RECs)
- Appropriately priced premiums



### Program Design Considerations

	PROS		CONS	
Design Type	Customer	Utility	Customer	Utility
Contribution	Environmental Stewardship, RECs for Certifications	Revenue, Lower Rate Pressure	Cost, Price Uncertainty	Historic Low Participation, Opportunity Cost of Sold RECs
FA Replacement	Fixed Cost Option, Hedge Against Future FA Increases	Higher Revenue, Customer Hedging Option	High Initial Cost, Risk	Price a Barrier to Participate? Risk



#### Questions?

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