

Gainesville Regional Utilities

Supplementary Data

For the Period Ended June 30, 2019



Gainesville Regional Utilities
SUPPLEMENTARY DATA
For the Period Ended June 30, 2019

Supplementary Data

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Gainesville Regional Utilities

BILLING SUMMARY

For the Period Ended June 30, 2019

	<u>Actual</u> <u>OCT - JUN</u>	<u>FY2019</u> <u>Budget</u>	<u>Absolute</u> <u>Difference</u>	<u>Percentage</u> <u>Difference</u>
Electric - Retail MWh	1,283,798	1,276,922	6,877	0.5%
Electric - Wholesale MWh	116,271	120,435	(4,164)	-3.5%
Electric - Total (Native) MWh	1,400,069	1,397,357	2,712	0.2%
Electric - Residential Customers	86,288	86,664	(376)	-0.4%
Electric - Retail Base Rate Revenue (\$000)	\$126,353	\$126,363	(\$9)	0.0%
Electric - Wholesale Base Rate Revenue (\$000)	\$2,338	\$2,376	(\$38)	-1.6%
Electric - Total Base Rate Revenue (\$000)	\$128,692	\$128,739	(\$47)	0.0%
Natural Gas - Retail Therms	17,125,274	18,420,465	(1,295,191)	-7.0%
Natural Gas - Residential Customers	33,834	33,989	(155)	-0.5%
Natural Gas - Base Rate Revenue (\$000)	\$11,867	\$12,580	(\$713)	-5.7%
Water - Total kGal	5,229,668	5,331,965	(102,297)	-1.9%
Water - Residential Customers	66,356	66,595	(239)	-0.4%
Water - Total Revenue (\$000)	\$26,040	\$26,102	(\$62)	-0.2%
Wastewater - Total kGal	3,531,717	3,552,275	(20,558)	-0.6%
Wastewater - Residential Customers	60,542	60,878	(336)	-0.6%
Wastewater - Total Revenue (\$000)	\$30,308	\$30,312	(\$4)	0.0%
Heating Degree Days	763	1,119	(356)	-31.8%
Cooling Degree Days	1,984	1,352	632	46.7%
Annual Rainfall (inches)	35.08	29.88	5.20	17.4%

Gainesville Regional Utilities
ELECTRIC SALES FOR RESALE
For the Period Ended June 30, 2019

<u>Q3 2019</u>	<u>Q3 2018</u>	<u>Change</u>		<u>Current Year to Date</u>	<u>Prior Year to Date</u>	<u>Change</u>
			Resale Revenue*			
\$ 2,053,927	\$ 1,949,122	\$ 104,805	Alachua	\$ 5,499,769	\$ 5,468,286	\$ 31,483
-	1,267,800	(1,267,800)	Winter Park	1,278,600	3,736,320	(2,457,720)
396,665	912,666	(516,001)	Interchange	1,447,305	1,461,429	(14,123)
<u>\$ 2,450,592</u>	<u>\$ 4,129,588</u>	<u>\$ (1,678,996)</u>	Total Resale Revenue	<u>\$ 8,225,674</u>	<u>\$ 10,666,035</u>	<u>\$ (2,440,360)</u>
			Resale MWh			
35,157	33,422	1,735	Alachua	94,191	93,872	319
-	21,840	(21,840)	Winter Park	22,080	65,520	(43,440)
11,916	33,394	(21,478)	Interchange	47,318	56,093	(8,775)
<u>47,073</u>	<u>88,656</u>	<u>(41,583)</u>	Total Resale MWh	<u>163,589</u>	<u>215,485</u>	<u>(51,896)</u>

**Alachua and Winter Park include Fuel Adjustment Revenue; Interchange includes fuel cost and sub-account gains*

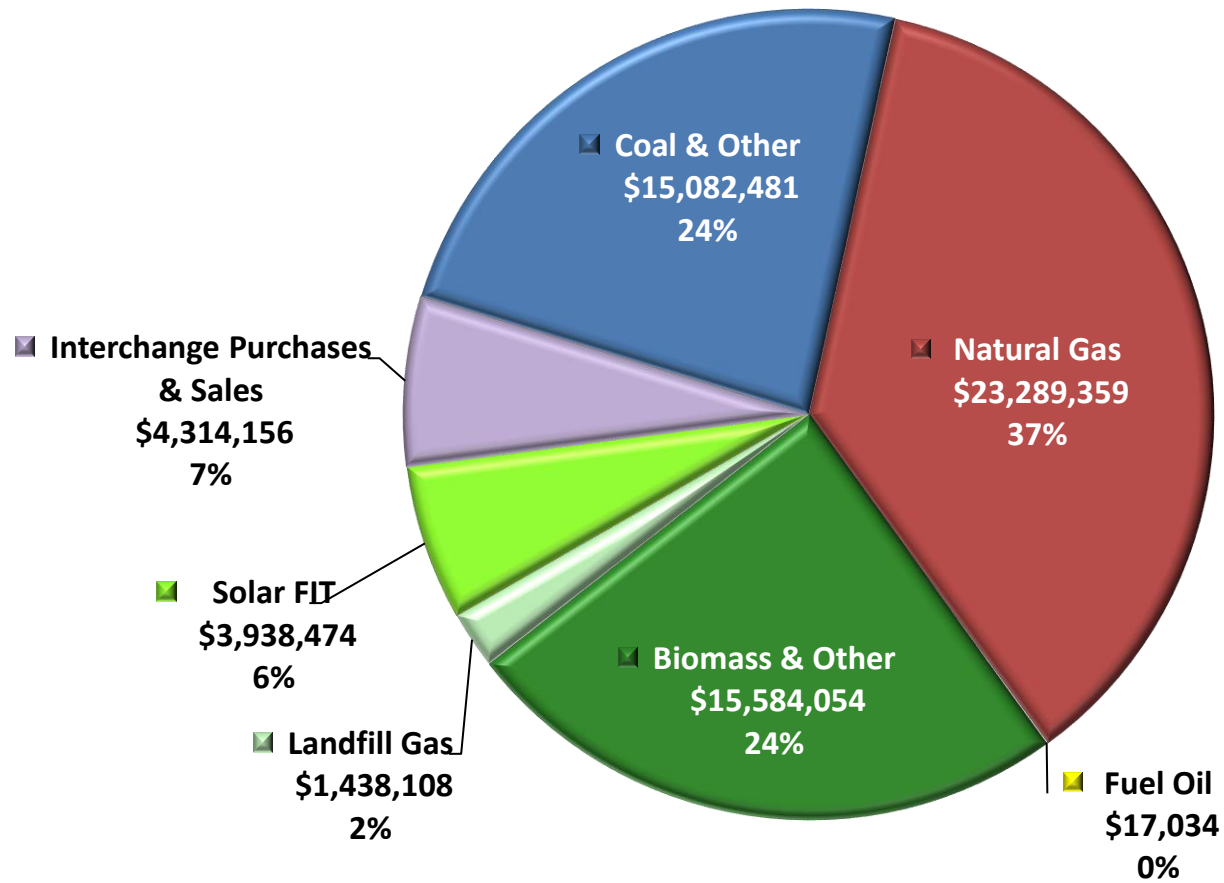
Gainesville Regional Utilities
FUEL ADJUSTMENT AND PURCHASED POWER COST RECOVERY BY FUEL TYPE
For the Period Ended June 30, 2019

<u>Q3 2019</u>	<u>Q3 2018</u>	<u>Change (\$)</u>		<u>Current Year to Date</u>	<u>Prior Year to Date</u>	<u>Change (\$)</u>
Fuel Adjustment Cost Recovery by Fuel Type (\$)						
\$ 6,137,904	\$ 5,638,910	\$ 498,994	Coal & Other	\$ 15,082,481	\$ 17,125,937	\$ (2,043,456)
6,744,938	8,249,365	(1,504,427)	Natural Gas	23,289,359	\$ 20,773,573	2,515,786
-	96,365	(96,365)	Fuel Oil	17,034	\$ 274,049	(257,015)
5,081,366	4,582,577	498,789	Biomass & Other	15,584,054	\$ 24,514,217	(8,930,163)
467,536	609,542	(142,006)	Purchases - G2 Landfill Gas	1,438,108	\$ 1,597,232	(159,124)
1,673,934	1,606,914	67,020	Purchases - Solar FIT	3,938,474	\$ 3,977,321	(38,847)
3,131,042	1,566,576	1,564,466	Interchange Purchases & Sales	4,314,156	\$ 4,520,790	(206,634)
<u>\$ 23,236,720</u>	<u>\$ 22,350,249</u>	<u>\$ 886,471</u>	Total	<u>\$ 63,663,666</u>	<u>\$ 72,783,119</u>	<u>\$ (9,119,453)</u>
Sources of Net Energy for Load by Fuel Type (MWH)						
131,020	130,914	106	Coal	312,400	400,740	(88,340)
164,730	231,074	(66,343)	Natural Gas	557,984	518,450	39,534
478	388	90	Fuel Oil	629	1,139	(510)
158,195	117,963	40,232	Biomass	463,219	414,499	48,721
5,314	6,992	(1,678)	Purchases - G2 Landfill Gas	16,288	18,415	(2,127)
6,743	6,311	432	Purchases - Solar FIT	15,856	15,759	97
67,454	27,081	40,373	Interchange Purchases & Sales	78,843	94,526	(15,683)
<u>533,934</u>	<u>520,723</u>	<u>13,211</u>	Total	<u>1,445,218</u>	<u>1,463,528</u>	<u>(18,309)</u>
Recovery of Fuel Adjustment Costs by Fuel Type (\$/MWH)						
\$ 46.85	\$ 43.07	\$ 3.77	Coal & Other	\$ 48.28	\$ 42.74	\$ 5.54
40.95	35.70	5.25	Natural Gas	41.74	40.07	1.67
-	248.36	(248.36)	Fuel Oil	27.09	240.60	(213.51)
32.12	38.85	(6.73)	Biomass & Other	33.64	59.14	(25.50)
87.98	87.18	0.80	Purchases - G2 Landfill Gas	88.29	86.73	1.56
248.24	254.61	(6.37)	Purchases - Solar FIT	248.39	252.38	(3.99)
46.42	57.85	(11.43)	Interchange Purchases & Sales	54.72	47.83	6.89
<u>\$ 43.52</u>	<u>\$ 42.92</u>	<u>\$ 0.60</u>	Total	<u>\$ 44.05</u>	<u>\$ 49.73</u>	<u>\$ (5.68)</u>

Fuel Expense by Fuel Type

for the Period Ended June 30, 2019

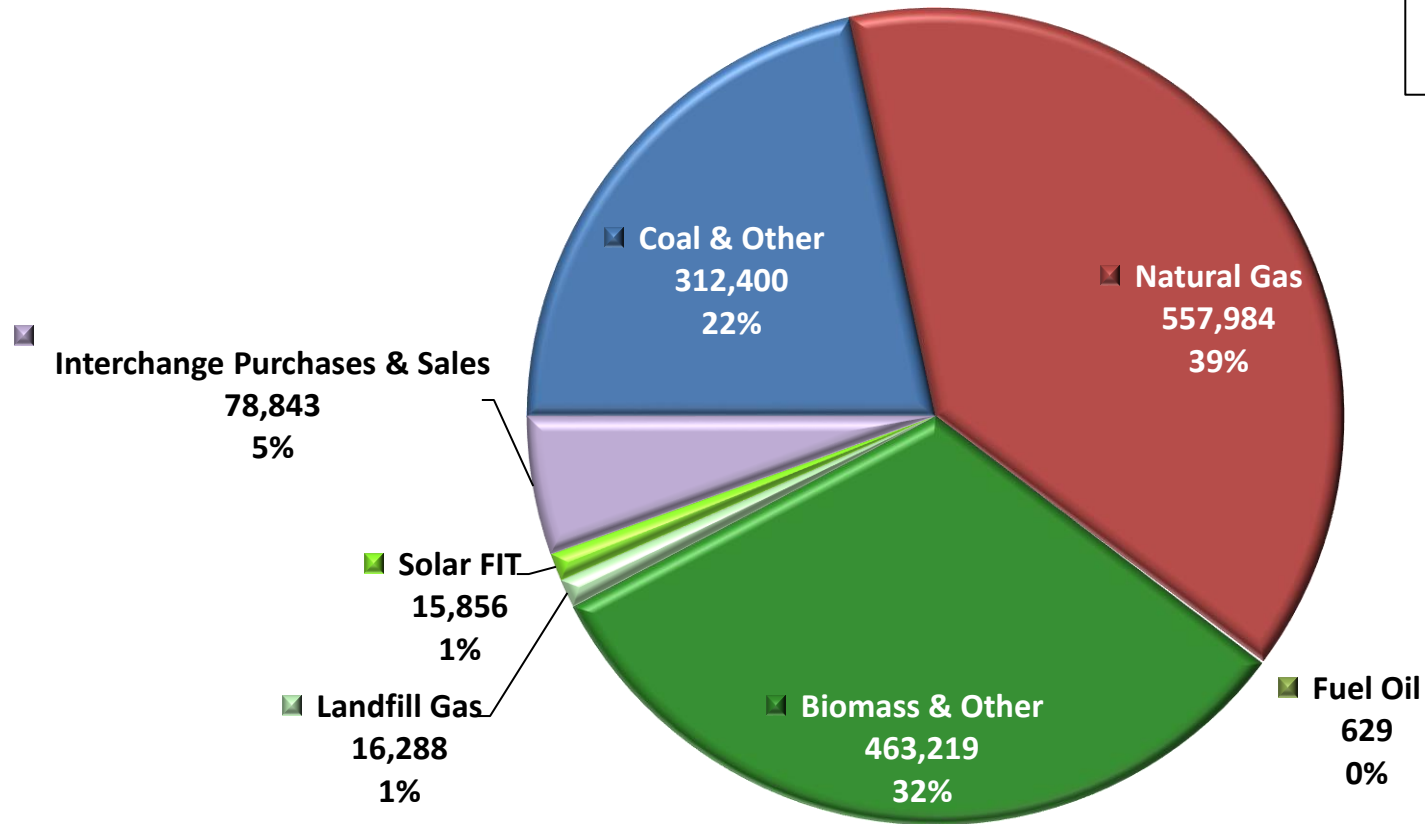
YTD FY19 Costs
\$63,663,666



Net Energy Requirements by Fuel Type

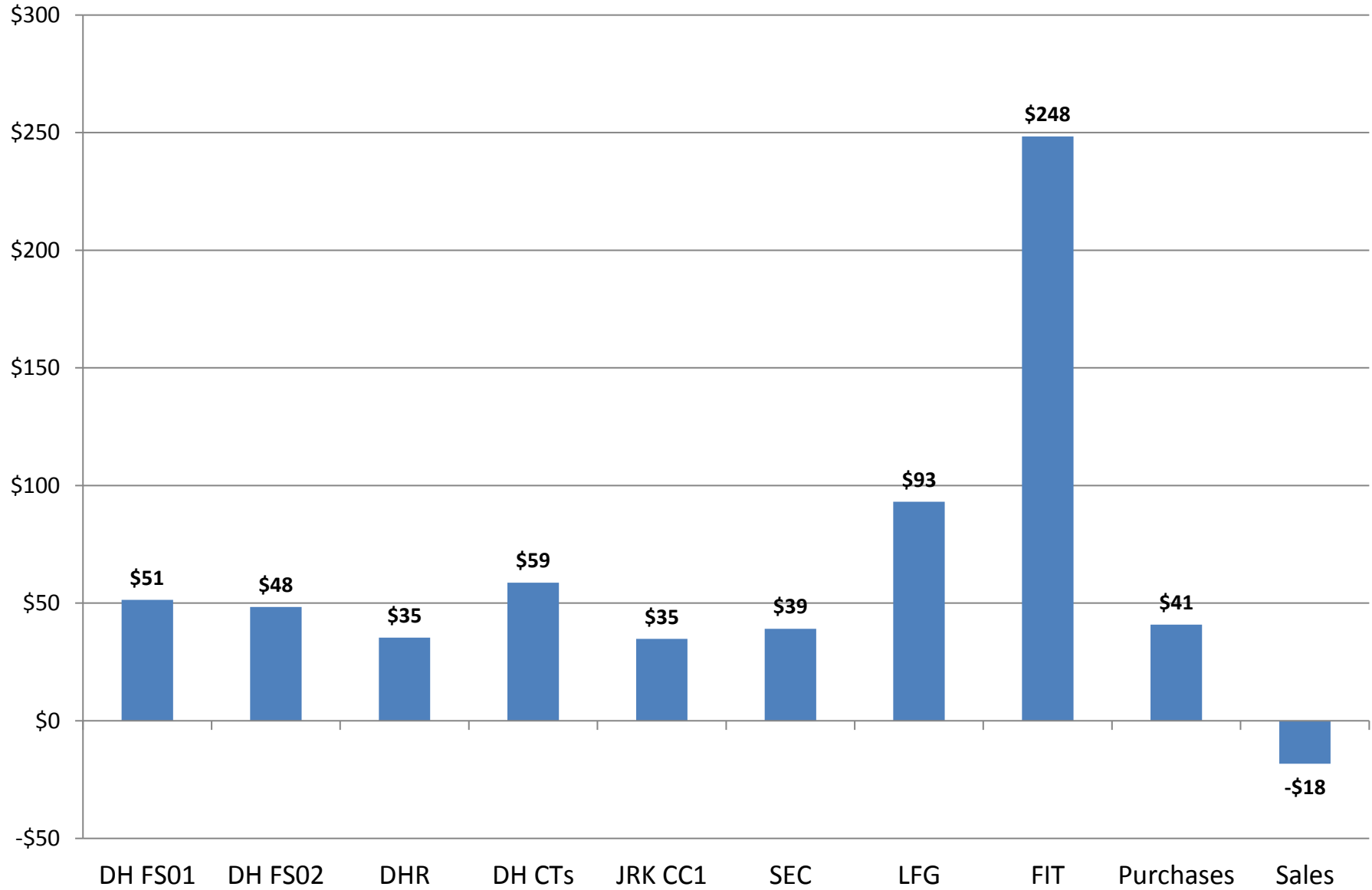
for the Period Ended June 30, 2019

YTD FY19 MWh
1,445,218



Fuel Cost by Source of Supply - \$/MWh

October 2018 - June 2019



Sources of Net Energy - MWh

October 2018 - June 2019

