

ORDINANCE NO. _____
0-07-66

AN ORDINANCE AMENDING APPENDIX A, SECTION UTILITIES (1) ELECTRICITY OF THE GAINESVILLE CODE OF ORDINANCES BY INCREASING ELECTRIC BASE RATES AND CUSTOMER SERVICE CHARGES; ; AMENDING STREET AND RENTAL LIGHTING RATES AND ADDING LIGHTING FIXTURES AND RATES; AMENDING SUBSECTION I. TO PROVIDE A DISTRIBUTED RESOURCES CREDIT RATE; PROVIDING A REPEALING CLAUSE; PROVIDING DIRECTIONS TO THE CODIFIER; PROVIDING A SEVERABILITY CLAUSE; AND, PROVIDING AN EFFECTIVE DATE IN ACCORDANCE WITH THE SCHEDULE PROVIDED HEREIN.

WHEREAS, at least ten (10) days notice has been given of the public hearings once by publication in a newspaper of general circulation notifying the public of this proposed ordinance and of the public hearings in the City Commission meeting room, first floor, City Hall, City of Gainesville; and

WHEREAS, the public hearings were held pursuant to the published notices described above at which hearings in the parties in interest and all others had an opportunity to be and were, in fact, heard.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COMMISSION OF THE CITY OF GAINESVILLE, FLORIDA:

Section 1. Appendix A, Section Utilities (1) Electricity of the Gainesville Code of Ordinances is hereby amended to read as follows:

UTILITIES

(1) Electricity

CODE: Words ~~stricken~~ are deletions; words underlined are additions.

- a. Reserved.
- b. Reserved.
- c. Additional monthly billing charge for meter read by consumer (§ 27-8(b))\$ 1.00
- d. General Service, Time-of-Demand meter installation (§ 27-21)..... \$ 200.00
- e. Breaking of meter-pan seal (§ 27-26.2(e))..... \$ 10.00
- f. Residential service rates (§ 27-27):

1. Base rate. The rates to be charged and collected for electric energy furnished by the city to consumers for residential service are hereby fixed as follows:

(i) Non-time-differentiated rate. All residential customers may elect service at this rate:

(A) Customer charge, per month.....	\$ 5.17 <u>5.54</u>
(B) First 250 kilowatt hours per month, per kWh	
Generation, <u>taxable fuel</u>	\$0.0065
<u>Generation, non-fuel</u>	\$0.011660 <u>.0089</u>
Transmission.....	\$0.000820 <u>.0006</u>
Distribution.....	\$0.011520 <u>.0090</u>
Total, per kWh.....	\$0.024000 <u>.0250</u>

(C) All kWh per month between 250 and 750 kilowatt hours per month, per kWh.....

Generation, <u>taxable fuel</u>	\$0.0065
<u>Generation, non-fuel</u>	\$0.028170 <u>.0281</u>
Transmission.....	\$0.001990 <u>.0020</u>
Distribution.....	\$0.027840 <u>.0284</u>
Total, per kWh.....	\$0.058000 <u>.0650</u>

(D) All kWh per month over 750, per kWh.....

Generation charge, <u>taxable fuel</u>	\$0.0065
<u>Generation, non-fuel</u>	\$0.040310 <u>.0436</u>
Transmission charge.....	\$0.002850 <u>.0030</u>
Distribution charge.....	\$0.030840 <u>.0439</u>
Total charge, per kWh.....	\$0.083000 <u>.0970</u>

(ii) Time-of-use rate. All residential customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of residences which will be served at this rate.

(A) Customer charge, per month.....	\$ 8.75 <u>9.36</u>
Note: The time-of-use rate customer charge includes a base customer charge of \$4.90- <u>5.55</u> per month and an additional charge of \$3.37 <u>3.81</u> per month time-of-use meter charge.	
(B) Energy charge:	
All energy used on-peak, per kWh.....	\$0.102750 <u>.110</u>

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All energy used off-peak, per kWh..... \$0.032270.035

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel adjustment per kWh should be added to the above-stated energy charges.

Peak periods shall be as follows:

Summer peaks: May 15 through October 15, 12:00 noon through 9:00 p.m., weekends and holidays included.

Winter peaks: January 1 through February 28, 7:00 a.m. through 11:00 a.m. and 6:00 p.m. through 10:00 p.m., weekends and January 1 are excluded.

Off-peak periods shall be all periods not included in peak periods.

(C) Transfer to non-time-differentiated rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the standard rate at any time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on the time-of-use rate for a minimum term of twelve (12) consecutive months.

2. Fuel adjustment. (See section 27-28.)

3. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.

4. All bills rendered will express charges in terms of total charge per kWh.

g. General service rates (§ 27-27):

1. Base rate.

(i) Non-demand. The rates to be charged and collected for electric energy furnished by the city to consumers for general service, non-demand are hereby fixed as follows:

(A) Customer charge, per month.....	<u>\$15.1816.00</u>
(B) First 1,500 kilowatt hours per month, per kWh	
Generation charge, taxable fuel.....	<u>\$0.0065</u>
Generation charge, non-fuel	<u>\$0.025650.0256</u>
Transmission charge.....	<u>\$0.00187 0.0018</u>
Distribution charge.....	<u>\$0.02796 0.0281</u>
Total charge, per kWh	<u>\$0.05548 0.0620</u>

(C) All kWh per month over 1,500, per kWh

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1	Generation charge, <u>taxable fuel</u>	<u>\$0.0065</u>
2	Generation charge, <u>non-fuel</u>	<u>\$0.03321</u> <u>0.0339</u>
3	Transmission charge.....	<u>\$0.00242</u> <u>0.0024</u>
4	Distribution charge.....	<u>\$0.03620</u> <u>0.0372</u>
5	Total charge, per kWh.....	<u>\$0.071830</u> <u>0.0800</u>

(D) Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.

(E) All bills rendered will express charges in terms of total charge per kWh.

(ii) Demand. The rates to be charged and collected for electric energy furnished by the city to consumers for general service demand for all monthly bills which are for the first time rendered and postmarked as indicated are hereby fixed as follows:

15	(A) Customer charge, per month.....	<u>\$30.9233.00</u>
16	(B) Demand charge	
17	I. No discounts, per kW, per month:	
18	Generation charge.....	<u>\$1.97303.77</u>
19	Transmission charge.....	<u>\$0.92200.69</u>
20	Distribution charge.....	<u>\$4.66504.54</u>
21	Total charge, per kW.....	<u>\$7.56009.00</u>
22	II. With primary metering discount, per kW, per month.	
23	Generation charge.....	<u>\$1.9733.77</u>
24	Transmission charge.....	<u>\$0.9220.69</u>
25	Distribution charge.....	<u>\$4.5144.36</u>
26	Total charge, per kW.....	<u>\$7.4098.82</u>
27	III. With primary service discount, per kW per month ...	
28	Generation charge.....	<u>\$1.9733.77</u>
29	Transmission charge.....	<u>\$0.9220.69</u>
30	Distribution charge.....	<u>\$4.5154.39</u>
31	Total charge, per kW.....	<u>\$7.4108.85</u>
32	IV. With primary metering and service discounts, per kW, per month	
33	Generation charge.....	<u>\$1.9733.770</u>
34	Transmission charge.....	<u>\$0.9220.690</u>
35	Distribution charge.....	<u>\$4.3654.213</u>
36	Total charge, per kW.....	<u>\$7.2608.673</u>

The billing demand is the highest demand established during the month. The demand shall be integrated over a thirty (30) minute period.

(C) Energy charge:

41	I. No discounts, per kWh.....	
42	Generation charge, <u>taxable fuel</u>	<u>\$0.0065</u>

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1	<u>Generation charge, non-fuel</u>	<u>\$0.021940.0177</u>
2	Transmission charge.....	<u>\$0.000700.0008</u>
3	Distribution charge.....	<u>\$0.003690.0040</u>
4	Total charge, per kWh	<u>\$0.026330.0290</u>
5	II. With primary metering discount	
6	Generation charge, <u>taxable fuel</u>	<u>\$0.0065</u>
7	<u>Generation charge, non-fuel</u>	<u>\$0.021940.01770</u>
8	Transmission charge.....	<u>\$0.000700.00080</u>
9	Distribution charge.....	<u>\$0.003160.00342</u>
10	Total charge, per kWh	<u>\$0.025800.02842</u>

11. (D) Fuel adjustment. (See section 27-28.)

12. (E) Minimum monthly bill. The minimum monthly bill shall be equal
13. to the monthly customer charge plus thirty-five (35) times the
14. demand charge. For those customers with an established
15. demand of less than 50 kilowatts who have entered into an
16. agreement for service under this schedule, the minimum monthly
17. bill shall be equal to the monthly customer charge plus 35 times
18. the demand charge.

19. (F) All bills rendered will express charges in terms of total charges per
20. kWh or kW.

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23.
24. 2. Primary service discount. All general service customers whose demand has
25. been estimated to be four hundred (400) kilowatts or more, by the general
26. manager for utilities or his/her designee, who are metered at primary voltage
27. (twelve (12) kilovolts), and who own or lease all transformation and distribution
28. facilities on the customer side of the metering point, shall receive credit of
29. fifteen cents (\$0.15) per kW applied to the monthly demand charge.

30.
31. 3. Primary metering discount. All general service customers who are metered at
32. primary voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent
33. of the monthly base rate energy and demand charges. Metering voltage will
34. be determined by the general manager for utilities or his/her designee.

35.
36. 4. Facilities leasing adjustment. All general service demand customers who
37. desire the benefits of a single-point-of-service metering, but do not wish to
38. make the required investment in transformation and distribution facilities
39. beyond the metering point, and whose demand has been established to be
40. four hundred (400) kilowatts or more by the general manager for utilities or
41. his/her designee, may request the city to make such investment in these
42. facilities. The city shall provide, install, operate, and maintain the desired
43. facilities and lease them to the qualified customer for a monthly consideration
44. of one and one-half (1.5) percent of the installed cost of the facilities.

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2 h. Large power service rates (§ 27-27):
3

4 1. Base rate. The rates to be charged and collected for energy furnished by the
5 city to consumers for large power service are hereby fixed as follows:

6 (A) Customer charge, per month.....\$245.05265.00
7

8 (B) Demand charge

9 I. No discounts, per kW, per month:

10 Generation charge \$2.0253.95

11 Transmission charge..... \$0.8640.66

12 Distribution charge..... \$4.1914.39

13 Total charge, per kW \$7.0809.00

14 II. With primary metering discount, per kW, per month

15 Generation charge \$2.0253.95

16 Transmission charge..... \$0.8640.66

17 Distribution charge..... \$4.0504.21

18 Total charge, per kW \$6.9398.82

19 III. With primary service discount, per kW per month

20 Generation charge \$2.0253.95

21 Transmission charge..... \$0.8640.66

22 Distribution charge..... \$4.0414.24

23 Total charge, per kW \$6.9308.85

24 IV. With primary metering and service discounts, per
25 kW, per month.....

26 Generation charge \$2.0253.950

27 Transmission charge..... \$0.8640.660

28 Distribution charge..... \$3.9004.063

29 Total charge, per kW \$6.7898.673

30 The billing demand is the highest demand established
31 during the month. The demand shall be integrated over a
32 thirty (30) minute period.

33 (C) Energy charge:

34 I. No discounts, per kWh.....

35 Generation charge, taxable fuel..... \$0.0065

36 Generation charge, non-fuel \$0.022100.0053

37 Transmission charge..... \$0.000670.0020

38 Distribution charge..... \$0.003200.0132

39 Total charge, per kWh \$0.025970.0270

40 II. With primary metering discount

41 Generation charge, taxable fuel..... \$0.00650

42 Generation charge, non-fuel \$0.022100.00530

43 Transmission charge..... \$0.000670.00200

44 Distribution charge..... \$0.002680.01266

Total charge, per kWh \$0.025450.02646

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- (D) Fuel adjustment. (See section 27-28.)
- (E) Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus seven hundred (700) times the demand charge.
- (F) All bills rendered will express charges in terms of total charges per kWh or kW.

2. Primary service discount. All large power service customers who are metered at primary voltage (twelve (12) kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering point, shall receive credit of fifteen cents (\$0.15) per kW applied to the monthly demand charge.

3. Primary metering discount. All large power service customers who are metered at primary voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base rate energy and demand charges. Metering voltage will be determined by the general manager for utilities or his/her designee.

4. Facilities leasing adjustment. All large power service demand customers who desire the benefits of a single-point-of-service metering, but do not wish to make the required investment in transformation and distribution facilities beyond the metering point, may request the city to make such investment in these facilities. The city shall provide, install, operate, and maintain the desired facilities and lease them to the qualified customer for a monthly consideration of one and one-half (1½) percent of the installed cost of the facilities.

i. Reserved Distributed Resources Credit Rate (§ 27-27):

1. General Provision.

(A) Applicable only to electric customers of the utility

(i) Distributed Resource(s) of less than or equal to 10 kW, kWh to be credited at prevailing generation component of the General Service Demand Energy charge (§27-27(g).1(c) plus the prevailing retail fuel adjustment (See section 27-28) .

(ii) Distributed Resource(s) greater than 10kW, kWh to be credited at avoided cost as negotiated by contract.

j. Interruptible-Curtailable service rider (§ 27-27):

CODE: Words ~~stricken~~ are deletions; words underlined are additions.

1 1. General provisions.
2

3 (A) Customer must make application to the city for service
4 under this Rider and the city must approve such application
5 before service hereunder commences.
6

7 (B) Conditions pertaining to any application of this Rider shall
8 be stipulated to by contract between the city and the
9 customer receiving service hereunder. Such contract shall
10 be for a minimum term of ten (10) years.
11

12 (C) All terms and conditions under the normally applicable
13 Schedule, either Large Power or Transmission Service,
14 shall apply to service supplied to the customer except as
15 modified by this Rider.
16

17 (D) Service under this rider is subject to interruption/curtailment
18 during any time period that electric power and energy
19 delivered hereunder from the City's available generating
20 resources is required to a) maintain service to the city's firm
21 power customers and firm power sales commitments, or b)
22 supply emergency Interchange service to another utility for
23 its firm load obligations only, or c) when the price of power
24 available to the city from other sources exceeds 15 cents
25 (\$0.15) per kWh.
26

27 (E) The city reserves the right to interrupt/curtail electric
28 services at least once each calendar year in order to test
29 the availability or operability of interruptible/curtailable
30 capacity, irrespective of city system capacity available or
31 operating conditions.
32

33 (F) Pursuant to any agreement to provide service
34 hereunder, the city and customers may stipulate for the
35 provision of "Buy-Through" service for customers to replace
36 power during times of interruption or curtailment. For all
37 "Buy-Through" services purchased on behalf of customers,
38 customers shall pay the city three dollars (\$3.00) per MWh
39 for such energy as well as reimburse the city for associated
40 energy and transmission costs necessary to affect the
41 delivery of "Buy-Through" energy to the city's system for
42 customers.
43

44 (G) The city shall make reasonable efforts to provide advance

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1 notice to the customer of an impending
2 interruption/curtailment of service sufficient to enable the
3 customer to modify its operations or avail itself to the "Buy-
4 Through" provision in General Provisions "F", above.
5

6 (H) Any contract for curtailable service hereunder shall specify
7 a Non-Curtailable Demand. The contract Non-Curtailable
8 Demand may be revised, from time to time, on a
9 prospective basis only, by mutual consent of the city and
10 the customer.
11

12 (I) Upon each curtailment request by the city, it shall be the
13 customer's responsibility to curtail its energy demand
14 fulfilled pursuant to General Provision "F", above. If the
15 customer fails to so curtail its energy demand, the customer
16 shall refund to the city 1.25 times (125% of) the total
17 amount of discounts or demand credits granted to
18 customer, pursuant to this Rider, over the preceding twelve
19 (12) billing periods.
20

21 2. Application of discount. For service hereunder, a discount of
22 one dollar twenty-five cents (\$1.25) shall be applied to the
23 normally applicable Demand (kW) Charge, inclusive of any
24 other applicable discounts.
25

26 k. Retained, Expanded or Attracted Load Service Rider (§ 27-27):
27

28 1. General Provisions.

29 (A) Customer must make application to the city for service
30 under this Rider and the city must approve such application
31 before service hereunder commences.
32

33 (B) Conditions pertaining to any application of this Rider shall
34 be stipulated to by contract between the city and the customer
35 receiving service hereunder. Such contract shall be for a
36 minimum term of ten (10) years.
37

38 (C) All terms and conditions under the normally applicable
39 Schedule, either General Service Demand, Large Power or
40 Transmission Service, shall apply to service supplied to the
41 customer except as modified by this Rider.
42

43 2. Application of discount. For service hereunder, a percentage
44 discount shall be applied to the normally applicable Customer

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1 Charge, Demand (kW) Charge and Energy (kWh) Charge,
2 inclusive of any other applicable discounts. The maximum
3 discount applicable hereunder for any twelve-month period
4 shall be 13.0%. Percentage discounts shall be specified for
5 each of the four twelve-month billing periods, beginning with
6 the first monthly billing period for service hereunder and
7 continuing through the forty-eighth (48th) billing period.
8 Discounts are not applicable beyond the forty-eighth (48th)
9 billing period. Hence:

Billing Period	Discount
1st - 12th Billing period	To be negotiated
13th - 24th Billing period	To be negotiated
25th - 36th Billing period	To be negotiated
37th - 48th Billing period	To be negotiated

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17 I. Business Partners Rate Discount Rider (§27-27):

18
19 1. General Provisions.

- 20
21 (A) Customer must make application to the city for service under
22 this Rider and the city must approve such application before
23 service hereunder commences.
- 24 (B) Conditions pertaining to any application of this Rider
25 shall be stipulated to by contract between the city and the
26 customer receiving service hereunder. Such contract shall be
27 for a minimum term of ten (10) years.
- 28 (C) The percentage discounts applicable hereunder shall be
29 available to any customer that had entered into a contract for
30 the provision of retail electric service by the city prior to October
31 1, 1997 and such contract has a termination date at least ten
32 (10) years after October 1, 1997.
- 33 (D) All terms and conditions under the normally
34 applicable Schedule, either General Service Non-Demand,
35 General Service Demand, Large Power, or Transmission
36 Service, shall apply to service supplied to the customer except
37 as modified by this Rider.
- 38 (E) No new Business Partners Rider applications shall be
39 accepted after September 30, 2006. Contracts in effect as of
40 October 1, 2006, will remain in effect until expiration under the
41 existing contract terms.

- 42
43 2. Application of discount. For service hereunder, a percentage
44 discount shall be applied to the normally applicable Customer

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1 Charge, Demand (kW) Charge and Energy (kWh) Charge,
2 inclusive of any other applicable discounts. The discount
3 applicable hereunder for customers in the General Service Non-
4 Demand, General Service Demand and Large Power rate classes
5 shall be according to the following schedule:
6

7 Business Partners Rider Executed:

8 before April 1, 2002 on or after April 1,

9 2002

10 Rate Class	Maximum Discount	Maximum Discount
11 General Service Non-Demand	7%	7%
12 General Service Demand	7%	10%
13 Large Power	10%	13%

14 Discounts are not applicable beyond the one hundred twentieth
15 (120th) billing period unless otherwise agreed to in writing by the
16 City and customer.
17

- 18 3. Contract period. Customers requesting service hereunder must
19 enter into a contract designating the city as the customer's
20 exclusive supplier of electricity for a minimum initial term of ten
21 (10) years. Either party may terminate the contract at the end of
22 the initial term or at the end of any subsequent term, pursuant to
23 provisions stipulated to in the contract. At the sole discretion of the
24 city, discounts available under this Rider may be withdrawn or
25 adjusted if a change occurs to the customer's normally applicable
26 Rate Schedule, resulting from either the customer's request or from
27 the city's reclassification of the customer due to changes in the
28 customer's load. If the customer violates any terms and conditions
29 of this Rider or of the contract under this Rider, the city may
30 discontinue service under this Rider. In the event of early
31 termination of any contract under this Rider, the customer will be
32 required to pay the city any costs due to such early termination,
33 including reimbursement of discounts granted to the extent
34 stipulated to in the contract.
35

36 m. Public streetlight service rates (§ 27-29.1):

- 37
38 1. Monthly rental charges for approved public streetlight fixtures
39 (does not include underground civil infrastructure costs or pole rental fees):
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CODE: Words ~~stricken~~ are deletions; words underlined are additions.

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<u>Fixture Description</u>	<u>Monthly charge per fixture</u>
Group 1 Flood Lights	
Light Type 7 – 400 watt MV Flood Light*	\$10.75
Light Type 10 – 400 watt HPS Flood Light	\$10.25
Light Type 12 – 250 watt HPS Flood Light	\$ 9.00
Light Type 22 – 400 watt MH Flood Light	\$12.75
Group 2 Flood Lights	
Light Type 9 – 1000 watt MV Flood Light *	\$14.25
Group 1 Luminaires	
Light Type 1 – 70 watt HPS Cutoff Light*	\$ 7.25
Light Type 3 - 175 watt MV Area Light*	\$ 7.50
Light Type 11 – 100 watt HPS Cutoff Street Light Grey	\$ 7.25
Light Type 13 – 100 watt HPS Area Light*	\$ 7.50
Light Type 14 – 150 watt HPS Cutoff Street Light Grey	\$ 7.75
Group 2 Luminaires	
Light Type 4 – 250 watt HPS Non Cutoff Street Light*	\$11.25
Light Type 5 – 400 watt MV Non Cutoff Street Light*	\$11.25
Light Type 6 – 400 watt HPS Non Cutoff Street Light*	\$11.25
Light Type 16 – 250 watt HPS Cutoff Street Light Grey	\$ 9.50
Light Type 23 – 400 watt HPS Cutoff Street Light Grey*	\$11.00
Group 3 Luminaires	
Light Type 8 – 1000 watt MV Non Cutoff Street Light*	\$15.00
Light Type 24 – 400 watt HPS Cutoff Street Light Black	\$16.75
Light Type 31 – 250 watt HPS Cutoff Street Light Black	\$15.50
Light Type 32 – 150 watt HPS Cutoff Street Light Black	\$15.00
Group 1 Decorative Lights	
Light Type 2 – 175 watt MV Post Top Street Light Conical Style*	\$12.50
Light Type 15 – 150 watt HPS Bronze Decorative Shoe Box Style	\$10.50
Light Type 19 – 100 watt HPS Post Top Street Light Conical Style	\$12.50
Light Type 25 – 100 watt HPS Cutoff Lantern Style Street Light*	\$13.50
Group 2 Decorative Lights	
Light Type 17 – 400 watt MH Round Cutoff Roadway Light Black	\$21.75

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1	Light Type 26 – 100 watt HPS Granville Style Light*	\$27.75
2	Light Type 28 – 100 watt MV Pedestrian Street Light Coach Style*	\$31.50
3	Light Type 29 – 100 watt HPS Cutoff Street Light Traditional Style	\$29.75
4		
5	Group 3 Decorative Lights	
6	Light Type 27 – 100 watt HPS Domus Style Light	\$31.50
7	Light Type 30 – 100 watt MH Cutoff Street Light Traditional Style	\$30.75
8	Light Type 33 – 200 watt HPS Renaissance II Style Light	\$33.50
9	Light Type 34 – 200 watt HPS Renaissance IV Style Light	\$34.25
10		
11	Group 1 Fluorescent Lights	
12	Light Type 18 – 13 watt Fluorescent 2 Globe Fixture*	\$ 4.50
13	Light Type 20 – 13 watt Fluorescent 4 Globe Fixture*	\$ 8.75
14	Light Type 21 – 13 watt Fluorescent 5 Globe Fixture*	\$10.75

* Not Available for Installation

Monthly kWh per fixture based on wattage:

19	70 – watt	35
20	100 – watt	41
21	150 – watt	66
22	175 – watt	69
23	250 – watt	103
24	400 – watt	163
25	1,000 – watt	374

2. Monthly rental charges for approved public streetlight fixtures for which lights are operated and maintained by the city's utilities department, and for which installation costs were borne by a government agency other than the city's utilities department (does not include underground civil infrastructure costs or pole rental fees):

<u>Fixture size and type</u>	<u>Monthly charge per fixture</u>
Light Type 18 – 13 watt 2 Globe Fluorescent Fixture	\$ 6.50
Light Type 20 – 13 watt 4 Globe Fluorescent Fixture	\$11.00
Light Type 21 – 13 watt 5 Globe Fluorescent Fixture	

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1	_____ \$21.75	
2	Light Type 1 - 70 watt HPS Light	\$ 3.75
3	Light Type 4, 13, 19, 25 - 100 watt HPS Light*	\$
4	3.75	
5	<u>Light Type 11 – 100 watt HPS Light</u>	\$ 3.75
6	Light Type 14, 15, 32 - 150 watt HPS Light	\$ 5.00
7	Light Type 2, 3 - 175 watt MV Light	\$ 4.75
8	Light Type 4, 12, 16, 31 - 250 watt HPS Light*	\$ 7.50
9	<u>Light Type 12, 16, 31, - 250 watt HPS Light</u>	\$ 7.50
10	Light Type 5, 6, 7, 10, 17, 22, 23, 24 - 400 watt HPS Light*	\$10.75
11	<u>Light Type 10, 17, 22, 23, 24 – 400 watt HPS Light</u>	\$10.75
12	_____ Light Type 8, 9 – 1000 watt MV Light	\$22.50
13	Light Type 26 – 100 watt Granville Style Light	\$ 7.75
14	Light Type 27 – 100 watt HPS Domus Light	\$ 5.00
15	Light Type 28 - 100 watt MV Coach Style Light*	\$ 8.25
16	Light Type 29 - 100 watt HPS Traditional Style Light	\$ 9.00
17	Light Type 30 – 100 watt MH Traditional Style Light	\$ 9.25
18	Light Type 33, 34 – 200 watt HPS Renaissance Style Light	\$ 8.25

* Not Available for Installation

Monthly kWh per fixture based on wattage:

70 – watt	35
100 – watt	41
150 – watt	66
175 – watt	69
250 – watt	103
400 – watt	163
1,000 – watt	374

3. Should an agency request public streetlight service utilizing fixtures and/or poles for which no rate has been set forth in the Gainesville Code of Ordinances, the city may provide such service if the service is approved by the general manager for utilities or his/her designee, and if the agency requesting such service enters into a contract with the city specifying terms and conditions of such service. Unapproved fixtures shall be installed on metered service only.

4. Fuel adjustment. (See section 27-31).

n. Rental outdoor light service rates (§ 27-30.1.):

CODE: Words ~~stricken~~ are deletions; words underlined are additions.

1. Monthly rental charges for approved rental outdoor light fixtures (does not include underground civil infrastructure costs or pole rental charges):

<u>Group Fixture Description</u>	<u>Monthly charge per fixture</u>
<u>Group 1 Flood Lights</u>	
Light Type 7 – 400 watt MV Flood Light*	\$12.25
Light Type 10 – 400 watt HPS Flood Light	\$11.75
Light Type 12 – 250 watt HPS Flood Light	\$10.75
Light Type 22 – 400 watt MH Flood Light	\$12.75
<u>Group 2 Flood Lights</u>	
Light Type 9 – 1000 watt MV Flood Light *	\$16.00
<u>Group 1 Luminaires</u>	
Light Type 1 – 70 watt HPS Cutoff Light*	\$ 8.75
Light Type 3 - 175 watt MV Area Light*	\$ 9.00
Light Type 11 – 100 watt HPS Cutoff Street Light Grey	\$ 8.75
Light Type 13 – 100 watt HPS Area Light*	\$ 9.00
Light Type 14 – 150 watt HPS Cutoff Street Light Grey	\$ 9.25
<u>Group 2 Luminaires</u>	
Light Type 4 – 250 watt HPS Non Cutoff Street Light*	\$14.00
Light Type 5 – 400 watt MV Non Cutoff Street Light*	\$12.25
Light Type 6 – 400 watt HPS Non Cutoff Street Light*	\$14.50
Light Type 16 – 250 watt HPS Cutoff Street Light Grey	\$11.25
Light Type 23 – 400 watt HPS Cutoff Street Light Grey*	\$14.25
<u>Group 3 Luminaires</u>	
Light Type 8 – 1000 watt MV Non Cutoff Street Light*	\$16.75
Light Type 24 – 400 watt HPS Cutoff Street Light Black	\$19.25
Light Type 31 – 250 watt HPS Cutoff Street Light Black	\$18.00
Light Type 32 – 150 watt HPS Cutoff Street Light Black	\$17.25
<u>Group 1 Decorative Lights</u>	
Light Type 2 – 175 watt MV Post Top Street Light Conical Style*	\$14.25
Light Type 15 – 150 watt HPS Bronze Decorative Shoe Box Style	\$12.00
Light Type 19 – 100 watt HPS Post Top Street Light Conical Style	\$14.25
Light Type 25 – 100 watt HPS Cutoff Lantern Style Street Light*	\$15.50
<u>Group 2 Decorative Lights</u>	
Light Type 17 – 400 watt MH Round Cutoff Roadway Light Black	\$23.25
Light Type 26 – 100 watt HPS Granville Style Light*	\$32.25

CODE: Words ~~stricken~~ are deletions; words underlined are additions.

1 Light Type 28 – 100 watt MV Pedestrian Street Light Coach Style* \$28.25
 2 Light Type 29 – 100 watt HPS Cutoff Street Light Traditional Style \$34.25

3
 4 Group 3 Decorative Lights

5 Light Type 27 – 100 watt HPS Domus Style Light \$36.50
 6 Light Type 30 – 100 watt MH Cutoff Street Light Traditional Style \$35.50
 7 Light Type 33 – 200 watt HPS Renaissance II Style Light \$38.75
 8 Light Type 34 – 200 watt HPS Renaissance IV Style Light \$39.50

9
 10 ~~Group 1 Fluorescent Lights~~

11 ~~Light Type 18 – 13 watt Fluorescent 2 Globe Fixture* \$ 4.50~~
 12 ~~Light Type 20 – 13 watt Fluorescent 4 Globe Fixture* \$ 8.75~~
 13 ~~Light Type 21 – 13 watt Fluorescent 5 Globe Fixture* \$10.75~~

14
 15 * Not Available for Installation

16
 17 Monthly kWh per fixture based on wattage:

18 70 – watt 35
 19 100 – watt 41
 20 150 – watt 66
 21 175 – watt 69
 22 250 – watt 103
 23 400 – watt 163
 24 1,000 – watt 374

25
 26
 27 2. Monthly rental charges for approved rental outdoor light fixtures for which
 28 lights are operated and maintained by the city's utilities department, and for
 29 which installation costs were borne by a customer other than the city's utilities
 30 department (does not include underground civil infrastructure costs or pole rental
 31 fees):

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 36

<u>Fixture size and type</u>	<u>Monthly charge per fixture</u>
Light Type 18 – 13 watt 2 Globe Fluorescent Fixture	\$ 6.50
Light Type 20 – 13 watt 4 Globe Fluorescent Fixture	\$11.00
Light Type 21 – 13 watt 5 Globe Fluorescent Fixture	\$21.75
Light Type 1 - 70 watt HPS Light*	\$ 3.75
Light Type 11, 13, 19, 25 - 100 watt HPS Light*	\$ 3.75
Light Type 11 – 100 watt HPS Light	\$ 3.75
Light Type 14, 15, 32 - 150 watt HPS Light	\$ 5.00

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CODE: Words stricken are deletions; words underlined are additions.

1	Light Type 2, 3 - 175 watt MV Light*	\$ 4.75
2	Light Type 4, 12, 16, 31 - 250 watt HPS Light*	\$ 7.50
3	<u>Light Type 12, 16, 31 – 250 watt HPS Light</u>	<u>\$ 7.50</u>
4	Light Type 5, 6, 7, 10, 17, 22, 23, 24 - 400 watt HPS Light*	\$10.75
5	<u>Light Type 10, 17, 22, 23, 24 – 400 watt HPS Light</u>	<u>\$10.75</u>
6	Light Type 8, 9 – 1000 watt MV Light	\$22.50
7	Light Type 26 – 100 watt Granville Style Light	\$ 7.75
8	Light Type 27 – 100 watt HPS Domus Light	\$ 5.00
9	Light Type 28 - 100 watt MV Coach Style Light	\$ 8.25
10	Light Type 29 - 100 watt HPS Traditional Style Light	\$ 9.00
11	Light Type 30 – 100 watt MH Traditional Style Light	\$ 9.25
12	Light Type 33, 34 – 200 watt HPS Renaissance Style Light	\$ 8.25

13
14 * Not Available for Installation

15
16 Monthly kWh per fixture based on wattage:

17	70 – watt	35
18	100 – watt	41
19	150 – watt	66
20	175 – watt	69
21	250 – watt	103
22	400 – watt	163
23	1,000 – watt	374

24
25 3. Should a utility customer request rental outdoor light service utilizing fixtures
26 and/or poles for which no rate has been set forth in the Gainesville Code of
27 Ordinances, the city may provide such service if the service is approved by the
28 general manager for utilities or his/her designee, and if the customer requesting
29 such service enters into a contract with the city specifying terms and conditions of
30 such service. Unapproved fixtures shall be installed on metered service only.

31
32 4. Rental Contract Termination Fee. The rates for rental outdoor lighting service
33 includes a recovery of installation charges over a sixty (60) month period. If a
34 customer elects to terminate the five (5) year contract prior to the end of the sixty
35 month period, an early removal fee of ten dollars (\$10.00) per month per light and
36 six dollars (\$6.00) per month per pole shall be billed to the account for each month
37 remaining on the contract, which is less than sixty (60) months beyond the first
38 month's billing of the contract.

39
40 5. Fuel adjustment. (See section 27-31).

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42
43 o. Reserved.

44
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p. Public streetlight pole service rates

1. Rental charges for poles installed by the city's utilities department for the purpose of supporting public streetlights when required, including poles installed by the city's utilities department to replace poles for which installation costs were borne initially by a customer or by an agency other than the city's utilities department (§§ 27-29.1, 27-30.1):

<u>Pole Group</u>	<u>Pole Description</u>	<u>Monthly charge per pole</u>
Pole Group 1		
P3	12 Foot Aluminum Pole for use with Light Type 2 and 19	\$ 7.00
P4	18 Foot Aluminum Pole for use with Light Type 2 and 19	\$ 7.75
P6	19 foot Fiberglass Pole Black for use with Light Type 25	\$ 3.50
P8	30 foot wood pole	\$ 4.00
P12	35 foot wood pole	\$ 4.25
Pole Group 2		
P9	30 foot concrete pole	\$ 6.00
P13	35 foot concrete pole	\$ 6.25
P15	40 foot wood pole	\$ 4.50
P18	45 foot wood pole	\$12.25
Pole Group 3		
P1	10 foot (direct buried) pole decorative concrete	\$11.75
P2	10 foot fiberglass pole black for use with Light Type 28	\$16.00
P10	30 foot fiberglass breakaway pole grey	\$14.00
P14	35 foot (direct buried) decorative octagonal concrete pole black	\$14.75
P16	40 foot concrete pole	\$ 8.00
P17	40 foot direct buried decorative octagonal concrete pole black	\$22.25
P19	45 foot concrete pole	\$ 8.50
P20	12 foot Aluminum pole black for use with light types 18, 20, 21	\$12.75
Pole Group 4		
P5	18 foot Domus pole black for use with Light Type 27	\$17.75
P11	30 foot aluminum pole black for use with Light Type 17	\$25.00
Pole Group 5		
P7	26 foot steel Renaissance pole black	\$28.75

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q. Rental charges for poles which are for the purpose of supporting rental light fixtures when required, (does not include underground civil infrastructure costs):

<u>Pole Group</u>	<u>Pole Description</u>	<u>Monthly charge per pole</u>
Pole Group 1		
	P3–12 Foot Aluminum Pole for use with Light Type 2 and 19	\$ 8.00
	P4–18 Foot Aluminum Pole for use with Light Type 2 and 19	\$ 8.75
	P6–19 foot Fiberglass Pole Black for use with Light Type 25	\$ 3.50
	P8–30 foot wood pole	\$ 4.00
	P12–35 foot wood pole	\$ 4.25
Pole Group 2		
	P9 – 30 foot concrete pole	\$ 6.00
	P13 – 35 foot concrete pole	\$ 6.25
	P15 – 40 foot wood pole	\$ 4.50
	P18 – 45 foot wood pole	\$14.00
Pole Group 3		
	P1–10 foot (direct buried) pole decorative concrete	\$13.75
	P2–10 foot fiberglass pole black for use with Light Type 28	\$18.50
	P10 – 30 foot fiberglass breakaway pole grey	\$14.00
	P14 – 35 foot (direct buried) decorative octagonal concrete pole black	\$17.00
	P16 – 40 foot concrete pole	\$ 8.00
	P17 – 40 foot direct buried decorative octagonal concrete pole black	\$25.75
	P19 – 45 foot concrete pole	\$ 8.50
	———— P20 — 12 foot Aluminum pole black for use with light types 18, 20, 21	———— \$14.50
Pole Group 4		
	P5 – 18 foot bottleneck pole black for use with Light Type 27	\$20.50
	P11 – 30 foot aluminum pole black for use with Light Type 17	\$28.75
Pole Group 5		
	P7 – 26 foot steel Renaissance pole black	\$33.00

Section 2. All ordinances in conflict herewith are to the extent of such conflict hereby repealed.

Section 3. It is the intention of the City Commission that the provisions of Section 1 of

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1 this Ordinance shall become and be made a part of the Code of Ordinances of the City of
2 Gainesville, Florida, and that the Sections and Paragraphs of this Ordinance may be
3 renumbered or relettered in order to accomplish such intentions.

4 **Section 4.** If any portion of this ordinance is declared invalid by a court of
5 competent jurisdiction, such invalidity shall not affect the remaining portions of this
6 ordinance.

7 **Section 5.** This ordinance shall take effect immediately upon its adoption;
8 provided however, the rates and charges as provided for herein shall be applicable,
9 except as provided in Appendix A, Section Utilities (1) g. 1 and I. 2 as hereby amended,
10 to all monthly bills which are for the first time rendered and postmarked after 12:01 A.M.,
11 October 1, 2007.

12 PASSED and ADOPTED this _____ day _____, 2007.

13
14
15
16
17 _____
18 Pegeen Hanrahan
19 Mayor

20 ATTEST:

21
22 _____
23 Kurt M. Lannon, Jr.
24 Clerk of the Commission

25
26 Approved as to form and legality

27
28
29 _____
30 Marion J. Radson
31 City Attorney
32

CODE: Words stricken are deletions; words underlined are additions.

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This ordinance passed on first reading this ____ day of _____, 2007.

This ordinance passed on second reading this ____ day of _____, 2007.

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