

Gainesville Regional Utilities

Supplementary Data

For the Period Ended December 31, 2015



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For the Period Ended December 31, 2015**

Supplementary Data

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Gainesville Regional Utilities
BILLING SUMMARY
FOR THE PERIOD ENDED December 31, 2015

	<u>Actual</u> <u>Oct-Dec</u>	<u>FY2016</u> <u>Budget</u>	<u>Absolute</u> <u>Difference</u>	<u>Percentage</u> <u>Difference</u>
Electric - Retail MWh	415,729	413,639	2,091	0.50%
Electric - Wholesale MWh	51,602	50,669	933	1.80%
Electric - Total (Native) MWh	467,332	464,308	3,024	0.70%
Electric - Residential Customers	83,260	83,560	-300	-0.40%
Electric - Retail Base Rate Revenue (\$000)	\$30,040	\$30,095	-\$55	-0.20%
Electric - Wholesale Base Rate Revenue (\$000)	\$892	\$924	-\$32	-3.50%
Electric - Total Base Rate Revenue (\$000)	\$30,932	\$31,020	-\$87	-0.30%
Natural Gas - Retail Therms	4,227,345	5,034,883	-807,538	-16.00%
Natural Gas - Residential Customers	32,601	32,392	209	0.60%
Natural Gas - Base Rate Revenue (\$000)	\$2,858	\$3,175	-\$317	-10.00%
Water - Total kGal	1,592,365	1,737,986	-145,621	-8.40%
Water - Residential Customers	64,730	64,959	-230	-0.40%
Water - Total Revenue (\$000)	\$7,795	\$8,196	-\$402	-4.90%
Wastewater - Total kGal	1,092,968	1,146,958	-53,990	-4.70%
Wastewater - Residential Customers	58,879	58,981	-102	-0.20%
Wastewater - Total Revenue (\$000)	\$9,260	\$9,605	-\$345	-3.60%
Heating Degree Days	111	417	-306	-73.40%
Cooling Degree Days	572	320	252	78.80%
Annual Rainfall (inches)	5.74	7.21	-1.47	-20.40%

Gainesville Regional Utilities
ELECTRIC RESALE
FOR THE PERIOD ENDED DECEMBER 31, 2015

December 2015	Per KWh	December 2014	Per KWh	Change		Current Year to Date	Prior Year to Date	Change
\$ 694,782	\$ 0.0714	\$ 786,350	\$ 0.0855	\$ (91,568)	Resale Revenue			
\$ 18,635	\$ -	\$ 27,518	\$ -	\$ (8,883)	Alachua	\$ 2,183,145	\$ 2,343,168	\$ (160,023)
\$ 371,200	\$ 0.0499	\$ -	\$ -	\$ 371,200	Seminole	\$ 65,725	\$ 84,352	\$ (18,627)
					Winter Park	\$ 1,103,825	\$ -	\$ 1,103,825
<u>\$ 1,084,617</u>	<u>\$ 0.0632</u>	<u>\$ 813,868</u>	<u>\$ 0.0885</u>	<u>\$ 270,749</u>	Total Resale Revenue	<u>\$ 3,352,695</u>	<u>\$ 2,427,520</u>	<u>\$ 925,175</u>
					Resale KWh			
9,731,255		9,191,747		539,508	Alachua	29,512,312	27,566,513	1,945,799
-		-		-	Seminole	-	-	-
<u>7,440,000</u>		<u>-</u>		<u>7,440,000</u>	Winter Park	<u>22,090,000</u>	<u>-</u>	<u>22,090,000</u>
<u>17,171,255</u>		<u>9,191,747</u>		<u>7,979,508</u>	Total Resale KWh	<u>51,602,312</u>	<u>27,566,513</u>	<u>24,035,799</u>

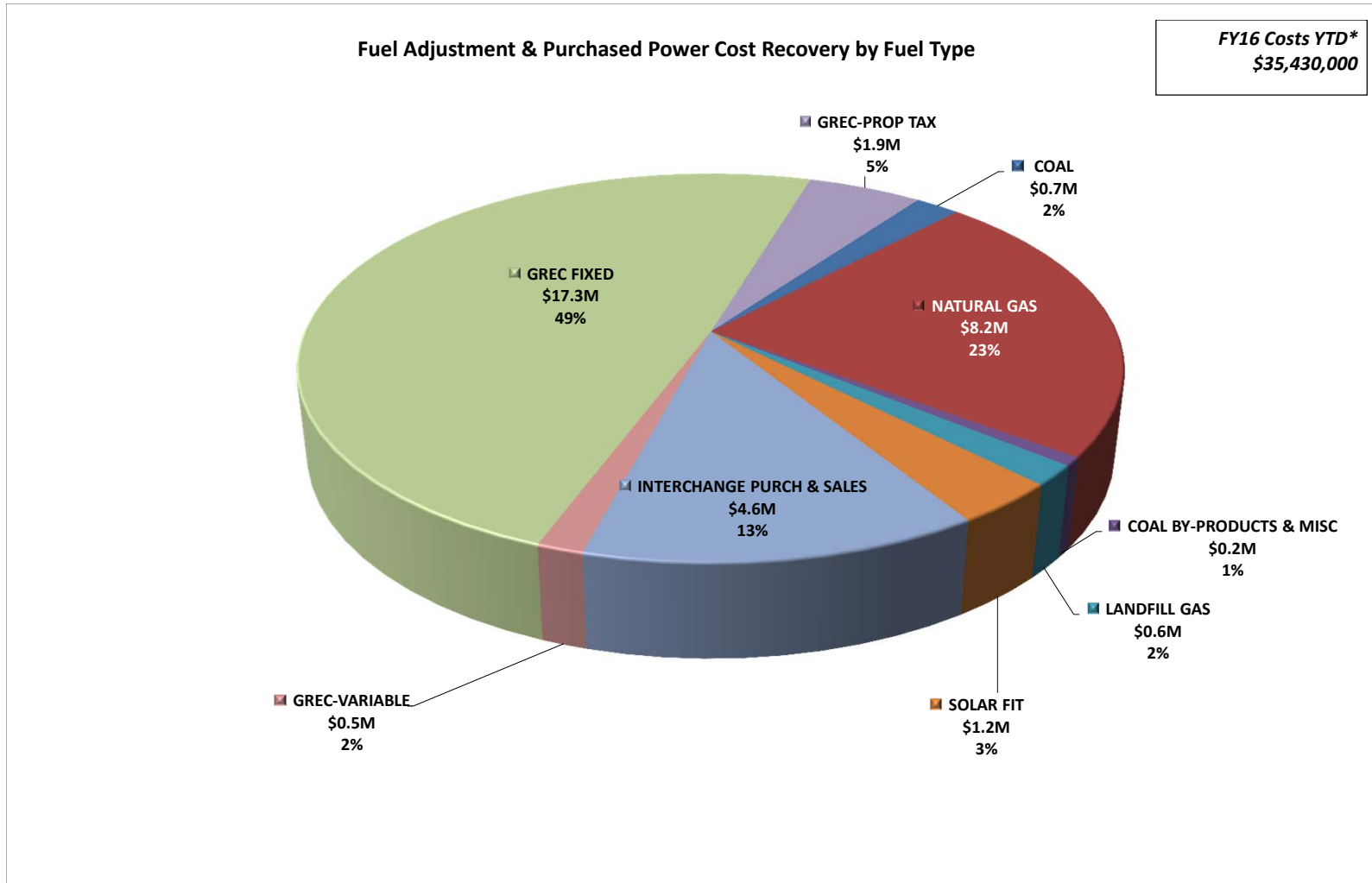
Gainesville Regional Utilities
FUEL ADJUSTMENT AND PURCHASED POWER COST RECOVERY BY FUEL TYPE
FOR THE PERIOD ENDED December 31, 2015

Dec 2015	Dec 2014	Change (\$)		Current Year to Date	Prior Year to Date	Change (\$)
			Fuel Adjustment Cost Recovery by Fuel Type (\$)			
\$ 3,575	\$ 1,877,818	\$ (1,874,243)	Coal	\$ 741,443	\$ 4,901,124	\$ (4,159,681)
\$ 2,063,133	\$ 601,553	\$ 1,461,580	Natural Gas	\$ 8,182,872	\$ 4,810,929	\$ 3,371,943
\$ 689	\$ 1,087	\$ (398)	Fuel Oil	\$ 743	\$ 1,087	\$ (344)
\$ 176,443	\$ 228,595	\$ (52,152)	Coal By-Products & Misc	\$ 242,165	\$ 394,530	\$ (152,365)
\$ -	\$ -	\$ -	Nuclear (CR3)	\$ -	\$ -	\$ -
\$ 202,894	\$ 199,697	\$ 3,197	Purchases - Landfill Gas	\$ 595,888	\$ 554,049	\$ 41,839
\$ 379,243	\$ 411,311	\$ (32,068)	Purchases - Solar FIT	\$ 1,243,297	\$ 1,501,644	\$ (258,347)
\$ 1,204,339	\$ 695,475	\$ 508,864	Interchange Purchases & Sales	\$ 4,641,901	\$ 2,240,144	\$ 2,401,757
\$ -	\$ 2,278,502	\$ (2,278,502)	Purchases - GREC Variable	\$ 547,807	\$ 5,744,439	\$ (5,196,632)
\$ 6,035,979	\$ 6,035,979	\$ -	Purchases - GREC Fixed	\$ 17,346,509	\$ 14,800,640	\$ 2,545,869
\$ 629,125	\$ 647,880	\$ (18,755)	Purchases - GREC Property Tax (amortized)	\$ 1,887,376	\$ 1,943,641	\$ (56,264)
\$ 10,695,421	\$ 12,977,897	\$ (2,282,476)	Total	\$ 35,430,000	\$ 36,892,227	\$ (1,462,226)
			Sources of Electric Energy for Load by Fuel Type (MWH)			
(2,218) *	48,871	(51,089)	Coal	14,831	121,153	(106,322)
100,098	10,589	89,509	Natural Gas	290,688	90,910	199,778
8	-	8	Fuel Oil	8	-	8
-	-	-	Coal By-Products & Misc	-	-	-
-	-	-	Nuclear (CR3)	-	-	-
2,412	2,429	(17)	Purchases - Landfill Gas	7,075	6,633	442
1,513	1,675	(162)	Purchases - Solar FIT	4,953	6,087	(1,134)
48,266	19,082	29,184	Interchange Purchases & Sales	136,276	59,100	77,176
-	56,837	(56,837)	Purchases - GREC Delivered	13,194	143,989	(130,795)
150,079	139,484	10,596	Total	467,025	427,872	39,154
			Recovery of Fuel Adjustment Costs by Fuel Type (\$/MWH)			
N/A	\$ 38.42	N/A	Coal	\$ 49.99	\$ 40.45	\$ 9.54
\$ 20.61	\$ 56.81	\$ (36.20)	Natural Gas	\$ 28.15	\$ 52.92	\$ (24.77)
\$ 85.04	\$ -	\$ 85.04	Fuel Oil	\$ 91.71	\$ -	\$ 91.71
\$ -	\$ -	\$ -	Coal By-Products & Misc	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	Nuclear (CR3)	\$ -	\$ -	\$ -
\$ 84.12	\$ 82.21	\$ 1.90	Purchases - Landfill Gas	\$ 84.22	\$ 83.53	\$ 0.70
\$ 250.66	\$ 245.56	\$ 5.10	Purchases - Solar FIT	\$ 251.02	\$ 246.70	\$ 4.31
\$ 24.95	\$ 36.45	\$ (11.49)	Interchange Purchases & Sales	\$ 34.06	\$ 37.90	\$ (3.84)
\$ -	\$ 40.09	\$ (40.09)	Purchases - GREC Variable	\$ 41.52	\$ 39.90	\$ 1.62
\$ -	\$ 106.20	\$ (106.20)	Purchases - GREC Fixed	\$ 1,314.73	\$ 102.79	\$ 1,211.94
N/A	N/A	N/A	Purchases - GREC Property Tax (amortized)	N/A	N/A	N/A
\$ 71.27	\$ 93.04	\$ (21.78)	Total	\$ 75.86	\$ 86.22	\$ (10.36)

*negative Coal MWh in December due to auxiliaries associated with DH2 during outage

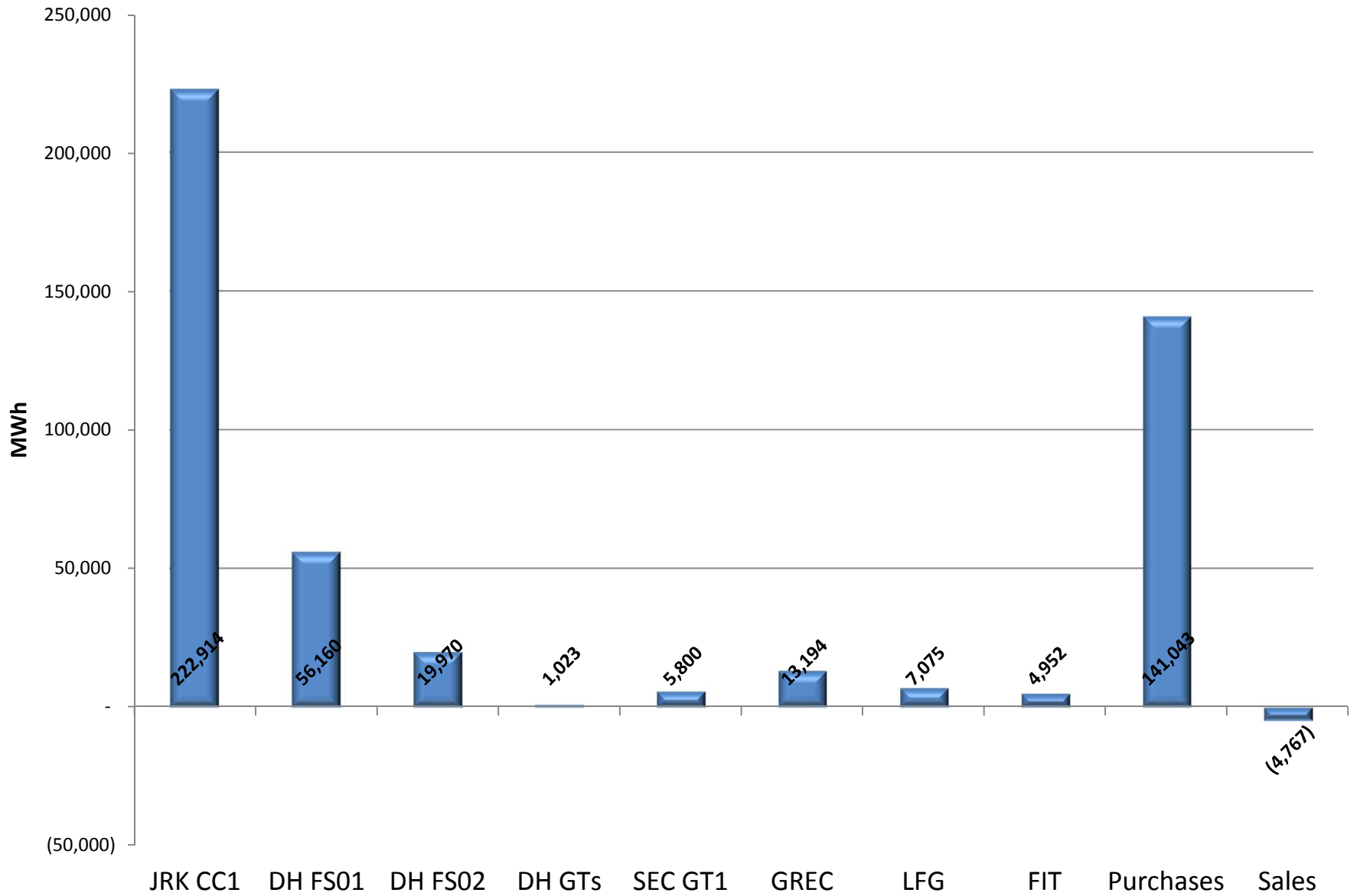
Recovery of Fuel Adjustment Costs by Fuel Type

FOR THE PERIOD ENDED December 31, 2015



*Using amortized amount for GREC Property taxes paid in Oct 2015

Sources of Net Energy for Load October 2015 - December 2015



Fuel Cost by Source of Supply October 2015 - December 2015

