

Gainesville Regional Utilities

Supplementary Data

For the Period Ended March 31, 2018



Gainesville Regional Utilities
SUPPLEMENTARY DATA
For the Period Ended March 31, 2018

Supplementary Data

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Gainesville Regional Utilities

BILLING SUMMARY

For the Period Ended March 31, 2018

	<u>Actual</u> <u>Oct-Mar</u>	<u>FY2018</u> <u>Budget</u>	<u>Absolute</u> <u>Difference</u>	<u>Percentage</u> <u>Difference</u>
Electric - Retail MWh	837,406	834,652	2,754	0.3%
Electric - Wholesale MWh	104,130	105,519	(1,389)	-1.3%
Electric - Total (Native) MWh	941,536	940,171	1,365	0.1%
Electric - Residential Customers	86,717	84,601	2,116	2.5%
Electric - Retail Base Rate Revenue (\$000)	\$68,108	\$68,090	\$18	0.0%
Electric - Wholesale Base Rate Revenue (\$000)	\$1,819	\$1,849	(\$30)	-1.6%
Electric - Total Base Rate Revenue (\$000)	\$69,928	\$69,940	(\$12)	0.0%
Natural Gas - Retail Therms	13,593,125	13,454,198	138,927	1.0%
Natural Gas - Residential Customers	33,608	33,527	82	0.2%
Natural Gas - Base Rate Revenue (\$000)	\$9,018	\$9,083	(\$65)	-0.7%
Water - Total kGal	3,383,815	3,289,280	94,535	2.9%
Water - Residential Customers	66,411	66,070	341	0.5%
Water - Total Revenue (\$000)	\$16,870	\$16,126	\$745	4.6%
Wastewater - Total kGal	2,384,218	2,285,228	98,990	4.3%
Wastewater - Residential Customers	60,584	60,175	409	0.7%
Wastewater - Total Revenue (\$000)	\$20,470	\$19,552	\$918	4.7%
Heating Degree Days	1,087	1,080	7	0.6%
Cooling Degree Days	535	434	101	23.3%
Annual Rainfall (inches)	15.29	17.13	(1.84)	-10.7%

Gainesville Regional Utilities
ELECTRIC SALES FOR RESALE
For the Period Ended March 31, 2018

<u>Q2 2018</u>	<u>Q2 2017</u>	<u>Change</u>		<u>Current Year to Date</u>	<u>Prior Year to Date</u>	<u>Change</u>
			Resale Revenue			
\$ 1,746,933	\$ 1,614,461	\$ 132,472	Alachua	\$ 3,519,164	\$ 3,337,673	\$ 181,491
1,257,000	1,190,400	66,600	Winter Park	2,468,520	2,335,270	133,250
148,932	60,222	88,710	Interchange	202,108	122,587	79,521
<u>\$ 3,152,865</u>	<u>\$ 2,865,083</u>	<u>\$ 287,782</u>	Total Resale Revenue	<u>\$ 6,110,271</u>	<u>\$ 5,795,530</u>	<u>\$ 314,741</u>
			Resale MWh			
30,017	27,721	2,296	Alachua	60,450	57,093	3,357
21,600	21,600	-	Winter Park	43,680	43,690	(10)
12,792	6,692	6,100	Interchange	22,699	13,451	9,248
<u>64,409</u>	<u>56,013</u>	<u>8,396</u>	Total Resale MWh	<u>126,829</u>	<u>114,234</u>	<u>12,595</u>

Gainesville Regional Utilities
FUEL ADJUSTMENT AND PURCHASED POWER COST RECOVERY BY FUEL TYPE
For the Period Ended March 31, 2018

Q2 2018			Q2 2017			Change (\$)			
\$	4,936,565	\$	2,973	\$	4,933,592				
	6,899,467		7,832,542		(933,076)				
	168,834		23,250		145,584				
	905,183		63,560		841,623				
	5,201,665		3,306,713		1,894,952				
	548,097		357,021		191,076				
	1,128,350		1,262,431		(134,080)				
	951,352		4,895,486		(3,944,135)				
	-		17,043,878		(17,043,878)				
	-		1,824,743		(1,824,743)				
\$	20,739,513	\$	36,612,599	\$	(15,873,086)				
Fuel Adjustment Cost Recovery by Fuel Type (\$)									
	Coal	\$	10,301,327	\$	7,986	\$	10,293,341		
	Natural Gas		12,524,208		17,578,774		(5,054,566)		
	Fuel Oil		177,684		24,764		152,920		
	By-Products & Other Misc		1,303,063		106,500		1,196,563		
	Biomass		10,591,186		4,608,364		5,982,822		
	Purchases - G2 Landfill Gas		987,690		774,655		213,035		
	Purchases - Solar FIT		2,369,407		2,665,460		(296,053)		
	Interchange Purchases & Sales		2,954,214		10,875,873		(7,921,659)		
	Purchases - Biomass Fixed		7,913,749		34,729,704		(26,815,954)		
	Purchases - Biomass Property Tax		1,309,342		3,461,584		(2,152,241)		
	Total	\$	50,431,870	\$	74,833,664	\$	(24,401,793)		
Sources of Electric Energy for Load by Fuel Type (MWH)									
	Coal	133,813	(15,574) *	149,388	269,826	(20,725) *	290,550		
	Natural Gas	156,951	232,995	(76,044)	287,376	518,969	(231,593)		
	Fuel Oil	751	1	750	751	60	691		
	By-Products & Other Misc	-	-	-	-	-	-		
	Biomass	148,031	73,045	74,986	296,535	103,922	192,613		
	Purchases - G2 Landfill Gas	6,266	4,191	2,075	11,423	8,872	2,551		
	Purchases - Solar FIT	4,548	5,039	(491)	9,448	10,736	(1,288)		
	Interchange Purchases & Sales	17,338	132,038	(114,700)	67,445	265,942	(198,497)		
	Total	467,699	431,735	35,964	942,804	887,776	55,028		
Recovery of Fuel Adjustment Costs by Fuel Type (\$/MWH)									
\$	36.89	\$	(0.19)	\$	37.08	\$	(0.39)	\$	38.56
	43.96		33.62		10.34		33.87		9.71
	224.81		29,063.08		(28,838.26)		414.12		(177.52)
	-		85.19		(85.19)		-		-
	35.14		250.53		(215.39)		44.34		(8.63)
	87.47		250.53		(163.06)		87.31		(0.85)
	248.11		37.08		211.04		248.27		2.51
	54.87		-		54.87		40.90		2.91
	-		233.33		(233.33)		334.19		(307.50)
	-		24.98		(24.98)		33.31		(28.89)
\$	44.34	\$	84.80	\$	(40.46)	\$	53.49	\$	(30.80)

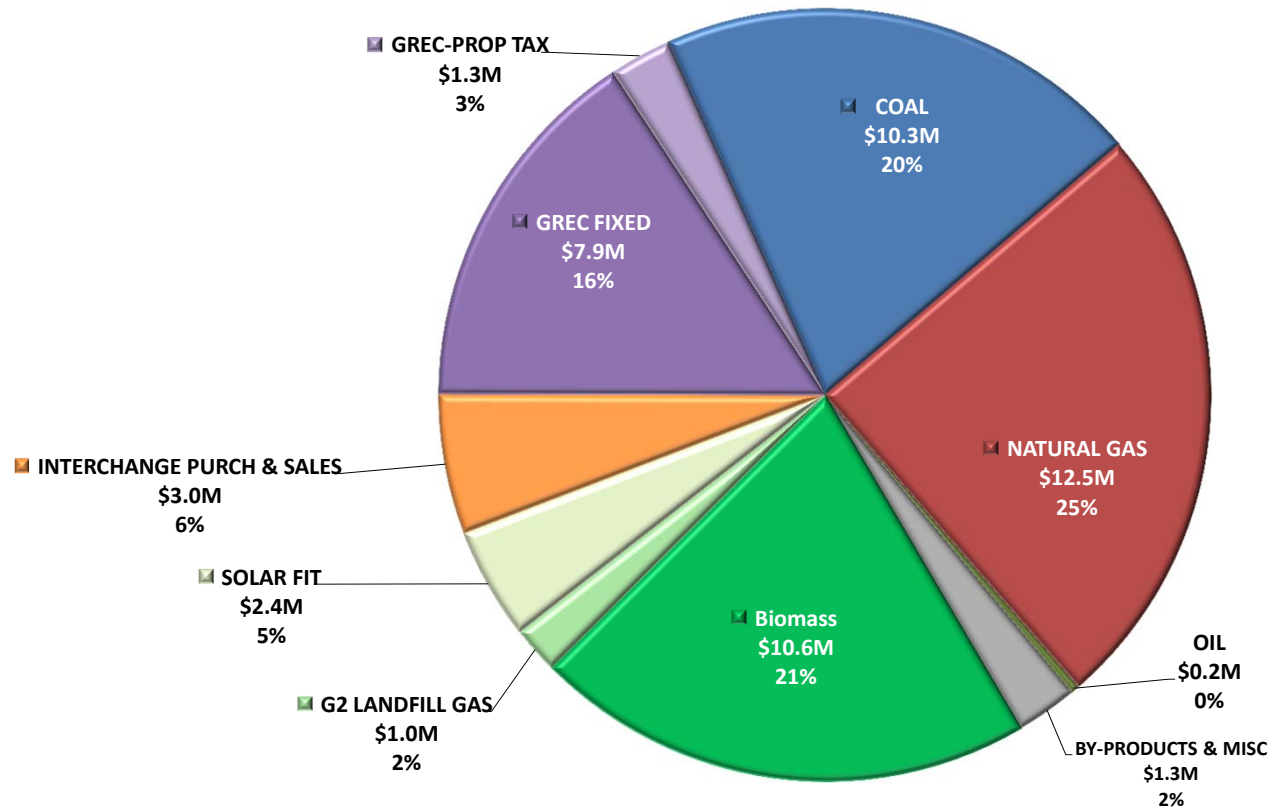
*negative Coal MWh due to auxiliaries associated with DH2 during outage

Fuel Adjustment Costs by Fuel Type

For the Period Ended March 31, 2018

Fuel Adjustment & Purchased Power Cost Recovery by Fuel Type

YTD FY18 Costs
\$50,431,870

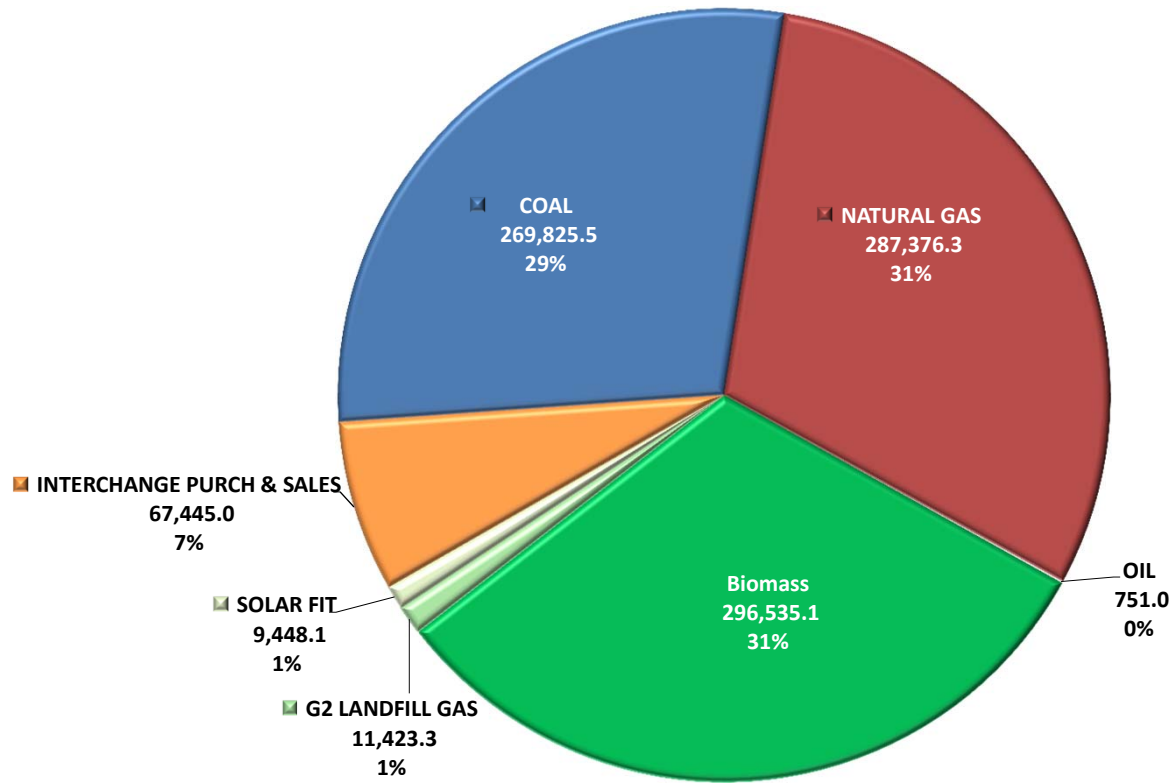


Fuel Adjustment Energy by Fuel Type

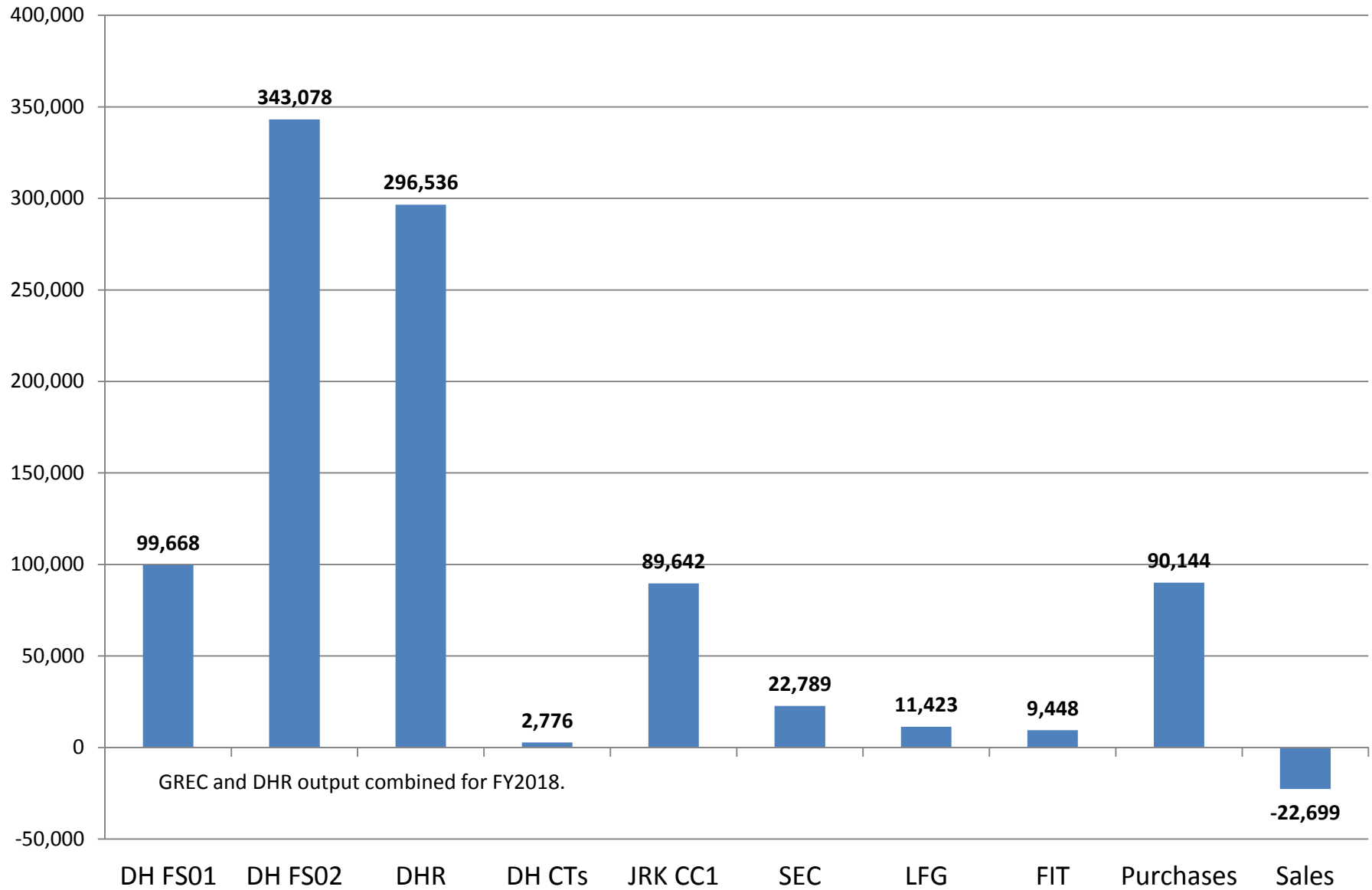
For the Period Ended March 31, 2018

Fuel Adjustment & Purchased Power Energy by Fuel Type (MWh)

YTD FY18 MWh
942,842.3



Sources of Net Energy - MWh October 2017 - March 2018



Fuel Cost by Source of Supply - \$/MWh

October 2017 - March 2018

