

The GRU Dilemma

- Business model is based on low-growth revenue (~ 1%) in an industry whose costs are rising at or above inflation (>3%) due to the new disruptive industry model including expanded regulatory compliance; increased conservation; and increased energy efficiencies.
- Margins have shrunk to such a level that GRU can only afford a \$27 mm GFT for fiscal year 2022.
- To afford a \$36 mm to \$38 mm GFT, GRU will require higher rates.
- Without higher rates, facing potential downgrades
- With those potential downgrades come higher borrowing costs (est. at \$1-2 million per year)

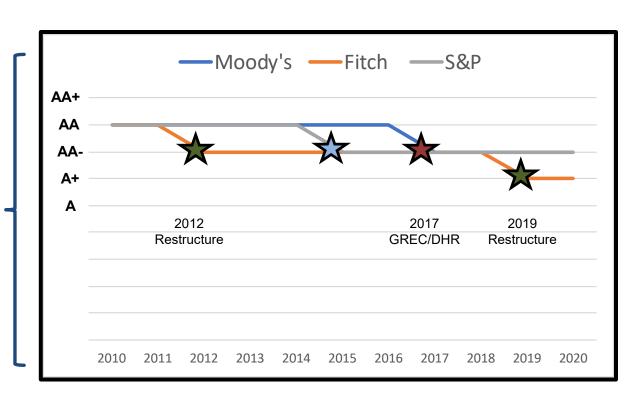
Commission Decision Points

GFT	Electric Rates	Outcome
\$36 million	7% *	100% funding of CIS & AMI with UPIFStabilization of GRU cash reserves
\$27 million	2%	 Lower GFT will require increase in property taxes *Essentially CPI for two years *Compensates for no base rate increase last year
\$38 million	0%	 Labor reductions required Self generation of power impacted 100% debt funding of CIS & AMI No ability to decrease leverage Transferring more than GRU earns
\$36 million	0%	 Rating downgrade due to high leverage and GFT Increased interest costs from rating downgrades Debt restructures to fund operations & maintenance expenses



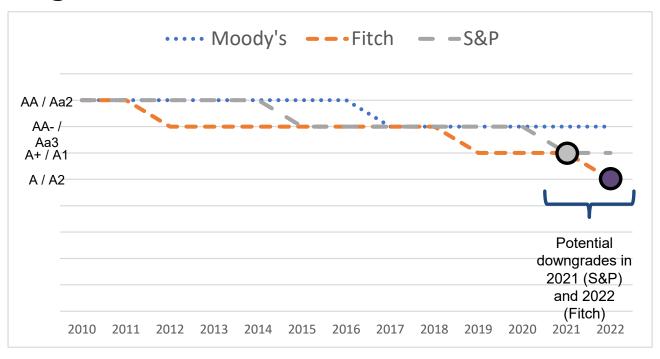
Prior Downgrades

Each Agency has downgraded GRU since 2010...with Fitch 2 x (and S&P likely to be 2 x in the coming years)





GRU Ratings Since 2010: Additional Costs of \$27.6 Million



Moody's: 2017: Downgrade for GREC transaction and impact on debt levels

Cost: approx. \$10.3 million

Fitch: 2012: Downgrade due to restructuring transaction

Cost: approx. \$5.4 million

2019: Downgrade due to high debt levels (leverage)

Cost: approx. \$4.9 million

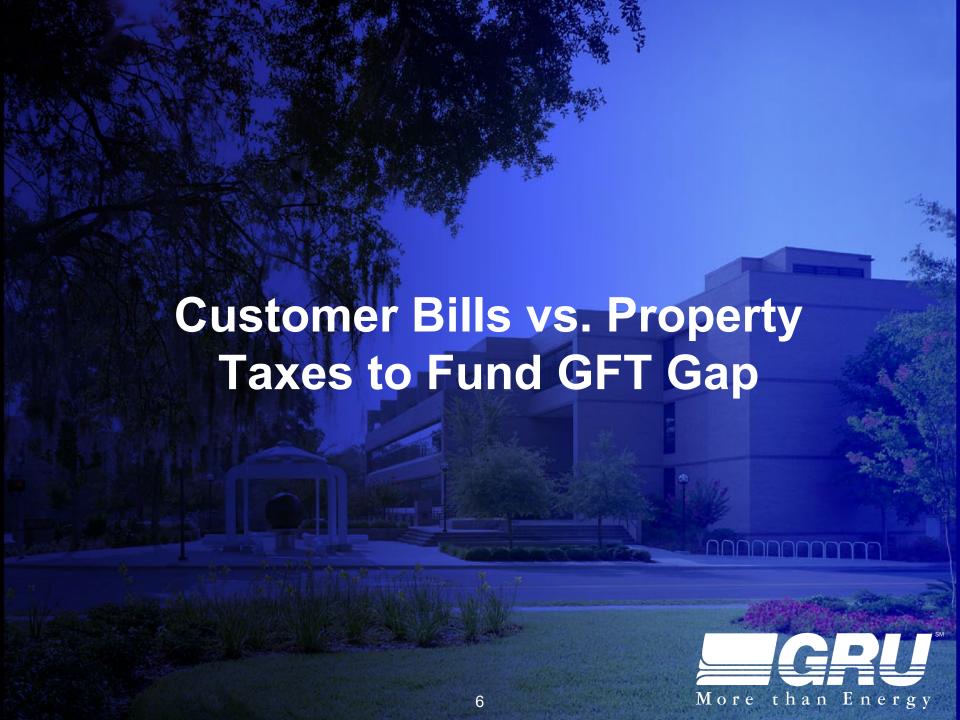
2022: Likely downgrade due to new debt issuance and leverage calculation

S&P: 2015: Downgrade for high leverage and high electric rates

Cost: approx. \$7 million

2021: Likely downgrade due to new debt issuance





Are Utility rates the best vehicle to fund GG?

The prevailing arguments in favor of using utility rate increases to fund the GG as compared to increasing property tax rates are:

- 1. There are more GRU customers over which to allocate the cost.
- 2. GG's costs are shared with out-of-city residents who partake in the benefits of city facilities and amenities.
- 3. GRU customers can more easily control their utility bills vs. city residents controlling their property tax bills.

The arguments in favor of lowering the GFT instead is:

- 1. GRU already has some of the highest utility rates while the City doesn't have the highest millage among comparable cities.
- Even with increased utility rates GRU will need to retain significant funds to defease its high debt and provide the financial platform to attain the 100% renewable goal by 2045.

Equity Lenses on Utility vs. Property tax bill

- GG selected 11 properties to compare the utility vs. property tax bill impacts of a \$27 mm GFT.
- The middle of G-ville's population benefits from using utility vs.
 property tax bills to fund the GG operations.
- The unintended consequences subset of properties were adversely impacted by utility vs. property tax bill increases.
 - 2 lower valued homes with higher utility usages showed utility bill increases 3 to 4 times higher than property tax bills.
 - 2 higher valued commercial properties with higher utility usages showed utility bill increases of 1.2 to over 2 times higher than property tax bills.

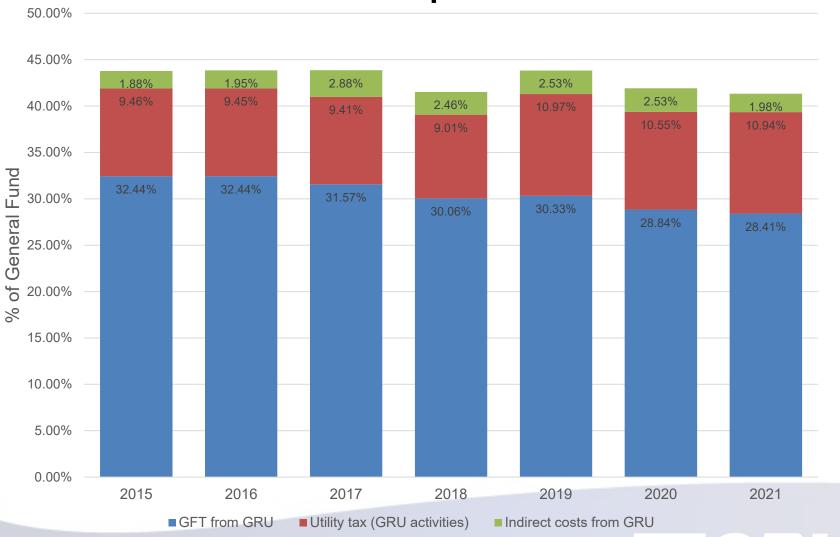
MONTHLY \$ IMPACT: UTILITY RATES VS PROPERTY TAX RATES - SAMPLE PROPERTIES GFT of \$38.3M vs \$27.7M

	N	/lonthly In	npact	Annual Impact			
Highlighted properties reflect a potential regressive utility rate impact.	Utility Bill	Property Tax	Difference: Utility Bill More (Less) vs Property Tax	Utility Bill	Property Tax	Difference: Utility Bill More (Less) vs Property Tax	
Property 1: Government (Education), inside City Taxable value \$0 Average consumption 61,803 kwh, 23 kgals W, 23 kgals WW	454.18	-	454.18	5,450.16	-	5,450.16	
Property 2: Residence, inside City Taxable value 25,192 Average consumption 1,475 kwh, 3 kgals W, 3 kgals WW	13.37	3.01	10.36	160.44	36.12	124.32	
Property 3: Residence, inside City Taxable value \$29,663 Average consumption 1,082 kwh, 3 kgals W, 3 kgals WW, 12 therms	10.69	3.55	7.14	128.28	42.60	85.68	
Property 4: Residence, outside City Taxable value \$75,938 Average consumption 660 kwh, 2 kgals W, 2 kgals WW	7.35	-	7.35	88.20	-	88.20	
Property 5: Residence, inside City Taxable value \$127,731 Average consumption 647 kwh, 3 kgals W, 3 kgals WW, 17 therms	7.55	15.28	(7.73)	90.60	183.36	(92.76)	
Property 6: Residence, inside City Taxable value \$130,431 Average consumption 1,056 kwh, 4 kgals W, 4 kgals WW, 11 therms	10.77	15.61	(4.84)	129.24	187.32	(58.08)	
Property 7: Residence, inside City Taxable value \$211,232 Average consumption 702 kwh, 3 kgals W, 3 kgals WW, 26 therms	8.13	25.28	(17.15)	97.56	303.36	(205.80)	
Property 8: Residence, outside City Taxable value \$342,244 Average consumption 1,676 kwh, 7 kgals W, 7 kgals WW, 5 kgals W-IRR, 165 therms	23.20	-	23.20	278.40	-	278.40	
Property 9: Commercial, inside City Taxable value \$1,573,599 Average consumption 25,726 kwh, 24 kgals W, 33 kgals W-IRR, 24 kgals WW	230.91	188.31	42.60	2,770.92	2,259.72	511.20	
Property 10: Commercial, outside City Taxable value \$1,609,618 Average consumption 27,532 kwh, 5 kgals W, 61 kgals W-IRR, 5 therms	223.68	-	223.68	2,684.16	-	2,684.16	
Property 11: Commercial, inside City Taxable value \$11,725,192 Average consumption 433,883 kwh, 90 kgals W, 296 kgals W-IRR, 90 kgals WW, 597 therms	3,390.40	1,403.11	1,987.29	40,684.80	16,837.32	23,847.48	

Equity Lenses Conclusion

- Selecting utility bills as a funding mechanism for general government services may adversely impact:
 - Low income utility customers whose housing stock drives a higher proportion of utility expenses compared to property taxes.
 - High utility usage commercial customers (typically manufacturing employers) which could dampen economic development and potential craft worker trade opportunities.
- Office of Equity and Inclusion reviewed this information and stated their impression "that lower income people are overpaying for utilities due to older/poorly maintained homes vs. high income tax homes that are newer with better insulation. Shifting to a property tax model would alleviate this issue because higher value homes would be taxed appropriately."

General Government Revenue Streams from GRU Operations





Commission Decision Points

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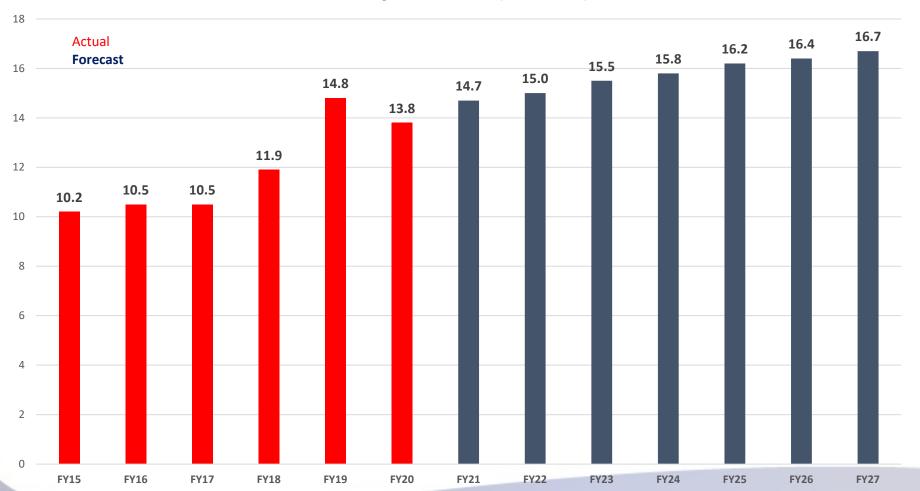


GG and **GRU** Revenue and Expense Budgets

	2015		2017	2018 *	2019 **	2020	2021 **
GFT from GRU	34,892,425	35,232,433	35,801,760	36,379,080	38,285,013	38,285,013	38,285,013
Property Taxes	24,472,496	25,180,806	26,188,944	29,830,538	30,533,027	36,581,735	38,619,660
Utility tax (GRU activities) Charges for services other than Indirect costs from	10,172,216	10,263,198	10,669,528	10,905,103	13,847,162	14,002,481	14,738,818
GRU	7,123,477	7,404,188	7,862,150	7,953,241	8,797,602	9,643,215	10,985,486
Half cent sales tax	6,988,460	6,990,479	7,491,725	7,903,503	8,447,263	8,087,263	7,094,073
Other revenues, taxes and charges	8,276,047	8,368,458	8,940,320	10,266,558	9,411,238	8,171,375	7,466,505
Fire assessment fund/fee	5,246,708	5,400,571	5,377,161	6,699,501	6,690,546	7,975,507	8,435,982
Communication service tax	4,199,316	4,160,116	3,970,053	3,886,744	3,935,377	3,871,920	3,554,545
Indirect costs from GRU	2,020,877	2,121,921	3,266,488	2,972,544	3,195,168	3,354,927	2,674,362
Miscellanous revenues	1,789,537	1,364,081	1,476,373	1,459,305	1,359,400	1,190,970	1,299,854
Fines and forfeitures	1,602,358	1,458,611	1,470,361	1,000,182	1,128,660	980,079	988,015
Transfers other than GFT	771,364	654,431	883,388	774,625	587,817	605,147	607,050
Fire protection		-	-	1,005,379	-	-	
	107,555,281	108,599,293	113,398,251	121,036,303	126,218,273	132,749,632	134,749,363
*Actual	-	-	-	-	-	-	-
**Budget							
GRU's % of overall General Fund budget	43.78%	43.85%	43.86%	41.52%	43.83%	41.92%	41.33%
% increase in General Fund budget		0.97%	4.42%	6.74%	4.28%	5.17%	1.51%
Cumulative increase in General Fund budget							23.09%



Utility Tax Trend (millions)





GRU's own bond resolution sets the formula:

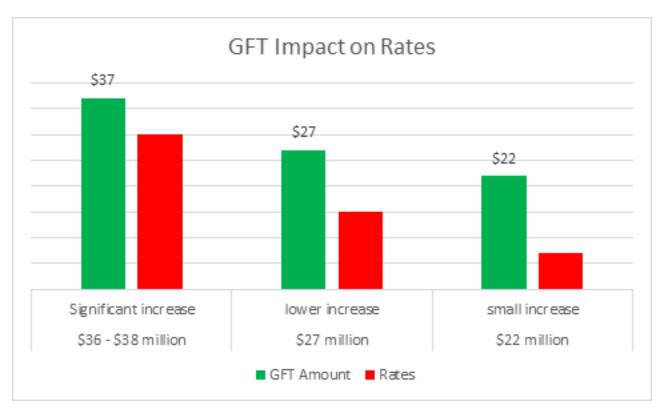
Any moneys remaining in the Revenue Fund after the all required payments have been made may be used by the City for any lawful purpose. The transfer to the General Fund may be made only to the extent such monies are not necessary to pay operating and maintenance expenses; to pay debt service or to fund UPIF.

In other words, the Bond Resolution sets the flow of money—what is left over after paying the bills is available to pay the General Fund Transfer.

GRU has been required to pay more in the GFT than it has available for many years.



GFT Impact on Rates



Legend:

\$36 or \$38 million GFT \$27 million GFT

\$22 million GFT

= 7% in Electric System

= 2% in Electric System

= 1% in Electric System



Recap

- GRU is highly leveraged
- GRU's cash levels are critical to reserves
- GRU has had a "bill issue" since at least 2004
- GRU has paid out more than its profit for the last 18 years to the General Fund Transfer
- GRU operations fund \$55 million of City services, 41% of General Government's budget
- GRU restructured debt in 2012 and 2019 to address financial concerns
- High GFT = significant rating agency concerns = possible downgrade
 increased costs



RATES FORECAST

	FY22	FY23	FY24	FY25	FY26	FY27
Electric	7.00%	2.00%	2.00%	1.50%	1.00%	1.00%
Water	0.00%	0.00%	0.00%	3.00%	2.00%	2.00%
Wastewater	5.00%	5.00%	5.00%	5.00%	4.00%	4.00%
Gas	3.00%	1.00%	0.00%	0.00%	0.00%	0.00%
Additional utility toy						
Additional utility tax revenue generated	830,000	1,149,000	1,415,000	1,688,000	1,881,000	2,069,000



CUSTOMER & REVENUE BREAKDOWN

		# of Cus	stomers				Reve	nue \$	
	Inside City #	Inside City %	Outside City #	Outside City %		Inside City \$	Inside City %	Outside City \$	Outside City %
Electric	68,665	69.42%	30,245	30.58%	 	196,659,805	71.47%	78,506,752	28.53%
Water	45,483	62.68%	27,086	37.32%	 _	23,696,955	61.06%	15,109,676	38.94%
Wastewater	43,486	64.69%	23,737	35.31%	 	24,779,968	61.54%	15,485,308	38.46%
Gas	21,261	58.75%	14,925	41.25%		16,090,666	64.11%	9,005,584	35.89%
Telecommunicatio ns	1,750	86.42%	275	13.58%		7,986,492	76.76%	2,417,381	23.24%



RESIDENTIAL ELECTRIC - AVERAGE CONSUMPTION

				TAXABLE VALUE < \$1	00.000				
Avg. Consumption	Number of					Impact on Monthly Bil			
kWh	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
747	5,971	Inside City	102.75	108.79	110.97	113.19	115.01	116.41	117.83
		Increase		6.04	2.18	2.22	1.82	1.40	1.42
849	3,040	Outside City	123.60	130.94	133.56	136.23	138.41	140.08	141.77
		Increase		7.34	2.62	2.67	2.18	1.67	1.69
			TAX	ABLE VALUE \$100,000	- \$150,000				
Avg. Consumption kWh	Number of Customers		FY21	FY22	FY23	Impact on Monthly Bil FY24	FY25	FY26	FY27
773	8,851	Inside City	107.35	113.65	115.92	118.24	120.14	121.61	123.09
7/3	0,031		107.55	6.30	2.27	2.32	1.90	1.47	1.48
		Increase							
851	2,063	Outside City	123.88	131.23	133.86	136.53	138.72	140.39	142.09
		Increase		7.35	2.63	2.67	2.19	1.67	1.70
Avg. Consumption	Number of		TAX	ABLE VALUE \$150,000		Impact on Monthly Bil	1		
kWh	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
881	5,181	Inside City	118.99	125.96	128.48	131.05	133.16	134.79	136.44
		Increase		6.97	2.52	2.57	2.11	1.63	1.65
902	3,703	Outside City	131.72	139.54	142.33	145.18	147.50	149.28	151.08
		Increase		7.82	2.79	2.85	2.32	1.78	1.80
		merease				2.03	2.32	1.70	1.00
Avg. Consumption	Number of			ABLE VALUE \$200,000		Impact on Monthly Bil			
kWh	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
1,006	3,073	Inside City	136.77	144.79	147.69	150.64	153.07	154.93	156.82
		Increase		8.02	2.90	2.95	2.43	1.86	1.89
1,045	2,854	Outside City	153.70	162.84	166.10	169.42	172.13	174.20	176.30
		Increase		9.14	3.26	3.32	2.71	2.07	2.10
			TAX	ABLE VALUE \$250,000	- \$300,000				
Avg. Consumption kWh	Number of Customers		FY21	FY22	FY23	Impact on Monthly Bil FY24	FY25	FY26	FY27
1,126	1,454	Inside City	153.83	162.86	166.12	169.44	172.17	174.27	176.39
1,120	2,131		133.03	9.03	3.26	3.32	2.73	2.10	2.12
		Increase							
1,180	1,719	Outside City	174.45	184.83	188.53	192.30	195.38	197.73	200.11
		Increase		10.38	3.70	3.77	3.08	2.35	2.38
Avg. Consumption	Number of		TAX	ABLE VALUE \$300,000	- \$350,000	Impact on Monthly Bil	I		
kWh	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
1,304	527	Inside City	179.14	189.67	193.47	197.34	200.51	202.95	205.42
		Increase		10.53	3.80	3.87	3.17	2.44	2.47
1,279	1,104	Outside City	189.66	200.96	204.98	209.08	212.43	214.98	217.57
		Increase		11.30	4.02	4.10	3.35	2.55	2.59
			•	TAXABLE VALUE > \$3					
Avg. Consumption	Number of					Impact on Monthly Bil			
kWh	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
1,115	1,285	Inside City	152.27	161.21	164.43	167.72	170.42	172.50	174.60
		Increase		8.94	3.22	3.29	2.70	2.08	2.10
1,440	3,218	Outside City	214.41	227.19	231.74	236.37	240.15	243.04	245.96
		Increase		12.78	4.55	4.63	3.78	2.89	2.92

RESIDENTIAL WATER - AVERAGE CONSUMPTION

				TAXABLE VALUE < \$1	00.000				
Avg. Consumption	Number of			·		Impact on Monthly Bil	I		
kgals	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
3	5,259	Inside City	18.55	18.55	18.55	18.55	19.10	19.48	19.87
		Increase		-	-	-	0.55	0.38	0.39
4	2,125	Outside City	26.58	26.58	26.58	26.58	27.38	27.92	28.48
		Increase		_	_	=	0.80	0.54	0.56
		mereuse					0.00	0.54	0.30
Avg. Consumption	Number of		TAX	ABLE VALUE \$100,000		Impact on Monthly Bil	l		
kgals	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
4	8,609	Inside City	21.26	21.26	21.26	21.26	21.90	22.34	22.79
		Increase		-	-	-	0.64	0.44	0.45
4	1,966	Outside City	26.58	26.58	26.58	26.58	27.38	27.92	28.48
		Increase		_	_	_	0.80	0.54	0.56
		merease					0.00	0.54	0.50
Avg. Consumption	Number of			(ABLE VALUE \$150,000		Impact on Monthly Bil			
kgals	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
4	5,078	Inside City	21.26	21.26	21.26	21.26	21.90	22.34	22.79
		Increase		-	-	-	0.64	0.44	0.45
5	3,850	Outside City	31.76	31.76	31.76	31.76	32.72	33.37	34.04
		Increase		_	_	=	0.96	0.65	0.67
		merease				1	0.50	0.03	0.07
Avg. Consumption	Number of		TAX	(ABLE VALUE \$200,000	0 - \$250,000	Impact on Monthly Bil	I		
kgals	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
6	3,027	Inside City	29.56	29.56	29.56	29.56	30.44	31.05	31.67
		Increase		-	-	-	0.88	0.61	0.62
6	3,313	Outside City	36.95	36.95	36.95	36.95	38.05	38.82	39.59
		Increase		_	_	_	1.10	0.77	0.77
						<u> </u>			
Avg. Consumption	Number of			ABLE VALUE \$250,000		Impact on Monthly Bil	l .		
kgals	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
7	1,484	Inside City	33.70	33.70	33.70	33.70	34.72	35.41	36.12
		Increase		-	-	-	1.02	0.69	0.71
6	2,010	Outside City	36.95	36.95	36.95	36.95	38.05	38.82	39.59
		Increase		-	-	-	1.10	0.77	0.77
			TAY	ABLE VALUE \$300,000	, ¢250,000				
Avg. Consumption	Number of					Impact on Monthly Bil		1	1
kgals	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
7	529	Inside City	33.70	33.70	33.70	33.70	34.72	35.41	36.12
		Increase		-	-	-	1.02	0.69	0.71
7	1,336	Outside City	42.13	42.13	42.13	42.13	43.39	44.26	45.15
		Increase		-			1.26	0.87	0.89
				TAXABLE VALUE > \$3	50 000				
Avg. Consumption	Number of					Impact on Monthly Bil	m/**		m·
kgals	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
7	968	Inside City	33.70	33.70	33.70	33.70	34.72	35.41	36.12
		Increase		-	-	-	1.02	0.69	0.71
6	3,087	Outside City	36.95	36.95	36.95	36.95	38.05	38.82	39.59
		Increase		-	-		1.10	0.77	0.77

RESIDENTIAL WATER IRRIGATION - AVERAGE CONSUMPTION

				TAXABLE VALUE < \$1	00 000				
Avg. Consumption	Number of				- I	mpact on Monthly Bil	I		
kgals	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
4	3	Inside City	26.98	26.98	26.98	26.98	27.79	28.35	28.92
		Increase		-	-	-	0.81	0.56	0.57
3	2	Outside City	28.55	28.55	28.55	28.55	29.40	29.88	30.59
		Increase		-	-	-	0.85	0.48	0.71
			TAXA	ABLE VALUE \$100,000					
Avg. Consumption kgals	Number of Customers		FY21	FY22	FY23	mpact on Monthly Bil FY24	FY25	FY26	FY27
2	42	Inside City	18.69	18.69	18.69	18.69	19.25	19.63	20.03
_	_	Increase					0.56	0.38	0.40
2	7		23.36	22.26	22.25	22.26			
2	/	Outside City	23.36	23.36	23.36	23.36	24.06	24.54	25.03
		Increase		-	-	-	0.70	0.48	0.49
Avg. Consumption	Number of		TAXA	ABLE VALUE \$150,000) - \$200,000	mpact on Monthly Bil	1		
kgals	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
3	110	Inside City	22.84	22.84	22.84	22.84	23.52	23.99	24.47
		Increase		-	-	-	0.68	0.47	0.48
3	84	Outside City	28.55	28.55	28.55	28.55	29.40	29.99	30.59
		Increase		_		_	0.85	0.59	0.60
				ABLE VALUE \$200,000	¢250.000				
Avg. Consumption	Number of					mpact on Monthly Bi			
kgals	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
4	141	Inside City	26.98	26.98	26.98	26.98	27.79	28.35	28.92
		Increase		-	-	-	0.81	0.56	0.57
3	169	Outside City	28.55	28.55	28.55	28.55	29.40	29.99	30.59
		Increase		-	-	-	0.85	0.59	0.60
			TAXA	ABLE VALUE \$250,000					
Avg. Consumption kgals	Number of Customers		FY21	FY22	FY23	mpact on Monthly Bil FY24	FY25	FY26	FY27
6	128	Inside City	35.28	35.28	35.28	35.28	36.34	37.06	37.80
Ü	120		33.20	33.20	-				
_		Increase					1.06	0.72	0.74
5	138	Outside City	38.91	38.91	38.91	38.91	40.08	40.88	41.70
		Increase		-	-	-	1.17	0.80	0.82
Avg. Consumption	Number of		TAXA	BLE VALUE \$300,000		mpact on Monthly Bil	ı		
kgals	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
6	37	Inside City	35.28	35.28	35.28	35.28	36.34	37.06	37.80
		Increase		-	-	_	1.06	0.72	0.74
6	170	Outside City	44.10	44.10	44.10	44.10	45.42	46.33	47.25
		Increase		_		_	1.32	0.91	0.92
				TAVABLE VALUE - 42	FO 000		1.02	0.52	0.52
Avg. Consumption	Number of			TAXABLE VALUE > \$3	li	mpact on Monthly Bi			
kgals	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
8	76	Inside City	43.57	43.57	43.57	43.57	44.88	45.78	46.69
		Increase		-	-	-	1.31	0.90	0.91
8	533	Outside City	54.46	54.46	54.46	54.46	56.10	57.22	58.36
		Increase		-	-	-	1.64	1.12	1.14

RESIDENTIAL WASTEWATER - AVERAGE CONSUMPTION

				TAXABLE VALUE < \$1	00.000				
Avg. Billed	Number of			·	•	Impact on Monthly Bill			
kgals	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
3	5,147	Inside City	28.09	29.49	30.97	32.52	34.14	35.51	36.93
		Increase		1.40	1.48	1.55	1.62	1.37	1.42
3	1,274	Outside City	35.11	36.87	38.71	40.65	42.68	44.39	46.16
		Increase		1.76	1.84	1.94	2.03	1.71	1.77
			т.	XABLE VALUE \$100,000	- \$150 000				
Avg. Billed	Number of					Impact on Monthly Bill		T 500	
kgals	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
4	8,373	Inside City	34.42	36.14	37.95	39.85	41.84	43.51	45.25
		Increase		1.72	1.81	1.90	1.99	1.67	1.74
4	1,548	Outside City	43.03	45.18	47.44	49.81	52.30	54.39	56.56
		Increase		2.15	2.26	2.37	2.49	2.09	2.17
			TA	XABLE VALUE \$150,000	- \$200,000				
Avg. Billed kgals	Number of Customers	-	FY21	FY22	FY23	Impact on Monthly Bill FY24	FY25	FY26	FY27
4	4,729	Inside City	34.42	36.14	37.95	39.85	41.84	43.51	45.25
4	4,723		34.42	1.72	1.81	1.90	1.99	1.67	1.74
_		Increase							
5	3,490	Outside City	50.94	53.48	56.16	58.97	61.91	64.39	66.97
		Increase		2.54	2.68	2.81	2.94	2.48	2.58
Avg. Billed	Number of		TA	XABLE VALUE \$200,000	- \$250,000	Impact on Monthly Bill			
kgals	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
6	2,893	Inside City	47.08	49.43	51.91	54.50	57.23	59.52	61.90
		Increase		2.35	2.48	2.59	2.73	2.29	2.38
6	3,009	Outside City	58.85	61.79	64.88	68.13	71.53	74.39	77.37
		Increase		2.94	3.09	3.25	3.40	2.86	2.98
				XABLE VALUE \$250,000					
Avg. Billed	Number of					Impact on Monthly Bill			
kgals	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
7	1,403	Inside City	53.41	56.08	58.88	61.83	64.92	67.52	70.22
		Increase		2.67	2.80	2.95	3.09	2.60	2.70
6	1,760	Outside City	58.85	61.79	64.88	68.13	71.53	74.39	77.37
		Increase		2.94	3.09	3.25	3.40	2.86	2.98
			TA	XABLE VALUE \$300,000	- \$350,000				
Avg. Billed kgals	Number of Customers		FY21	FY22	FY23	Impact on Monthly Bill FY24	FY25	FY26	FY27
rgdis	468	Incido City	53.41			61.83	64.92	67.52	70.22
/	468	Inside City	53.41	56.08	58.88				
		Increase		2.67	2.80	2.95	3.09	2.60	2.70
7	1,146	Outside City	66.76	70.10	73.61	77.29	81.15	84.40	87.77
		Increase		3.34	3.51	3.68	3.86	3.25	3.37
Aug PIII- d	No. contract of			TAXABLE VALUE > \$3	50,000	Impost on Marchill 200			
Avg. Billed kgals	Number of Customers		FY21	FY22	FY23	Impact on Monthly Bill FY24	FY25	FY26	FY27
5	898	Inside City	40.75	42.79	44.93	47.17	49.53	51.51	53.57
		Increase		2.04	2.14	2.24	2.36	1.98	2.06
7	2,661	Outside City	66.76	70.10	73.61	77.29	81.15	84.40	87.77
,	2,001		30.70						
		Increase		3.34	3.51	3.68	3.86	3.25	3.37

RESIDENTIAL GAS - AVERAGE CONSUMPTION

				TAXABLE VALUE < \$1	00.000				
Avg. Consumption	Number of					Impact on Monthly Bill			
therms	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
16	2,721	Inside City	27.47	28.20	28.50	28.57	28.65	28.73	28.81
		Increase		0.73	0.30	0.07	0.08	0.08	0.08
14	337	Outside City	27.59	28.33	28.63	28.69	28.76	28.83	28.90
		Increase		0.74	0.30	0.06	0.07	0.07	0.07
			TAX	(ABLE VALUE \$100,000	- \$150.000				
Avg. Consumption	Number of		FY21	FY22	FY23	Impact on Monthly Bill	FY25	FY26	FY27
therms	Customers					FY24			
16	5,379	Inside City	27.47	28.20	28.50	28.57	28.65	28.73	28.81
		Increase		0.73	0.30	0.07	0.08	0.08	0.08
16	1,064	Outside City	29.84	30.64	30.96	31.04	31.12	31.20	31.28
		Increase		0.80	0.32	0.08	0.08	0.08	0.08
			TAX	(ABLE VALUE \$150,000	- \$200,000				
Avg. Consumption therms	Number of Customers		FY21	FY22	FY23	Impact on Monthly Bill FY24	FY25	FY26	FY27
18	3,937	Inside City	29.56	30.34	30.66	30.75	30.84	30.93	31.02
		Increase		0.78	0.32	0.09	0.09	0.09	0.09
18	3,057	Outside City	32.10	32.95	33.30	33.39	33.47	33.56	33.65
10	3,037	Increase	32.10	0.85	0.35	0.09	0.08	0.09	0.09
		increase	1	•	•	0.09	0.08	0.05	0.03
Avg. Consumption	Number of		TAX	(ABLE VALUE \$200,000	- \$250,000	Impact on Monthly Bill			
therms	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
21	2,419	Inside City	32.70	33.56	33.92	34.02	34.12	34.22	34.33
		Increase		0.86	0.36	0.10	0.10	0.10	0.11
19	2,730	Outside City	33.23	34.11	34.47	34.56	34.65	34.75	34.84
		Increase		0.88	0.36	0.09	0.09	0.10	0.09
			TAX	(ABLE VALUE \$250,000	- \$300,000				
Avg. Consumption therms	Number of Customers		FY21	FY22	FY23	Impact on Monthly Bill FY24	FY25	FY26	FY27
24	1,247	Inside City	35.84	36.77	37.17	37.28	37.40	37.52	37.64
27	1,247		33.04	0.93	0.40	0.11	0.12	0.12	0.12
		Increase							
22	1,748	Outside City	36.61	37.57	37.97	38.08	38.18	38.29	38.41
		Increase		0.96	0.40	0.11	0.10	0.11	0.12
Avg. Consumption	Number of		TA)	(ABLE VALUE \$300,000	- \$350,000	Impact on Monthly Bill			
therms	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
26	441	Inside City	37.93	38.91	39.33	39.46	39.58	39.71	39.85
		Increase		0.98	0.42	0.13	0.12	0.13	0.14
26	1,213	Outside City	41.12	42.20	42.64	42.77	42.90	43.03	43.16
		Increase		1.08	0.44	0.13	0.13	0.13	0.13
			•	TAXABLE VALUE > \$3		• • •			
Avg. Consumption	Number of					Impact on Monthly Bill			
therms	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
18	726	Inside City	29.56	30.34	30.66	30.75	30.84	30.93	31.02
		Increase		0.78	0.32	0.09	0.09	0.09	0.09
33	2,668	Outside City	49.02	50.28	50.82	50.98	51.14	51.31	51.47
		Increase		1.26	0.54	0.16	0.16	0.17	0.16

RESIDENTIAL GAS - AVERAGE CONSUMPTION

				TAXABLE VALUE < \$1	00.000				
Avg. Consumption	Number of					Impact on Monthly Bill			
therms	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
16	2,721	Inside City	27.47	28.20	28.50	28.57	28.65	28.73	28.81
		Increase		0.73	0.30	0.07	0.08	0.08	0.08
14	337	Outside City	27.59	28.33	28.63	28.69	28.76	28.83	28.90
		Increase		0.74	0.30	0.06	0.07	0.07	0.07
			TAX	(ABLE VALUE \$100,000	- \$150.000				
Avg. Consumption	Number of		FY21	FY22	FY23	Impact on Monthly Bill	FY25	FY26	FY27
therms	Customers					FY24			
16	5,379	Inside City	27.47	28.20	28.50	28.57	28.65	28.73	28.81
		Increase		0.73	0.30	0.07	0.08	0.08	0.08
16	1,064	Outside City	29.84	30.64	30.96	31.04	31.12	31.20	31.28
		Increase		0.80	0.32	0.08	0.08	0.08	0.08
			TAX	(ABLE VALUE \$150,000	- \$200,000				
Avg. Consumption therms	Number of Customers		FY21	FY22	FY23	Impact on Monthly Bill FY24	FY25	FY26	FY27
18	3,937	Inside City	29.56	30.34	30.66	30.75	30.84	30.93	31.02
		Increase		0.78	0.32	0.09	0.09	0.09	0.09
18	3,057	Outside City	32.10	32.95	33.30	33.39	33.47	33.56	33.65
10	3,037	Increase	32.10	0.85	0.35	0.09	0.08	0.09	0.09
		increase	1	•	•	0.09	0.08	0.03	0.03
Avg. Consumption	Number of		TAX	(ABLE VALUE \$200,000	- \$250,000	Impact on Monthly Bill			
therms	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
21	2,419	Inside City	32.70	33.56	33.92	34.02	34.12	34.22	34.33
		Increase		0.86	0.36	0.10	0.10	0.10	0.11
19	2,730	Outside City	33.23	34.11	34.47	34.56	34.65	34.75	34.84
		Increase		0.88	0.36	0.09	0.09	0.10	0.09
			TAX	(ABLE VALUE \$250,000	- \$300,000				
Avg. Consumption therms	Number of Customers		FY21	FY22	FY23	Impact on Monthly Bill FY24	FY25	FY26	FY27
24	1,247	Inside City	35.84	36.77	37.17	37.28	37.40	37.52	37.64
27	1,247		33.04	0.93	0.40	0.11	0.12	0.12	0.12
		Increase							
22	1,748	Outside City	36.61	37.57	37.97	38.08	38.18	38.29	38.41
		Increase		0.96	0.40	0.11	0.10	0.11	0.12
Avg. Consumption	Number of		TA)	(ABLE VALUE \$300,000	- \$350,000	Impact on Monthly Bill			
therms	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
26	441	Inside City	37.93	38.91	39.33	39.46	39.58	39.71	39.85
		Increase		0.98	0.42	0.13	0.12	0.13	0.14
26	1,213	Outside City	41.12	42.20	42.64	42.77	42.90	43.03	43.16
		Increase		1.08	0.44	0.13	0.13	0.13	0.13
			•	TAXABLE VALUE > \$3		• • •			
Avg. Consumption	Number of					Impact on Monthly Bill			
therms	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
18	726	Inside City	29.56	30.34	30.66	30.75	30.84	30.93	31.02
		Increase		0.78	0.32	0.09	0.09	0.09	0.09
33	2,668	Outside City	49.02	50.28	50.82	50.98	51.14	51.31	51.47
		Increase		1.26	0.54	0.16	0.16	0.17	0.16

MULTI FAMILY

				ELECTRIC					
Avg. Consumption	Number of		T	LLLCTRIC	-	mpact on Monthly Bi	II		
kWh	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
KVVII	Customers		FIZI	F1ZZ	F123	F124	F123	F120	F1Z/
620	33,423	Inside City	88.16	93.37	95.24	97.15	98.71	99.90	101.11
020	55,125	Increase	00.10	5.21	1.87	1.91	1.56	1.19	1.21
		merease		5.21	1.07	1.51	1.50	1.13	1.21
685	9,442	Outside City	103.33	109.50	111.69	113.93	115.75	117.13	118.54
		Increase		6.17	2.19	2.24	1.82	1.38	1.41
			•						
				WATER					
Avg. Consumption	Number of				li	mpact on Monthly Bi	II		
kgals	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
g									
3	14,471	Inside City	18.55	18.55	18.55	18.55	23.88	24.36	24.84
		Increase		-	-	-	5.33	0.48	0.48
3	5,804	Outside City	23.18	23.18	23.18	23.18	23.88	24.36	24.84
		Increase		-	-	-	0.70	0.48	0.48
				IRRIGATION					
Avg. Consumption	Number of				. 1	mpact on Monthly Bi	II		
kgals	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
5	21	Inside City	31.13	31.13	31.13	31.13	32.06	32.71	33.36
		Increase		-	-	-	0.93	0.65	0.65
8	12	Outside City	54.46	54.46	54.46	54.46	56.10	57.22	58.36
		Increase		-	-	-	1.64	1.12	1.14
				14/4 CTE14/4 TE	_				
				WASTEWATE					
Avg. Billed	Number of		51/04	51/00		mpact on Monthly Bi		5106	FV07
kWh	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
3	14,376	Inside City	28.09	29.49	30.97	32.52	34.14	35.51	36.93
3	14,570	Increase	28.09	1.40	1.48	1.55	1.62	1.37	1.42
		increase		1.40	1.46	1.55	1.02	1.57	1.42
3	5,664	Outside City	35.11	36.87	38.71	40.65	42.68	44.39	46.16
-	-,	Increase		1.76	1.84	1.94	2.03	1.71	1.77
		mercuse		2.70	2.01	2.51	2.03	2.72	2.,,
				GAS					
Avg. Consumption	Number of		T		li .	mpact on Monthly Bi	II		
therms	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
dicinis	Customers		1121	1122	1125	1127	1123	1120	1127
12	3,113	Inside City	23.28	23.91	24.16	24.22	24.28	24.34	24.40
		Increase		0.63	0.25	0.06	0.06	0.06	0.06
15	1,174	Outside City	28.72	29.48	29.80	29.87	29.94	30.01	30.09
		Increase		0.76	0.32	0.07	0.07	0.07	0.08

NON RESIDENTIAL ELECTRIC - AVERAGE CONSUMPTION

	GENERAL SERVICE NON DEMAND										
Avg. Consumption	Number of				Im	pact on Monthly	Bill				
kWh	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27		
1,479	7,801	Inside City Increase	244.78	259.63 14.85	264.83	270.15 5.32	274.43 4.28	277.67	280.94		
1,293	2,578	Outside City Increase	236.82	251.39 14.57	256.43 5.04	261.57 5.14	265.70 4.13	268.78 3.08	271.91 3.13		

	GENERAL SERVICE DEMAND										
Avg. Consumption	Number of				Im	pact on Monthly	Bill				
kWh	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27		
40,145	902	Inside City Increase	5,522.53	5,847.19	5,964.15 116.96	6,083.42	6,181.25 97.83	6,256.46 75.21	6,332.70 76.24		
38,017	267	Outside City	5,726.73	6,068.75	6,190.06	6,313.80	6,414.67	6,491.49	6,569.33		
36,617	207	Increase	3,, 20,, 73	342.02	121.31	123.74	100.87	76.82	77.84		

	LARGE POWER											
Avg. Consumption	Number of				Im	pact on Monthly	Bill					
kWh	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27			
1,251,843		Inside City Increase	150,196.43	158,779.47 8,583.04	161,955.50 3,176.03	165,194.16 3,238.66	167,876.95 2,682.79	169,973.70 2,096.75	172,099.78 2,126.08			
808,246		Outside City Increase	120,443.62	127,623.20 7,179.58	130,174.27 2,551.07	132,776.35	134,899.23 2,122.88	136,247.53	137,881.86			

NON RESIDENTIAL ELECTRIC - STANDARD CONSUMPTION

	GENERAL SERVICE NON DEMAND											
Std. Consumption	Number of				II	mpact on Monthly B	ill					
kWh	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27			
1,500	7,801	Inside City Increase	247.76	262.80 15.04	268.05 5.25	273.41 5.36	277.75 4.34	281.04 3.29	284.36 3.32			
1,500	2,578	Outside City Increase	268.58	285.04 16.46	290.73 5.69	296.56 5.83	301.25 4.69	304.76 3.51	308.31 3.55			

	GENERAL SERVICE DEMAND											
Std. Consumption	Number of					mpact on Monthly B	II					
kWh	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27			
30,000	902	Inside City	4,107.20	4,348.44	4,435.41 86.97	4,524.12 88.71	4,596.89 72.77	4,652.88	4,709.62 56.74			
30,000	267	Outside City	4,436.16	4,700.23	4,794.18 93.95	4,890.02 95.84	4,968.24 78.22	5,027.91 59.67	5,088.38 60.47			

LARGE POWER											
Std. Consumption	Number of					mpact on Monthly B	ill				
kWh	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27		
430,000	9	Inside City Increase	53,929.48	57,041.36 3,111.88	58,182.17	59,345.82 1,163.65	60,306.38 960.56	61,053.03 746.65	61,810.00 756.97		
430,000	1	Outside City	58,137.64	61,541.47	62,771.55	64,026.23 1,254.68	65,056.44 1,030.21	65,850.21 793.77	66,654.78 804.57		

NON RESIDENTIAL WATER

	AVERAGE CONSUMPTION										
Avg Consumption	Number of				Imp	act on Monthly	ly Bill				
kgals	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27		
25	3,788	Inside City	116.82	116.82	116.82	116.82	120.32	122.73	125.19		
		Increase		-	-	-	3.50	2.41	2.46		
25	1,243	Outside City	146.03	146.03	146.03	146.03	150.41	153.41	156.48		
		Increase		-	-	-	4.38	3.00	3.07		

	STANDARD CONSUMPTION											
Avg Consumption	Number of				Imp	act on Monthly	Bill					
kgals	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27			
30	3,788	Inside City	138.11	138.11	138.11	138.11	142.25	145.09	147.99			
		Increase		-	-	-	4.14	2.84	2.90			
30	1,243	Outside City	172.63	172.63	172.63	172.63	177.81	181.37	184.99			
		Increase		-	-	-	5.18	3.56	3.62			

NON RESIDENTIAL WASTEWATER

	AVERAGE BILLED										
	Avg Billed	Number of				Imp	act on Monthly	Bill			
	kgals	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27	
28		3,434	Inside City	186.34	195.66	205.44	215.71	226.50	235.56	244.98	
			Increase		9.32	9.78	10.27	10.79	9.06	9.42	
29		1,018	Outside City	240.84	252.88	265.52	278.80	292.74	304.45	316.63	
			Increase		12.04	12.64	13.28	13.94	11.71	12.18	

				ST	ANDARD BILL	ED				
	Avg Billed	Number of				Imp	act on Monthly	Bill		
	kgals	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
30		3,434	Inside City	199.00	208.95	219.40	230.37	241.89	251.56	261.62
			Increase		9.95	10.45	10.97	11.52	9.67	10.06
30		1,018	Outside City	248.75	261.19	274.25	287.96	302.36	314.45	327.03
			Increase		12.44	13.06	13.71	14.40	12.09	12.58

NON RESIDENTIAL GAS - AVERAGE CONSUMPTION

FIRM SMALL										
Avg Consumption	Number of				Imp	act on Monthly	Bill			
therms	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27	
27	258	Inside City Increase	49.20	50.54	51.08 0.54	51.21	51.34			
23	80	Outside City Increase	49.15		51.04			51.38		

FIRM										
Avg Consumption	Number of	Impact on Monthly Bill								
therms	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY2	7
422	1,103	Inside City	390.50	400.09	404.69	406.71	408.77	410.87	413.02	
		Increase		9.59	4.60	2.02	2.06	2.10		2.15
776	291	Outside City	726.35	744.02	752.51	756.22	760.01	763.87	767.81	
		Increase		17.67	8.49	3.71	3.79	3.86		3.94

LARGE VOLUME									
Avg Consumption	Number of		Impact on Monthly Bill						
therms	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27
53,834	8	Inside City	33,097.86	33,840.49	34,263.02	34,520.66	34,783.46	35,051.51	35,324.92
		Increase		742.63	422.53	257.64	262.80	268.05	273.41
0) (Outside City	0	0	0	0	0	0	0
		Increase		0	0	0	0	0	0

NON RESIDENTIAL GAS - STANDARD CONSUMPTION

FIRM SMALL											
Std Consumption	Number of			Impact on Monthly Bill							
therms	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27		
50	258	Inside City	72.36	74.28	75.10	75.34	75.58	75.83	76.08		
		Increase		1.92	0.82	0.24	0.24	0.25	0.25		
50	80	Outside City	78.45	80.54	81.41	81.65	81.89	82.14	82.40		
		Increase		2.09	0.87	0.24	0.24	0.25	0.26		

				FIRM							
Std Consumption	Number of			Impact on Monthly Bill							
therms	Customers		FY21	FY22	FY23	FY24	FY25	FY26	FY27		
300	1,103	Inside City	291.92	299.16	302.58	304.02	305.48	306.98	308.50		
		Increase		7.24	3.42	1.44	1.46	1.50	1.52		
300	291	Outside City	314.21	322.04	325.66	327.10	328.56	330.06	331.58		
		Increase		7.83	3.62	1.44	1.46	1.50	1.52		

LARGE VOLUME										
Std Consumption	Number of		Impact on Monthly Bill							
therms	Customers	FY21	FY22	FY23	FY24	FY25	FY26	FY27		
30,000	8 Inside City	18,639.20	19,058.89 419.69	19,296.36 237.47	19,439.94 143.58	19,586.38 146.44	19,735.76 149.38	19,888.12 152.36		
30,000	0 Outside City Increase	0	0	0	0	0	0	0		