

Gainesville Regional Utilities

Financial Statements

For the Year Ended September 30, 2014



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**Gainesville Regional Utilities
Financial Statements
For the Year Ended September 30, 2014**

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Overview and Basis of Accounting

**Gainesville Regional Utilities
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Overview

Gainesville Regional Utilities (GRU or the Utility) is a combined municipal utility system operating electric, water, wastewater, natural gas, and telecommunications (GRUCom) systems. GRU is a utility enterprise of the City of Gainesville, Florida (City) and is reported as an enterprise fund in the annual financial report of the City. GRU is required to follow the provisions in the Amended and Restated Utilities System Revenue Bond Resolution (Resolution) adopted by the City on January 30, 2003.

We offer readers these abbreviated unaudited utility system financial statements for the year ended September 30, 2014.

Basis of Accounting

GRU's electric accounts are maintained substantially in accordance with the Uniform System of Accounts of the Federal Energy Regulatory Commission (FERC), as required by the Resolution, and in conformity with accounting principles generally accepted in the United States of America using the accrual basis of accounting, including the application of regulatory accounting as described in Governmental Accounting Standards Board (GASB) Statement No. 62 - *Codification of Accounting and Financial Reporting Guidance Contained in Pre-November 30, 1989 FASB and AICPA Pronouncements*.

The Resolution specifies the flow of funds from revenues and the requirements for the use of certain restricted and unrestricted assets. Under the Resolution, rates are designed to cover operating and maintenance expense, rate stabilization, debt service, and other revenue requirements, which exclude depreciation expense and other noncash expense items. This method of rate setting results in costs being included in the determination of rates in different periods than when these costs are recognized for financial statement purposes. The effects of these differences are recognized in the determination of operating income in the period that they occur, in accordance with GRU's accounting policies.

Management's Discussion and Analysis

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Management's Discussion and Analysis

We offer readers of GRU's financial statements this management's discussion and analysis of the financial activities of GRU for the fiscal year ended September 30, 2014. It should be read in conjunction with the unaudited financial statements that follow this section.

Financial Highlights

Combined Systems

- The utility expected to contribute \$8.9 million to rate stabilization and ended the year just under the \$8.9 anticipated contribution. While this was slightly lower than expected, results were positive when compared to the prior year in which the utility drew down rate stabilization by \$4.1 million. The ability to maintain the utility's rate stabilization balance allows the utility to manage rates more efficiently.

Electric System

- Residential sales were \$4.6 million and 8.3% less than budget and commercial sales were \$7.1 million and 10.1% less than budget due to a continued decrease in customer demand for energy. Customer count remained relatively stable during the year.
- Interchange sales were \$2.2 million, a significant increase over what had been budgeted. Favorable market conditions enabled the utility to sell more than had been expected. Interchange sales are subject to multiple variables including the external demand for generation from our plants and economic pricing conditions within the interchange market.
- Other revenues were above budget by \$3.8 million. \$1.5 million was reclassified for TEA investment activity which was previously classified in purchased power in prior years. In addition, liquidated damages from the biomass plant for outages of \$822,000 increased other revenues.

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- Retail and purchased power (fuel expenses) were below the budgeted figure by 7.6%. As fuel expenses were less than expected, the fuel adjustment revenue was also less than expected by 7.6%. Fuel expenses are matched to the fuel revenue with any amount over collected deferred in the fuel adjustment levelization balance and any amount under collected drawn down from the fuel adjustment levelization balance.
- Power production expenses were \$3.6 million less than anticipated. A significant portion was due to Crystal River's Unit 3 decommissioning during fiscal year 2013 which generated a reduction to anticipated expenses of \$1.4 million in fiscal year 2014. In addition, operational labor expense was \$608,000 lower than budgeted due to greater vacancy rates slightly offset by increased overtime. Energy Supply's plant outage and maintenance expenses were below budget by \$1.0 million.
- Administrative and general expenses were lower by \$500,000 compared to budgeted figures for the fiscal year. Labor reductions accounted for \$200,000 of this difference and a reduction in workman's compensation claims accounted for \$300,000.
- The electric system contributed \$1.0 million less to rate stabilization than was budgeted.

Water System

- General customer revenue was \$1.5 million and 5.6% less than budget. Total kgal sales were lower for residential and commercial customers, as well as for residential and commercial irrigation customers. University of Florida revenues experienced a slight increase of \$34,000, as compared to budgeted figures. The overall decrease in water revenues reflects above average rainfall levels and our GRU customers continuing to reduce their water use resulting in lower than forecasted water sales.
- The decrease in year to date water treatment expenses as compared to budget reflects the reduction in amount of water needing treatment, a direct result of lower water revenues. The reduction in water treatment decreased variable costs such as electricity, chemicals, and labor costs due to vacancies throughout the year. Water transmission & distribution expenses increased by \$116,000. This increase is primarily attributable to expenses related to shifting emphasis from capital improvement projects to maintenance activities during the year.

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- Customer accounts and sales expense decreased by \$185,000 from anticipated budget levels. Administrative and general expense decreased \$669,000 from anticipated budget levels. Decreases are mainly attributable to reduced labor costs associated with vacant positions.
- The water system contributed \$64,000 less to rate stabilization than budgeted.

Wastewater System

- Wastewater revenue from billings was lower by \$420,000 as compared to anticipated budgeted amounts. Wastewater revenue increases and decreases typically correspond to water revenue increases and decreases.
- Utility surcharges were \$164,000 above budgeted amounts. Other revenues, which include connection fees, were below budgeted figures by \$1.6 million as development continues to lag.
- The decrease in operation, maintenance and administrative expenses as compared to budget are a result of lower expenses due to decreased revenues, reductions in labor expenses due to vacant positions, as well as decreased electric costs. The system had lower flows than anticipated and therefore less energy is used for water treatment.
- The wastewater system reflects a positive \$600,000 contribution to rate stabilization.

Gas System

- Gas sales were 8.5% lower than budgeted for the fiscal year.
- Other gas revenues were 15.5% lower than budgeted for the year primarily due to miscellaneous service charges for turn on and turn off services which were \$153,000 less than budgeted. Build America Bonds rebate revenue was \$140,000 less than budget as well.

**Gainesville Regional Utilities
Financial Statements
For the Year Ended September 30, 2014**

- Customer accounts and sales expense were above anticipated expenses by \$359,000. The majority of the expenses were due to a change of labor allocation attributed to a reorganization of departments. Administrative and general expenses were \$168,000 lower than expected. This was primarily due to an accrued vacation adjustment which reduced recorded labor costs by \$97,000.
- The gas system contributed \$1.0 million less to rate stabilization than budgeted.

Telecommunications (GRUCom) System

- Overall, total telecommunication sales for the year were slightly less than anticipated levels for the year. Telecommunication revenues were less than budgeted amounts by \$924,000. Tower Lease Rental revenues were \$744,000 higher than anticipated.
- Operation and maintenance expenses were lower by \$605,000 compared to budgeted figures. The difference was due to a management decision to reprioritize year-end projects which achieved a decrease in anticipated labor costs.
- Administrative and general expenses were lower than anticipated by \$281,000. The reduction in anticipated expenses was due to an overall reduction in professional and contract services, software purchases, communication/network costs, travel and training and dues and memberships.
- The telecommunication system reflects a positive \$1.5 million contribution to rate stabilization.

Financial Statements

**GAINESVILLE REGIONAL UTILITIES
COMBINED UTILITIES FUNDS
SCHEDULES OF COMBINED NET REVENUES IN ACCORDANCE WITH BOND RESOLUTION-UNAUDITED
FOR THE YEAR ENDED SEPTEMBER 30, 2014**

<u>FY 2014</u>	<u>FY 2013</u>	<u>Change (\$)</u>	<u>Change (%)</u>		<u>FY 2014</u>	<u>FY 14 Budget</u>	<u>FY 14 Midyear Projections</u>	<u>Change (%)</u>
REVENUES:								
\$ 124,864	\$ 131,081	\$ (6,217)	(4.7)	Total Native Load Sales of Electricity	\$ 124,864	\$ 136,326	\$ 128,830	(8.4)
2,238	255	1,983	777.6	Interchange Sales	2,238	200	2,400	1,019.0
141,633	97,675	43,958	45.0	Fuel Adjustment	141,633	153,351	146,067	(7.6)
16,988	16,393	595	3.6	Other Revenues	16,988	13,172	13,019	29.0
(6,360)	3,238	(9,598)	(296.4)	Rate Stabilization Fund Transfer From/(To)	(6,360)	(7,380)	(3,412)	(13.8)
1,119	824	295	35.8	Interest Income - Electric	1,119	868	848	28.9
280,482	249,466	31,016	12.4	Total Electric Revenues	280,482	296,537	287,752	(5.4)
29,610	29,517	93	0.3	Sales of Water	29,610	31,112	30,532	(4.8)
2,646	2,785	(139)	(5.0)	Other Water Revenues	2,646	3,315	2,847	(20.2)
(541)	(17)	(524)	(3,082.4)	Rate Stabilization Fund Transfer From/(To)	(541)	(605)	(423)	(10.6)
110	83	27	32.5	Interest Income - Water	110	93	105	18.3
31,825	32,368	(543)	(1.7)	Total Water Revenues	31,825	33,915	33,061	(6.2)
35,229	35,282	(53)	(0.2)	Wastewater Billings	35,229	35,485	35,554	(0.7)
2,771	3,329	(558)	(16.8)	Other Wastewater Revenues	2,771	4,404	2,935	(37.1)
(2,084)	(1,093)	(991)	(90.7)	Rate Stabilization Fund Transfer From/(To)	(2,084)	(1,512)	(1,888)	37.8
136	149	(13)	(8.7)	Interest Income - Wastewater	136	144	158	(5.6)
36,052	37,667	(1,615)	(4.3)	Total Wastewater Revenues	36,052	38,521	36,759	(6.4)
12,838	12,451	387	3.1	Sales of Gas and Service	12,838	12,638	12,286	1.6
10,550	9,399	1,151	12.2	Purchased Gas Adjustment	10,550	10,382	11,468	1.6
1,578	1,634	(56)	(3.4)	Other Gas Revenues	1,578	1,868	1,820	(15.5)
688	587	101	17.2	Rate Stabilization Fund Transfer From/(To)	688	(365)	268	(288.5)
147	170	(23)	(13.5)	Interest Income - Gas	147	155	171	(5.2)
25,801	24,241	1,560	6.4	Total Gas Revenues	25,801	24,678	26,013	4.6
11,171	10,663	508	4.8	Sales of GRUCom Services	11,171	11,381	11,134	(1.8)
-	37	(37)	(100.0)	Other GRUCom Revenues	-	-	-	-
(570)	1,390	(1,960)	(141.0)	Rate Stabilization Fund Transfer From/(To)	(570)	952	333	(159.9)
93	116	(23)	(19.8)	Interest Income - GRUCom	93	94	118	(1.1)
10,694	12,206	(1,512)	(12.4)	Total GRUCom Revenues	10,694	12,427	11,585	(13.9)
384,854	355,948	28,906	8.1	TOTAL REVENUES	384,854	406,078	395,170	(5.2)
				OPERATION, MAINTENANCE AND ADMINISTRATIVE EXPENSES:				
				Electric Fund:				
				Fuel Expense:				
141,633	97,483	44,150	45.3	Retail and Purchased Power	141,633	153,351	146,067	(7.6)
1,565	132	1,433	1,085.6	Interchange	1,565	1,200	1,700	30.4
143,198	97,615	45,583	46.7	Total Fuel Expenses	143,198	154,551	147,767	(7.3)
37,638	41,850	(4,212)	(10.1)	Operation & Maintenance Expense	37,638	41,636	40,630	(9.6)
22,671	28,112	(5,441)	(19.4)	Administrative & General Expense	22,671	23,173	22,168	(2.2)
203,507	167,577	35,930	21.4	Total Electric Fund Expenses	203,507	219,360	210,565	(7.2)

(Dollar Amounts in Thousands)

**GAINESVILLE REGIONAL UTILITIES
COMBINED UTILITIES FUNDS
SCHEDULES OF COMBINED NET REVENUES IN ACCORDANCE WITH BOND RESOLUTION-UNAUDITED
FOR THE YEAR ENDED SEPTEMBER 30, 2014**

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FY 2014	FY 2013	Change (\$)	Change (%)		FY 2014	FY 14 Budget	FY 14 Midyear Projections	Change (%)
				Water Fund:				
8,099	7,410	689	9.3	Operation & Maintenance Expense	8,099	8,869	8,792	(8.7)
5,221	5,722	(501)	(8.8)	Administrative & General Expense	5,221	6,075	5,728	(14.1)
<u>13,320</u>	<u>13,132</u>	<u>188</u>	<u>1.4</u>	Total Water Fund Expenses	<u>13,320</u>	<u>14,944</u>	<u>14,520</u>	<u>(10.9)</u>
				Wastewater Fund:				
8,452	7,725	727	9.4	Operation & Maintenance Expense	8,452	8,745	8,984	(3.4)
5,516	5,859	(343)	(5.9)	Administrative & General Expense	5,516	6,684	5,636	(17.5)
<u>13,968</u>	<u>13,584</u>	<u>384</u>	<u>2.8</u>	Total Wastewater Fund Expenses	<u>13,968</u>	<u>15,429</u>	<u>14,620</u>	<u>(9.5)</u>
				Gas Fund:				
10,550	9,081	1,469	16.2	Fuel Expense - Purchased Gas	10,550	10,382	11,468	1.6
2,194	1,343	851	63.4	Operation & Maintenance Expense	2,194	1,494	1,346	46.9
3,982	4,354	(372)	(8.5)	Administrative & General Expense	3,982	3,791	4,107	5.0
<u>16,726</u>	<u>14,778</u>	<u>1,948</u>	<u>13.2</u>	Total Gas Fund Expenses	<u>16,726</u>	<u>15,667</u>	<u>16,921</u>	<u>6.8</u>
				GRUCom Fund:				
4,030	3,355	675	20.1	Operation & Maintenance Expense	4,030	4,635	4,206	(13.1)
2,462	2,019	443	21.9	Administrative & General Expense	2,462	2,760	2,488	(10.8)
<u>6,492</u>	<u>5,374</u>	<u>1,118</u>	<u>20.8</u>	Total GRUCom Fund Expenses	<u>6,492</u>	<u>7,395</u>	<u>6,694</u>	<u>(12.2)</u>
<u>254,013</u>	<u>214,445</u>	<u>39,568</u>	<u>18.5</u>	TOTAL EXPENSES	<u>254,013</u>	<u>272,795</u>	<u>263,320</u>	<u>(6.9)</u>
				NET REVENUES IN ACCORDANCE WITH THE BOND RESOLUTION:				
76,302	81,766	(5,464)	(6.7)	Electric - Retail & Wholesale	76,302	78,177	76,487	(2.4)
673	123	550	447.2	Electric - Interchange	673	(1,000)	700	(167.3)
<u>76,975</u>	<u>81,889</u>	<u>(4,914)</u>	<u>(6.0)</u>	Total Electric Fund	<u>76,975</u>	<u>77,177</u>	<u>77,187</u>	<u>(0.3)</u>
18,505	19,236	(731)	(3.8)	Total Water Fund	18,505	18,971	18,541	(2.5)
22,084	24,083	(1,999)	(8.3)	Total Wastewater Fund	22,084	23,092	22,139	(4.4)
9,075	9,463	(388)	(4.1)	Total Gas Fund	9,075	9,011	9,092	0.7
4,202	6,832	(2,630)	(38.5)	Total GRUCom Fund	4,202	5,032	4,891	(16.5)
<u>130,841</u>	<u>141,503</u>	<u>(10,662)</u>	<u>(7.5)</u>	TOTAL NET REVENUES IN ACCORDANCE WITH BOND RESOLUTION	<u>130,841</u>	<u>133,283</u>	<u>131,850</u>	<u>(1.8)</u>
				LESS:				
60,044	67,927	(7,883)	(11.6)	DEBT SERVICE	60,044	61,343	61,046	(2.1)
(9,400)	-	(9,400)	-	DEBT SERVICE - UPIF	(9,400)	(9,400)	(9,400)	-
42,880	36,905	5,975	16.2	UPIF CONTRIBUTIONS	42,880	42,880	42,880	-
37,317	36,656	661	1.8	TRANSFER TO GENERAL GOVERNMENT	37,317	38,101	37,317	(2.1)
-	15	(15.0)	(100.0)	NUCLEAR DECOMMISSIONING/FUEL DISPOSAL	-	359	7	(100.0)
<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>	NET IMPACT TO RATE STABILIZATION	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>

(Dollar Amounts in Thousands)

**GAINESVILLE REGIONAL UTILITIES
ELECTRIC REVENUE FUND
SCHEDULES OF NET REVENUES IN ACCORDANCE WITH BOND RESOLUTION-UNAUDITED
FOR THE YEAR ENDED SEPTEMBER 30, 2014**

<u>FY 2014</u>	<u>FY 2013</u>	<u>Change (\$)</u>	<u>Change (%)</u>		<u>FY 2014</u>	<u>FY 14 Budget</u>	<u>FY 14 Midyear Projections</u>	<u>Change (%)</u>
				REVENUES:				
\$ 50,326	\$ 52,468	\$ (2,142)	(4.1)	Residential Sales	\$ 50,326	\$ 54,906	\$ 51,215	(8.3)
63,285	67,097	(3,812)	(5.7)	General Service and Large Power Sales	63,285	70,394	67,663	(10.1)
2,238	255	1,983	777.6	Interchange Sales	2,238	200	2,400	1,019.0
3,281	3,413	(132)	(3.9)	Utility Surcharge	3,281	3,736	3,279	(12.2)
7,972	8,103	(131)	(1.6)	Other Electric Sales	7,972	7,290	6,673	9.4
<u>127,102</u>	<u>131,336</u>	<u>(4,234)</u>	<u>(3.2)</u>	Total Sales of Electricity prior to Fuel Adjustment	<u>127,102</u>	<u>136,526</u>	<u>131,230</u>	<u>(6.9)</u>
				Fuel Adjustment	141,633	153,351	146,067	(7.6)
<u>141,633</u>	<u>97,675</u>	<u>43,958</u>	<u>45.0</u>	Total Sales of Electricity	<u>268,735</u>	<u>289,877</u>	<u>277,297</u>	<u>(7.3)</u>
<u>268,735</u>	<u>229,011</u>	<u>39,724</u>	<u>17.3</u>					
				Other Revenues	16,988	13,172	13,019	29.0
16,988	16,393	595	3.6	Rate Stabilization Fund Transfer From/(To)	(6,360)	(7,380)	(3,412)	(13.8)
(6,360)	3,238	(9,598)	(296.4)	Interest Income	1,119	868	848	28.9
1,119	824	295	35.8					
<u>280,482</u>	<u>249,466</u>	<u>31,016</u>	<u>12.4</u>	Total Revenues	<u>280,482</u>	<u>296,537</u>	<u>287,752</u>	<u>(5.4)</u>
				OPERATION, MAINTENANCE AND ADMINISTRATIVE EXPENSES:				
				Power Production Expenses:				
				Fuel Expenses:				
141,633	97,483	44,150	45.3	Retail and Purchased Power	141,633	153,351	146,067	(7.6)
1,565	132	1,433	1,085.6	Interchange	1,565	1,200	1,700	30.4
<u>143,198</u>	<u>97,615</u>	<u>45,583</u>	<u>46.7</u>	Total Fuel Expenses	<u>143,198</u>	<u>154,551</u>	<u>147,767</u>	<u>(7.3)</u>
				Steam Power Generation Expense	22,756	25,652	25,494	(11.3)
22,756	25,860	(3,104)	(12.0)	Nuclear Power Generation Expense	31	1,369	22	(97.7)
31	1,800	(1,769)	(98.3)	Other Power Generation Expense	2,087	1,756	2,048	18.8
2,087	1,841	246	13.4	System Control & Load Dispatching	1,323	1,116	1,174	18.5
1,323	1,276	47	3.7	Total Power Production Expenses	<u>26,197</u>	<u>29,893</u>	<u>28,738</u>	<u>(12.4)</u>
<u>26,197</u>	<u>30,777</u>	<u>(4,580)</u>	<u>(14.9)</u>					
				Transmission & Distribution Expenses:				
				Transmission Expenses	1,675	2,126	1,685	(21.2)
1,675	1,688	(13)	(0.8)	Distribution Expenses	9,766	9,617	10,207	1.5
9,766	9,385	381	4.1	Total Transmission & Distribution Expenses	<u>11,441</u>	<u>11,743</u>	<u>11,892</u>	<u>(2.6)</u>
<u>11,441</u>	<u>11,073</u>	<u>368</u>	<u>3.3</u>					
				Administrative & General Expenses:				
				Customer Accounts & Sales Expense	3,490	3,977	3,865	(12.2)
3,490	5,195	(1,705)	(32.8)	Administrative & General Expense	19,181	19,196	18,303	(0.1)
19,181	22,917	(3,736)	(16.3)	Total Administrative & General Expenses	<u>22,671</u>	<u>23,173</u>	<u>22,168</u>	<u>(2.2)</u>
<u>22,671</u>	<u>28,112</u>	<u>(5,441)</u>	<u>(19.4)</u>					
<u>203,507</u>	<u>167,577</u>	<u>35,930</u>	<u>21.4</u>	Total Operation, Maintenance and Administrative Expenses	<u>203,507</u>	<u>219,360</u>	<u>210,565</u>	<u>(7.2)</u>

(Dollar Amounts in Thousands)

(1) Other Electric Sales - Wholesale sales, traffic signals, streetlights and rental lights.

(2) Other Revenues - Shands SEC, Innovation Square, BABs Rebate

**GAINESVILLE REGIONAL UTILITIES
ELECTRIC REVENUE FUND
SCHEDULES OF NET REVENUES IN ACCORDANCE WITH BOND RESOLUTION-UNAUDITED
FOR THE YEAR ENDED SEPTEMBER 30, 2014**

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FY 2014	FY 2013	Change (\$)	Change (%)		FY 2014	FY 14 Budget	FY 14 Midyear Projections	Change (%)
<u>76,975</u>	<u>81,889</u>	<u>(4,914)</u>	<u>(6.0)</u>	TOTAL NET REVENUE IN ACCORDANCE WITH BOND RESOLUTION	<u>76,975</u>	<u>77,177</u>	<u>77,187</u>	<u>(0.26)</u>
				LESS:				
38,788	39,669	(881)	(2.2)	DEBT SERVICE	38,788	39,240	38,993	(1.2)
(8,500)	-	(8,500)	-	DEBT SERVICE - UPIF	(8,500)	(8,500)	(8,500)	-
24,785	22,072	2,713	12.3	UPIF CONTRIBUTIONS	24,785	24,785	24,785	-
21,902	20,133	1,769	8.8	TRANSFER TO GENERAL GOVERNMENT	21,902	21,293	21,902	2.9
-	15	(15)	(100.0)	NUCLEAR DECOMMISSIONING/FUEL DISPOSAL	-	359	7	(100.0)
<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>	NET IMPACT TO RATE STABILIZATION	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>

(Dollar Amounts in Thousands)
(1) Debt Service is reflected on an annualized basis

**GAINESVILLE REGIONAL UTILITIES
WATER REVENUE FUND
SCHEDULES OF NET REVENUES IN ACCORDANCE WITH BOND RESOLUTION-UNAUDITED
FOR THE YEAR ENDED SEPTEMBER 30, 2014**

<u>FY 2014</u>	<u>FY 2013</u>	<u>Change (\$)</u>	<u>Change (%)</u>		<u>FY 2014</u>	<u>FY 14 Budget</u>	<u>FY 14 Midyear Projections</u>	<u>Change (%)</u>
				REVENUES:				
\$ 25,522	\$ 25,525	\$ (3)	(0.0)	General Customers	\$ 25,522	\$ 27,026	\$ 26,586	(5.6)
1,894	1,785	109	6.1	University of Florida	1,894	1,860	1,752	1.8
2,194	2,207	(13)	(0.6)	Utility Surcharge	2,194	2,226	2,194	(1.4)
<u>29,610</u>	<u>29,517</u>	<u>93</u>	<u>0.3</u>	Total Sales	<u>29,610</u>	<u>31,112</u>	<u>30,532</u>	<u>(4.8)</u>
2,646	2,785	(139)	(5.0)	Other Revenues	2,646	3,315	2,847	(20.2)
(541)	(17)	(524)	(3,082.4)	Rate Stabilization Fund Transfer From/(To)	(541)	(605)	(423)	(10.6)
110	83	27	32.5	Interest Income	110	93	105	18.3
<u>31,825</u>	<u>32,368</u>	<u>(543)</u>	<u>(1.7)</u>	Total Revenues	<u>31,825</u>	<u>33,915</u>	<u>33,061</u>	<u>(6.2)</u>
				OPERATION, MAINTENANCE AND ADMINISTRATIVE EXPENSES:				
5,473	5,198	275	5.3	Water Treatment Expense	5,473	6,359	6,156	(13.9)
2,626	2,212	414	18.7	Water Transmission & Distribution Expense	2,626	2,510	2,636	4.6
1,289	1,315	(26)	(2.0)	Customer Accounts & Sales Expense	1,289	1,474	1,400	(12.6)
3,932	4,407	(475)	(10.8)	Administrative & General Expenses	3,932	4,601	4,328	(14.5)
<u>13,320</u>	<u>13,132</u>	<u>188</u>	<u>1.4</u>	Total Operation, Maintenance and Administrative Expenses	<u>13,320</u>	<u>14,944</u>	<u>14,520</u>	<u>(10.9)</u>
<u>18,505</u>	<u>19,236</u>	<u>(731)</u>	<u>(3.8)</u>	TOTAL NET REVENUES IN ACCORDANCE WITH BOND RESOLUTION	<u>18,505</u>	<u>18,971</u>	<u>18,541</u>	<u>(2.5)</u>
				LESS:				
6,018	8,295	(2,277)	(27.5)	DEBT SERVICE	6,018	6,121	6,054	(1.7)
-	-	-	-	DEBT SERVICE - UPIF	-	-	-	-
6,435	5,116	1,319	25.8	UPIF CONTRIBUTIONS	6,435	6,435	6,435	-
6,052	5,825	227	3.9	TRANSFER TO GENERAL GOVERNMENT	6,052	6,415	6,052	(5.7)
<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>	NET IMPACT TO RATE STABILIZATION	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>

(Dollar Amounts in Thousands)

(1) Other Revenue - Connection fees and miscellaneous.

(2) Debt Service is reflected on an annualized basis

**GAINESVILLE REGIONAL UTILITIES
WASTEWATER REVENUE FUND
SCHEDULES OF NET REVENUES IN ACCORDANCE WITH BOND RESOLUTION-UNAUDITED
FOR THE YEAR ENDED SEPTEMBER 30, 2014**

<u>FY 2014</u>	<u>FY 2013</u>	<u>Change (\$)</u>	<u>Change (%)</u>		<u>FY 2014</u>	<u>FY 14 Budget</u>	<u>FY 14 Midyear Projections</u>	<u>Change (%)</u>
				REVENUES:				
\$ 32,648	\$ 32,719	\$ (71)	(0.2)	Wastewater Billings	\$ 32,648	\$ 33,068	\$ 33,102	(1.3)
2,581	2,563	18	0.7	Utility Surcharge	2,581	2,417	2,452	6.8
2,771	3,329	(558)	(16.8)	Other Revenues	2,771	4,404	2,935	(37.1)
(2,084)	(1,093)	(991)	(90.7)	Rate Stabilization Fund Transfer From/(To)	(2,084)	(1,512)	(1,888)	37.8
136	149	(13)	(8.7)	Interest Income	136	144	158	(5.6)
<u>36,052</u>	<u>37,667</u>	<u>(1,615)</u>	<u>(4.3)</u>	Total Revenue	<u>36,052</u>	<u>38,521</u>	<u>36,759</u>	<u>(6.4)</u>
				OPERATION, MAINTENANCE AND ADMINISTRATIVE EXPENSES:				
3,279	2,986	293	9.8	Wastewater Collection Expense	3,279	3,164	3,597	3.6
5,173	4,739	434	9.2	Wastewater Treatment Expense	5,173	5,581	5,387	(7.3)
906	926	(20)	(2.2)	Customer Accounts & Sales Expense	906	1,150	972	(21.2)
4,610	4,933	(323)	(6.5)	Administrative & General Expenses	4,610	5,534	4,664	(16.7)
<u>13,968</u>	<u>13,584</u>	<u>384</u>	<u>2.8</u>	Total Operation, Maintenance and Administrative Expenses	<u>13,968</u>	<u>15,429</u>	<u>14,620</u>	<u>(9.5)</u>
<u>22,084</u>	<u>24,083</u>	<u>(1,999)</u>	<u>(8.3)</u>	TOTAL NET REVENUES IN ACCORDANCE WITH BOND RESOLUTION	<u>22,084</u>	<u>23,092</u>	<u>22,139</u>	<u>(4.4)</u>
				LESS:				
7,242	10,115	(2,873)	(28.4)	DEBT SERVICE	7,242	7,505	7,297	(3.5)
-	-	-	-	DEBT SERVICE - UPIF	-	-	-	-
8,033	6,198	1,835	29.6	UPIF CONTRIBUTIONS	8,033	8,033	8,033	-
6,809	7,770	(961)	(12.4)	TRANSFER TO GENERAL GOVERNMENT	6,809	7,554	6,809	(9.9)
<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>	NET IMPACT TO RATE STABILIZATION	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>

(Dollar Amounts in Thousands)

(1) Other Revenue - Connection fees and miscellaneous.

(2) Debt Service is reflected on an annualized basis

**GAINESVILLE REGIONAL UTILITIES
GAS REVENUE FUND
SCHEDULES OF NET REVENUES IN ACCORDANCE WITH BOND RESOLUTION
FOR THE YEAR ENDED SEPTEMBER 30, 2014**

<u>FY 2014</u>	<u>FY 2013</u>	<u>Change (\$)</u>	<u>Change (%)</u>		<u>FY 2014</u>	<u>FY 14 Budget</u>	<u>FY 14 Midyear Projections</u>	<u>Change (%)</u>
\$ 6,935	\$ 6,791	\$ 144	2.1	Sales of Gas and Service:	\$ 6,935	\$ 7,581	\$ 6,987	(8.5)
4,283	4,191	92	2.2	Residential	4,283	3,477	3,858	23.2
10,550	9,399	1,151	12.2	Commercial & Interruptible	10,550	10,382	11,468	1.6
411	386	25	6.5	Purchased Gas Adjustment	411	422	407	(2.6)
1,209	1,083	126	11.6	Surcharge	1,209	1,158	1,034	4.4
<u>23,388</u>	<u>21,850</u>	<u>1,538</u>	<u>7.0</u>	Other Gas Sales and MGP	<u>23,388</u>	<u>23,020</u>	<u>23,754</u>	<u>1.6</u>
				Total Sales				
				Miscellaneous Revenue:				
1,578	1,634	(56)	(3.4)	Other Revenue	1,578	1,868	1,820	(15.5)
688	587	101	17.2	Rate Stabilization Fund Transfer From/(To)	688	(365)	268	(288.5)
147	170	(23)	(13.5)	Interest Income	147	155	171	(5.2)
<u>25,801</u>	<u>24,241</u>	<u>1,560</u>	<u>6.4</u>	Total Revenues	<u>25,801</u>	<u>24,678</u>	<u>26,013</u>	<u>4.6</u>
				OPERATION, MAINTENANCE AND ADMINISTRATIVE EXPENSES:				
10,550	9,081	1,469	16.2	Fuel Expense - Purchased Gas	10,550	10,382	11,468	1.6
2,194	1,343	851	63.4	Operation & Maintenance Expenses	2,194	1,494	1,346	46.9
2,198	2,501	(303)	(12.1)	Customer Accounts & Sales Expense	2,198	1,839	2,201	19.5
1,784	1,853	(69)	(3.7)	Administrative & General Expense	1,784	1,952	1,906	(8.6)
<u>16,726</u>	<u>14,778</u>	<u>1,948</u>	<u>13.2</u>	Total Operation, Maintenance and Administrative Expenses	<u>16,726</u>	<u>15,667</u>	<u>16,921</u>	<u>6.8</u>
				TOTAL NET REVENUES IN ACCORDANCE WITH BOND RESOLUTION	<u>9,075</u>	<u>9,011</u>	<u>9,092</u>	<u>0.7</u>
				LESS:				
3,728	4,518	(790)	(17.5)	DEBT SERVICE	3,728	3,778	3,745	(1.3)
-	-	-	-	DEBT SERVICE - UPIF	-	-	-	-
2,793	2,405	388	16.1	UPIF CONTRIBUTIONS	2,793	2,793	2,793	-
2,554	2,540	14	0.6	TRANSFER TO GENERAL GOVERNMENT	2,554	2,440	2,554	4.7
<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>	NET IMPACT TO RATE STABILIZATION	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>

(Dollar Amounts in Thousands)

(1) Other Revenue - Connection fees and miscellaneous.

(2) Debt Service is reflected on an annualized basis

**GAINESVILLE REGIONAL UTILITIES
TELECOMMUNICATIONS REVENUE FUND
SCHEDULES OF NET REVENUES IN ACCORDANCE WITH BOND RESOLUTION
FOR THE YEAR ENDED SEPTEMBER 30, 2014**

<u>FY 2014</u>	<u>FY 2013</u>	<u>Change (\$)</u>	<u>Change (%)</u>		<u>FY 2014</u>	<u>FY 14 Budget</u>	<u>FY 14 Midyear Projections</u>	<u>Change (%)</u>
\$ 5,154	\$ 5,423	\$ (269)	(5.0)	Sales:	\$ 5,154	\$ 6,078	\$ 5,660	(15.2)
1,832	1,843	(11)	(0.6)	Telecommunication	1,832	1,841	1,832	(0.5)
2,249	1,721	528	30.7	Trunking Radio	2,249	1,505	1,820	49.4
1,936	1,676	260	15.5	Tower Lease Rental	1,936	1,957	1,822	(1.1)
<u>11,171</u>	<u>10,663</u>	<u>508</u>	<u>4.8</u>	Internet Access	<u>11,171</u>	<u>11,381</u>	<u>11,134</u>	<u>(1.8)</u>
				Total Sales				
(570)	1,390	(1,960)	(141.0)	Miscellaneous Revenue:	(570)	952	333	(159.9)
93	116	(23)	(19.8)	Rate Stabilization Fund Transfer From/(To)	93	94	118	(1.1)
-	37	(37)	(100.0)	Interest Income	-	-	-	-
<u>10,694</u>	<u>12,206</u>	<u>(1,512)</u>	<u>(12.4)</u>	Other Miscellaneous Revenue	<u>10,694</u>	<u>12,427</u>	<u>11,585</u>	<u>(13.9)</u>
				Total Revenues				
4,030	3,355	675	20.1	OPERATION, MAINTENANCE AND ADMINISTRATIVE EXPENSES:	4,030	4,635	4,206	(13.1)
373	213	160	75.1	Operation & Maintenance Expenses	373	390	407	(4.4)
2,089	1,806	283	15.7	Customer Accounts & Sales Expense	2,089	2,370	2,081	(11.9)
<u>6,492</u>	<u>5,374</u>	<u>1,118</u>	<u>20.8</u>	Administrative & General Expenses	<u>6,492</u>	<u>7,395</u>	<u>6,694</u>	<u>(12.2)</u>
				Total Operation, Maintenance and Administrative Expenses				
<u>4,202</u>	<u>6,832</u>	<u>(2,630)</u>	<u>(38.5)</u>	TOTAL NET REVENUES IN ACCORDANCE WITH BOND RESOLUTION	<u>4,202</u>	<u>5,032</u>	<u>4,891</u>	<u>(16)</u>
				LESS:				
4,268	5,330	(1,062)	(19.9)	DEBT SERVICE	4,268	4,699	4,957	(9.2)
(900)	-	(900)	-	DEBT SERVICE - UPIF	(900)	(900)	(900)	-
834	1,114	(280)	(25.1)	UPIF CONTRIBUTIONS	834	834	834	-
-	388	(388)	(100.0)	TRANSFER TO GENERAL GOVERNMENT	-	399	-	(100)
<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>	NET IMPACT TO RATE STABILIZATION	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>

(Dollar Amounts in Thousands)

(1) Other Revenue - Connection fees and miscellaneous.

(2) Debt Service is reflected on an annualized basis

Gainesville Regional Utilities
Statements of Net Position - Unaudited
September 30, 2014 and 2013
(thousands)

	September 30, 2014	As Restated September 30, 2013	Change (\$)	Change (%)
Assets				
Current assets:				
Cash and investments	\$ 64,756	\$ 54,808	\$ 9,948	18.2%
Accounts receivable, net of allowance for uncollectible accounts of \$1,561,364 for 2014 and \$603,883 for 2013	45,938	46,455	(517)	-1.1%
Inventories:				
Fuel	11,337	14,129	(2,792)	-19.8%
Materials and supplies	6,806	7,058	(252)	-3.6%
Other assets and regulatory assets	1,876	1,165	711	61.0%
Total current assets	<u>130,713</u>	<u>123,615</u>	<u>7,098</u>	<u>5.7%</u>
Restricted and internally designated assets:				
Utility deposits – cash and investments	8,322	8,314	8	0.1%
Debt service – cash and investments	39,683	45,852	(6,169)	-13.5%
Rate stabilization – cash and investments	64,030	55,004	9,026	16.4%
Construction fund – cash and investments	29,034	53,605	(24,571)	-45.8%
Utility plant improvement fund – cash and investments	39,314	49,244	(9,930)	-20.2%
Decommissioning reserve – cash and investments	13,058	12,266	792	6.5%
Total restricted and internally designated assets	<u>193,441</u>	<u>224,285</u>	<u>(30,844)</u>	<u>-13.8%</u>
Noncurrent assets:				
Net costs recoverable in future years - regulatory asset	13,733	–	13,733	
Unamortized debt issuance costs - regulatory asset	6,215	6,611	(396)	-6.0%
Investment in The Energy Authority	2,702	2,260	442	19.6%
Pollution remediation - regulatory asset	15,808	16,266	(458)	-2.8%
Other noncurrent assets and regulatory assets	6,192	5,580	612	11.0%
Total noncurrent assets	<u>44,650</u>	<u>30,717</u>	<u>13,933</u>	<u>45.4%</u>
Capital assets:				
Utility plant in service	1,724,650	1,687,784	36,866	2.2%
Capital lease	1,006,809	–	1,006,809	
Less: accumulated depreciation and amortization	(677,217)	(603,524)	(73,693)	12.2%
	<u>2,054,242</u>	<u>1,084,260</u>	<u>969,982</u>	<u>89.5%</u>
Construction in progress	141,989	121,864	20,125	16.5%
Net capital assets	<u>2,196,231</u>	<u>1,206,124</u>	<u>990,107</u>	<u>82.1%</u>
Total assets	<u>2,565,035</u>	<u>1,584,741</u>	<u>980,294</u>	<u>61.9%</u>
Deferred outflows of resources:				
Unamortized loss on refundings of bonds	28,766	32,044	(3,278)	-10.2%
Accumulated decrease in fair value of hedging derivatives	50,749	40,119	10,630	26.5%
Total deferred outflows of resources	<u>79,515</u>	<u>72,163</u>	<u>7,352</u>	<u>10.2%</u>
Total assets and deferred outflows of resources	<u>\$ 2,644,550</u>	<u>\$ 1,656,904</u>	<u>\$ 987,646</u>	<u>59.6%</u>

Gainesville Regional Utilities
Statements of Net Position - Unaudited (concluded)
September 30, 2014 and 2013
(thousands)

	September 30, 2014	As Restated September 30, 2013	Change (\$)	Change (%)
Liabilities				
Current liabilities:				
Accounts payable and accrued liabilities	\$ 20,852	\$ 14,521	\$ 6,331	43.6%
Fuels payable	11,429	5,094	6,335	124.4%
Due to other funds of the City	3,142	3,187	(45)	-1.4%
Capital lease – current portion	16,828	-	16,828	
Fuel adjustment	15,964	21,407	(5,443)	-25.4%
Other liabilities and regulatory liabilities	2,678	2,074	604	29.1%
Total current liabilities	<u>70,893</u>	<u>46,283</u>	<u>24,610</u>	<u>53.2%</u>
Payable from restricted assets:				
Utility deposits	8,321	8,314	7	0.1%
Construction fund:				
Accounts payable and accrued liabilities	3,687	8,780	(5,093)	-58.0%
Debt payable – current portion	21,480	116,845	(95,365)	-81.6%
Accrued interest payable	18,541	19,315	(774)	-4.0%
Total payable from restricted assets	<u>52,029</u>	<u>153,254</u>	<u>(101,225)</u>	<u>-66.1%</u>
Long-term debt:				
Utilities system revenue bonds	869,570	795,950	73,620	9.2%
Commercial paper notes	56,900	62,000	(5,100)	-8.2%
Capital lease	977,280	-	977,280	
Unamortized bond premium/discount	10,230	10,906	(676)	-6.2%
Fair value of derivative instruments	55,104	43,750	11,354	26.0%
Total long-term debt	<u>1,969,084</u>	<u>912,606</u>	<u>1,056,478</u>	<u>115.8%</u>
Noncurrent liabilities				
Reserve for insurance claims	3,337	3,337	-	0.0%
Reserve for decommissioning CR3	11,264	10,831	433	4.0%
Reserve for environmental liability	167	-	167	
Total noncurrent liabilities	<u>14,768</u>	<u>14,168</u>	<u>600</u>	<u>4.2%</u>
Total liabilities	<u>2,106,774</u>	<u>1,126,311</u>	<u>980,463</u>	<u>87.1%</u>
Deferred inflows of resources:				
Rate stabilization	64,117	55,249	8,868	16.1%
Total deferred inflows of resources	<u>64,117</u>	<u>55,249</u>	<u>8,868</u>	<u>16.1%</u>
Net position				
Net investment in capital assets	298,056	297,292	764	0.3%
Restricted	60,370	75,536	(15,166)	-20.1%
Unrestricted	115,233	102,516	12,717	12.4%
Total net position	<u>473,659</u>	<u>475,344</u>	<u>(1,685)</u>	<u>-0.4%</u>
Total liabilities, deferred inflows of resources and net position	<u>\$ 2,644,550</u>	<u>\$ 1,656,904</u>	<u>\$ 987,646</u>	<u>59.6%</u>

Gainesville Regional Utilities

Statements of Revenues, Expenses, and Changes in Net Position-Unaudited

For the Years Ended September 30, 2014 and 2013

(thousands)

	September 30, 2014	As Restated September 30, 2013
Operating revenue:		
Sales and service charges	\$ 368,656	\$ 327,343
Transfers (to) from rate stabilization	(8,868)	4,105
Amounts to be recovered from future revenue	26,433	-
Other operating revenue	19,674	17,627
Total operating revenues	<u>405,895</u>	<u>349,075</u>
Operating expenses:		
Operation and maintenance	213,305	168,355
Administrative and general	42,492	47,243
Depreciation and amortization	84,450	60,467
Total operating expenses	<u>340,247</u>	<u>276,065</u>
Operating income	<u>65,648</u>	<u>73,010</u>
Non-operating income (expense):		
Interest income	714	2,118
Interest expense, net of AFUDC	(37,816)	(41,029)
Other interest related income, BABs	5,351	5,515
Other income	210	956
Total non-operating expense	<u>(31,541)</u>	<u>(32,440)</u>
Income before contributions, transfer, and extraordinary item	<u>34,107</u>	<u>40,570</u>
Capital contributions:		
Contributions from third parties	3,325	639
Reduction of plant costs recovered through contributions	(1,800)	-
Net capital contributions	<u>1,525</u>	<u>639</u>
Transfer to City of Gainesville General Fund	<u>(37,317)</u>	<u>(36,656)</u>
Extraordinary item: impairment loss on Crystal River 3	<u>-</u>	<u>(18,678)</u>
Change in net position	<u>(1,685)</u>	<u>(14,125)</u>
Net position – beginning of year, as previously reported	475,344	489,944
Restatement	-	(475)
Net position – beginning of year, restated	<u>475,344</u>	<u>489,469</u>
Net position – end of year, restated	<u>\$ 473,659</u>	<u>\$ 475,344</u>

Gainesville Regional Utilities

Statements of Cash Flows

For the Years Ended September 30, 2014 and 2013

(thousands)

	September 30, 2014	As Restated September 30, 2013
Operating activities:		
Cash received from customers	\$ 369,172	\$ 324,989
Cash payments to suppliers for goods and services	(156,892)	(136,193)
Cash payments to employees for services	(55,973)	(56,159)
Cash payments for operating transactions with other funds	(10,518)	(11,187)
Other operating receipts	7,697	8,606
Net cash provided by operating activities	<u>153,486</u>	<u>130,056</u>
Noncapital financing activities:		
Transfer to City of Gainesville General Fund	(37,317)	(36,656)
Net cash used in noncapital financing activities	<u>(37,317)</u>	<u>(36,656)</u>
Capital and related financing activities:		
Principal repayments and refunding on long-term debt net	(26,845)	(31,900)
Interest paid on long-term debt	(38,589)	(40,041)
Other receipts	-	279
Proceeds from interest rebates, BABs	5,351	5,515
Acquisition and construction of fixed assets (including allowance for funds used during construction)	(56,990)	(75,875)
Other income	210	956
Net cash used in capital and related financing activities	<u>(116,863)</u>	<u>(141,066)</u>
Investing activities:		
Interest received	706	2,050
Purchase of investments	(295,387)	(485,021)
Investments in The Energy Authority	5,404	(1,757)
Distributions from The Energy Authority	(5,845)	2,224
Proceeds from investments	325,999	521,914
Net cash provided by investing activities	<u>30,877</u>	<u>39,410</u>
Net change in cash and cash equivalents	30,183	(8,256)
Cash and cash equivalents, beginning of year, restated	45,376	53,632
Cash and cash equivalents, end of year, restated	<u>\$ 75,559</u>	<u>\$ 45,376</u>

Continued on next page.

Gainesville Regional Utilities
Statements of Cash Flows (concluded)
For the Years Ended September 30, 2014 and 2013
(thousands)

	September 30, 2014	As Restated September 30, 2013
Reconciliation of operating income to net cash provided by operating activities:		
Operating income	\$ 65,648	\$ 73,009
Adjustments to reconcile operating income to net cash provided by operating activities:		
Depreciation and amortization	84,449	60,467
Net costs to be recovered in future rates	(13,733)	-
Change in:		
Accounts receivable	518	(2,354)
Inventories	3,043	12,104
Other assets and regulatory assets	(711)	2,550
Restricted and internally designated assets	(3,109)	(13,126)
Noncurrent assets	879	2,247
Accounts payable and accrued liabilities	12,665	(900)
Due to other funds of the City	171	(1,507)
Fuel adjustment	(5,443)	5,172
Other liabilities and regulatory liabilities	242	(1,089)
Utility deposits	(1)	-
Rate stabilization	8,868	(6,517)
Net cash provided by operating activities	\$ 153,486	\$ 130,056
Non-cash capital and related financing activities, and investing activities:		
Net costs recoverable in future years	\$ (13,733)	\$ -
Acquisition of utility plant in service under capital lease	\$ (1,006,809)	\$ -
Acquisition of utility plant in service under long term capital lease obligation	\$ 994,108	\$ -
Acquisition of utility plant in service with construction fund payable	\$ (5,094)	\$ 2,077
Change in utility plant in service	\$ (5,000)	\$ (1,961)
Change in ineffective portion of hedging derivatives	\$ (838)	\$ 5,157
Change in hedging derivatives - interest rate swaps	\$ (10,515)	\$ 36,490
Change in hedging derivatives - fuel options and futures	\$ (115)	\$ (1,161)
Change in fair value of investments	\$ 236	\$ (1,818)
Change in fair value of derivatives	\$ 11,354	\$ (41,647)
Extraordinary item	\$ -	\$ 18,678
Other	\$ 150	\$ (2,203)

Supplementary Information

GAINESVILLE REGIONAL UTILITIES
 FUEL ADJUSTMENT LEVELIZATION
 FOR THE YEAR ENDED SEPTEMBER 30, 2014

	<u>September 30, 2014</u>	<u>Fiscal Year 2014 Budget</u>	<u>Percent of Budget</u>
Fuel Revenues	\$ 136,495	\$ 153,351	89%
Fuel Expenses	141,632	153,351	92%
To (From) Levelization Fund	<u>\$ (5,137)</u>	<u>\$ -</u>	
Levelization Fund Beginning Balance	\$ 20,435		
To (From) Levelization Fund	(5,137)		
Levelization Fund Ending Balance	<u>\$ 15,298</u>		

GAINESVILLE REGIONAL UTILITIES
PURCHASED GAS ADJUSTMENT LEVELIZATION
FOR THE YEAR ENDED SEPTEMBER 30, 2014

	<u>September 30, 2014</u>	<u>Fiscal Year 2014 Budget</u>	<u>Percent of Budget</u>
Purchased Gas Revenues	\$ 10,245	\$ 10,382	99%
Purchased Gas Expenses	10,550	10,382	102%
To (From) Levelization Fund	<u>\$ (305)</u>	<u>\$ -</u>	
Levelization Fund Beginning Balance	\$ 971		
To (From) Levelization Fund	(305)		
Levelization Fund Ending Balance	<u>\$ 666</u>		