1 2	ORDINANCE NO. <u>080201</u> 0-08-49
3 4 5 6 7 8 9 10 11 12 13	AN ORDINANCE AMENDING APPENDIX A, SECTION UTILITIES (1) ELECTRICITY OF THE GAINESVILLE CODE OF ORDINANCES BY INCREASING ELECTRIC BASE RATES AND CUSTOMER SERVICE CHARGES; ADDING TIME-OF-USE RATES FOR COMMERCIAL CLASSES; AMENDING STREET AND RENTAL LIGHTING RATES; AMENDING DISTRIBUTED RESOURCES CREDIT RATE; PROVIDING A REPEALING CLAUSE; PROVIDING DIRECTIONS TO THE CODIFIER; PROVIDING A SEVERABILITY CLAUSE; AND, PROVIDING AN EFFECTIVE DATE IN ACCORDANCE WITH THE SCHEDULE PROVIDED HEREIN.
14	WHEREAS, at least ten (10) days notice has been given of the public hearings once by publication in a
15	newspaper of general circulation notifying the public of this proposed ordinance and of the public hearings in the
16	City Commission meeting room, first floor, City Hall, City of Gainesville; and
17	WHEREAS, the public hearings were held pursuant to the published notices described above at
18	which hearings in the parties in interest and all others had an opportunity to be and were, in fact, heard.
19	NOW, THEREFORE, BE IT ORDAINED BY THE CITY COMMISSION OF THE CITY OF
20	GAINESVILLE, FLORIDA:
21	Section 1. Appendix A, Section Utilities (1) Electricity of the Gainesville Code of Ordinances is
22	hereby amended to read as follows:
23	hereby amended to read as follows: UTILITIES
	UTILITIES (1) Electricity
23 24 25 26	UTILITIES (1) Electricity a. Reserved.
23 24 25 26 27	UTILITIES (1) Electricity a. Reserved. b. Reserved.
23 24 25 26 27 28	UTILITIES (1) Electricity a. Reserved. b. Reserved. c. Additional monthly billing charge for meter read by consumer (§ 27-8(b)) \$ 1.00
23 24 25 26 27	UTILITIES (1) Electricity a. Reserved. b. Reserved. c. Additional monthly billing charge for meter read by consumer (§ 27-8(b)) \$ 1.00
23 24 25 26 27 28 29 30 31	 UTILITIES (1) Electricity a. Reserved. b. Reserved. c. Additional monthly billing charge for meter read by consumer (§ 27-8(b)) \$ 1.00 d. General Service, Time-of-Demand meter installation (§ 27-21) \$200.00 e. Breaking of meter-pan seal (§ 27-26.2(e)) \$ 10.00 f. Residential service rates (§ 27-27):
23 24 25 26 27 28 29 30 31 32	 UTILITIES (1) Electricity a. Reserved. b. Reserved. c. Additional monthly billing charge for meter read by consumer (§ 27-8(b)) \$ 1.00 d. General Service, Time-of-Demand meter installation (§ 27-21) \$200.00 e. Breaking of meter-pan seal (§ 27-26.2(e)) \$ 10.00 f. Residential service rates (§ 27-27): 1. Base rate. The rates to be charged and collected for electric energy furnished
23 24 25 26 27 28 29 30 31 32 33	 UTILITIES (1) Electricity a. Reserved. b. Reserved. c. Additional monthly billing charge for meter read by consumer (§ 27-8(b)) \$ 1.00 d. General Service, Time-of-Demand meter installation (§ 27-21) \$200.00 e. Breaking of meter-pan seal (§ 27-26.2(e)) \$ 10.00 f. Residential service rates (§ 27-27): 1. Base rate. The rates to be charged and collected for electric energy furnished by the city to consumers for residential service are hereby fixed as follows:
23 24 25 26 27 28 29 30 31 32	 UTILITIES (1) Electricity a. Reserved. b. Reserved. c. Additional monthly billing charge for meter read by consumer (§ 27-8(b)) \$ 1.00 d. General Service, Time-of-Demand meter installation (§ 27-21) \$200.00 e. Breaking of meter-pan seal (§ 27-26.2(e)) \$ 10.00 f. Residential service rates (§ 27-27): 1. Base rate. The rates to be charged and collected for electric energy furnished
23 24 25 26 27 28 29 30 31 32 33 34	 UTILITIES (1) Electricity a. Reserved. b. Reserved. c. Additional monthly billing charge for meter read by consumer (§ 27-8(b)) \$ 1.00 d. General Service, Time-of-Demand meter installation (§ 27-21) \$200.00 e. Breaking of meter-pan seal (§ 27-26.2(e)) \$ 10.00 f. Residential service rates (§ 27-27): 1. Base rate. The rates to be charged and collected for electric energy furnished by the city to consumers for residential service are hereby fixed as follows: (i) Non-time-differentiated rate. All residential customers may elect service at this rate: (A) Customer charge, per month (B) First 250 kilowatt hours per month, per kWh
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	UTILITIES (1) Electricity a. Reserved. b. Reserved. c. Additional monthly billing charge for meter read by consumer (§ 27-8(b)) \$ 1.00 d. General Service, Time-of-Demand meter installation (§ 27-21) \$200.00 e. Breaking of meter-pan seal (§ 27-26.2(e)) \$ 10.00 f. Residential service rates (§ 27-27): 1. Base rate. The rates to be charged and collected for electric energy furnished by the city to consumers for residential service are hereby fixed as follows: (i) Non-time-differentiated rate. All residential customers may elect service at this rate: (A) Customer charge, per month \$ <u>5.547.60</u> (B) First 250 kilowatt hours per month, per kWh Generation, taxable fuel \$0.0065
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	UTILITIES (1) Electricity a. Reserved. b. Reserved. c. Additional monthly billing charge for meter read by consumer (§ 27-8(b)) \$ 1.00 d. General Service, Time-of-Demand meter installation (§ 27-21) \$200.00 e. Breaking of meter-pan seal (§ 27-26.2(e)) \$ 10.00 f. Residential service rates (§ 27-27): 1. Base rate. The rates to be charged and collected for electric energy furnished by the city to consumers for residential service are hereby fixed as follows: (i) Non-time-differentiated rate. All residential customers may elect service at this rate: (A) Customer charge, per month \$ 5.547.60 (B) First 250 kilowatt hours per month, per kWh \$0.0065 Generation, taxable fuel \$0.0065 Generation, non-fuel \$0.0085
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1 (C) All kWh per month between 250 and 750 kilowati hours per month, per kWh 2 Generation, taxable fuel \$0.0065 3 Generation, non-fuel \$0.402810.0260 4 Transmission \$0.402800.0022 Distribution \$0.402800.0022 Distribution \$0.402800.0022 Distribution \$0.402800.0022 Distribution \$0.402800.0022 Distribution \$0.0055 Generation, non-fuel \$0.043800.0402 10 Generation, non-fuel \$0.043800.0422 11 Transmission charge \$0.043900.0432 12 Transmission charge \$0.043900.0432 13 Distribution charge \$0.043900.0432 14 Time-of-use rate. All residential customers may elect service at this rate, except that 15 (ii) Time-of-use rate customer charge of \$3.4611.000 per month ime-of-use rate customer charge of \$3.4610.0025 16 Note: The time-of-use rate customer charge of \$3.4610.002 per month ime-of-use rate customer charge of \$3.4610.002 16 Berrey used on-peak, per kWh \$0.4140.139 17 All energy used on-peak, per kWh \$0.4140.139 1	-			
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17 which will be served at this rate. 18 (A) Customer charge, per month \$9.3617.60 19 Note: The time-of-use rate customer charge includes a base customer charge of \$5.557.60 per month and an additional charge of \$3.8410.00 per month time-of-use meter charge. 22 (B) Energy charge: 23 All energy used on-peak, per kWh \$0.11400.139 24 All energy used off-peak, per kWh \$0.035 25 Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel adjustment per kWh should be added to the above-stated energy charges. Peak periods shall be as follows: 29 weekends and holidays included.Winter peaks: January 1 through 9:00 p.m., weekends and holidays included.Winter peaks: January 1 through February 28, 7:00 a.m. through 11:00 a.m. and 6:00 p.m. through 10:00 p.m., weekends and January 1 are excluded Off peak periods shall be all periods not included in geak periode. On-peak period shall be as follows: 30 Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods. 31 Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be as periods. 33 Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be as periods. 34 shall be all periods not included in on-peak periods. 35 (C) Transfer to non-time-differentiated rate. Custome				
13 (A) Customer charge, per month \$9-3617.60 19 Note: The time-of-use rate customer charge includes a base customer charge of 20 \$6-557.60 21 use meter charge. 22 (B) Energy charge: 23 All energy used on-peak, per kWh \$0.1400_139 24 Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel adjustment per kWh should be added to the above-stated energy charges. Peak periods shall be as follows: 28 Summer peaks: May 15-through October 15, 12:00 noon through 9:00 p.m., weekends and balidays included Winter peaks: January 1 through February 28, 7:00 a.m. through 11:00 a.m. and 6:00 p.m. through 10:00 p.m., weekends and January 1 are excluded. Off-peak periods shall be all periods not included in peak periods. On-peak periods shall be as follows: 23 (C) Transfer to non-time-differentiated rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the standard non-time-of-use rate shall have the option to transfer to the standard non-time-of-use rate shall have the option to transfer to the standard non-time-of-use rate at any time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be enquired to the customer charge. 24 9 10 10 10 10 10 10 10 10 10 10 10				nd type of residences
19 Note: The time-of-use rate customer charge includes a base customer charge of \$5.657.60 per month and an additional charge of \$3.81.10.00 per month time-of-use meter charge. 21 (B) Energy charge. 23 All energy used on-peak, per kWh \$0.41400.139 24 All energy used off-peak, per kWh \$0.035 25 Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel adjustment per kWh should be added to the above-stated energy charges. Peak periods shall be as follows: 28 Summer peaks: May 15 through October 15, 12:00 noon through 9:00 p.m., weekends and holidays included. Winter peaks: January 1 through February 28, 7:00 a.m. through 11:00 a.m. and 6:00 p.m. through 10:00 p.m., weekends and January 1 are excluded. Off-peak periods shall be all periods not included in peak periods. On-peak period shall be as follows: 33 Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods. 34 and the time-of-use rate shall have the option to transfer to the standard-non-time-of-use rate shall have the option to transfer to the standard-non-time-of-use rate shall have the option to transfer to the standard non-time-of-use rate shall have the option to transfer to the standard-non-time-of-use rate at ny time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate for a minimum term of twelve (12) consecutive months. 35 2. Fuel adjustment. (See section 27-28.) 3.				* •••••
20 \$\$.557.60 per month and an additional charge of \$3.8410.00 per month time-of-use meter charge. 22 (B) Energy charge: 23 All energy used on-peak, per kWh \$0.4140.139 24 All energy used off-peak, per kWh \$0.355 25 Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel adjustment per kWh should be added to the above-stated energy charges. Peak periods shall be as follows: 28 Summer peake: May 15 through October 15, 12:00 noon through 9:00 p.m., weekends and holidaye included.Winter peake: January 1 through February 28, weekends and 6:00 p.m. through 10:00 p.m., weekends and January 1 are oxcluded. Off peak periods shall be all periods not included in peak periods. On-peak periods shall be as follows: 33 Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods. 34 Shall be all periods not included in on-peak periods. 35 (C) Transfer to non-time-differentiated rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the standard-non-time-of-use rate at any time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate for a minimum term of twelve (12) consecutive months. 36 (C) Transfer to non-time-differentiated rate. Customers who elect to take service under the time-of-use rate at any time during the initial term of service; however, any such customer who subsequently elects to take servi				
21 use meter charge. 22 (B) Energy charge: 23 All energy used on-peak, per kWh \$0.41400.139 24 All energy used off-peak, per kWh \$0.035 25 Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel 26 adjustment per kWh should be added to the above-stated energy charges. Peak 27 periods shall be as follows: 28 Summer peaks: May 15 through October 15, 12:00 noon through 9:00 p.m., 29 weekends and holidays included.Winter peaks: January 1 through February 28, 7:00 a.m. through 11:00 a.m. and 6:00 p.m. through 10:00 p.m., weekends and January 1 are excluded. Off peak periods shall be all periods not included in peak periods. On-peak period shall be as follows: 30 Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods. 31 Use ketadys, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods. 32 Veekdays, 6:00 a.m. through line of service; however, any such customer who subsequently elects to take service under the time-of-use rate shall have the option to transfer to the standard_non-time-of-use rate shall have the option to transfer to the standard_non-time-of-use rate any time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to				
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 40 the same service location shall be required to remain on the time-of-use rate for a minimum term of twelve (12) consecutive months. 42 43 2. Fuel adjustment. (See section 27-28.) 44 45 3. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge. 46 47 4. All bills rendered will express charges in terms of total charge per kWh. 48 49 g. General service rates (§ 27-27): 	38		time-of-use rate at any time during the initial term of servic	e; however, any such
41a minimum term of twelve (12) consecutive months.4243432. Fuel adjustment. (See section 27-28.)4445453. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.464474. All bills rendered will express charges in terms of total charge per kWh.484949g. General service rates (§ 27-27):50	39			
 42 43 44 45 46 47 48 49 g. General service rates (§ 27-27): 	40		the same service location shall be required to remain on t	ne time-of-use rate for
 43 44 45 46 47 48 49 g. General service rates (§ 27-27): 	41		a minimum term of twelve (12) consecutive months.	
 44 45 46 47 48 49 9 9 9 9 9 9 9 9 9 10 10<td>42</td><td></td><td></td><td></td>	42			
 45 46 47 48 49 9 10 10	43		Fuel adjustment. (See section 27-28.)	
 46 47 48 49 9 9 9 9 9 10 10	44			
 4. All bills rendered will express charges in terms of total charge per kWh. 48 49 6. General service rates (§ 27-27): 50 	45		3. Minimum monthly bill. The minimum monthly bill shall be equal to t	he customer charge.
 48 49 g. General service rates (§ 27-27): 50 	46			-
 48 49 g. General service rates (§ 27-27): 50 	47		4. All bills rendered will express charges in terms of total charge per k	Wh.
50	48			
50	49	g.	General service rates (§ 27-27):	
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			1. Base rate.	

	" <u>-</u>	
1	(i) Non-demand. The rates to be charged and collected for electri	
2	the city to consumers for general service, non-demand are here	-
3	(A) Customer charge, per month	\$16.00
4	(B) First 1,500 kilowatt hours per month, per kWh	* ••••• •
5	Generation charge, taxable fuel	\$0.0065
6	Generation charge, non-fuel	\$ 0.0256 0.0280
7	Transmission charge	\$ 0.0018 <u>0.0024</u>
8	Distribution charge	\$ 0.0281 0.0311
9	Total charge, per kWh	\$ 0.0620<u>0.0680</u>
10	(C) All kWh per month over 1,500, per kWh	.
11	Generation charge, taxable fuel	\$0.0065
12	Generation charge, non-fuel	\$ 0.0339 0.0404
13	Transmission charge	\$ 0.002 4 <u>0.0034</u>
14	Distribution charge	\$ 0.0372<u>0.0447</u>
15	Total charge, per kWh	\$ 0.0800<u>0.0950</u>
16	(D) Minimum monthly bill. The minimum monthly bill shall be equivalent to the minimum monthly bill shall be equivalent to the minimum monthly bill.	qual to the
17	customer charge.	
18	(E) All bills rendered will express charges in terms of total char	•
19	(ii) Time-of-use rate. All general service non-demand customers	
20	this rate, except that the city may, at its option, limit the num	ber of customers and
21	type of businesses which will be served at this rate.	
22	(A) Customer charge, per month	<u>\$26.00</u>
23	Note: The time-of-use rate customer charge includes a ba	se customer charge of
24	<u>\$16.00 per month and an additional charge of \$10.00 p</u>	<u>per month time-of-use</u>
25	meter charge.	
26	(B) Energy charge:	
27	All energy used on-peak, per kWh	<u>\$0.169</u>
28	All energy used off-peak, per kWh	\$0.042
29	Note: To calculate the true ratio of on-peak to off-peak	energy costs, the fuel
30	adjustment per kWh should be added to the above-stated	energy charges. On-
31	peak period shall be as follows:	
32	Weekdays, 6:00 a.m. through 10:00 p.m., excluding holid	ays. Off-peak periods
33	shall be all periods not included in on-peak periods.	
34	(C) Transfer to non-time-of-use rate. Customers who elect to	take service under the
35	time-of-use rate shall have the option to transfer to the no	n-time-of-use rate any
36	time during the initial term of service; however, any	
37	subsequently elects to take service under the time-of-u	ise rate at the same
38	service location shall be required to remain on the ti	
39	minimum term of twelve (12) consecutive months.	
40		
41	(iii) Demand. The rates to be charged and collected for electric en	nergy furnished by the
42	city to consumers for general service demand for all monthly	
43	first time rendered and postmarked as indicated are hereby fixe	
44	(A) Customer charge, per month	\$ 33.00 45.00
45	(B) Demand charge	
46	I. No discounts, per kW, per month:	
47	Generation charge	\$ 3.77 <u>3.64</u>
48	Transmission charge	\$ 0.69 0.86
49	Distribution charge	\$4.544.70
50	I Otal Charde, Der KVV	5 9.00 9.20
50 51	Total charge, per kW II. With primary metering discount, per kW, per month	\$ 9.00 9.20

1	Generation charge \$3.773.640
2	Transmission charge \$0.690.860
3	Distribution charge \$4.364.516
4	Total charge, per kW \$ 8.82 9.016
5	III. With primary service discount, per kW per month
6	Generation charge \$ 3.77 3.640
7	Transmission charge \$0.690.860
8	Distribution charge \$4.39 <u>4.550</u>
9	Total charge, per kW \$8.859.050
10	IV. With primary metering and service discounts, per kW, per month
11	Generation charge \$3.7703.640
12	Transmission charge \$0.690
13	Distribution charge \$4.2134.369
14	Total charge, per kW \$ 8.673 8.869
15	The billing demand is the highest demand established during the month.
16	The demand shall be integrated over a thirty (30) minute period.
17	(C) Energy charge:
18	I. No discounts, per kWh
19	Generation charge, taxable fuel \$0.0065
20	Generation charge, non-fuel \$0.0003
20 21	Transmission charge \$0.00080.0009
	•
22	
23	Total charge, per kWh \$0.02900.0320
24	II. With primary metering discount
25	Generation charge, taxable fuel \$0.0065
26	Generation charge, non-fuel \$0.017700.0201
27	Transmission charge \$0.000800.0009
28	Distribution charge \$0.003420.0040
29	Total charge, per kWh \$0.028420.0315
30	(D) Fuel adjustment. (See section 27-28.)
31	(E) Minimum monthly bill. The minimum monthly bill shall be equal to the monthly
32	customer charge plus thirty-five (35) times the demand charge. For those
33	customers with an established demand of less than 50 kilowatts who have
34	entered into an agreement for service under this schedule, the minimum monthly
35	bill shall be equal to the monthly customer charge plus 35 times the demand
36	charge.
37	(F) All bills rendered will express charges in terms of total charges per kWh or kW.
38	(iv) Time-of-use energy rate. All general service demand customers may elect service at
39	this rate, except that the city may, at its option, limit the number of customers and
40	type of businesses which will be served at this rate.
41	(A) Customer charge, per month \$50.00
42	Note: The time-of-use rate customer charge includes a base customer charge of
43	\$45.00 per month and an additional charge of \$5.00 per month time-of-use meter
44	programming charge.
45	(B) Energy charge:
46	All energy used on-peak, per kWh \$0.064
47	All energy used off-peak, per kWh \$0.016
48	Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel
49	adjustment per kWh should be added to the above-stated energy charges. On-
50	peak period shall be as follows:
51	Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods
21	

1			shall be all periods not included in on-peak periods.
2			(C) Transfer to non-time-of-use rate. Customers who elect to take service under the
3			time-of-use rate shall have the option to transfer to the non-time-of-use rate any
4			time during the initial term of service; however, any such customer who
5			subsequently elects to take service under the time-of-use rate at the same
б			service location shall be required to remain on the time-of-use rate for a
7			minimum term of twelve (12) consecutive months.
8			······································
9			
10		2	Primary service discount. All general service customers whose demand has been
11		۷.	estimated to be four hundred (400) kilowatts or more, by the general manager for utilities
12			or his/her designee, who are metered at primary voltage (twelve (12) kilovolts), and who
13			own or lease all transformation and distribution facilities on the customer side of the
14			metering point, shall receive credit of fifteen cents (\$0.15) per kW applied to the monthly
15			demand charge.
16		-	_
17		3.	Primary metering discount. All general service customers who are metered at primary
18			voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base
19			rate energy and demand charges. Metering voltage will be determined by the general
20			manager for utilities or his/her designee.
21			
22		4.	Facilities leasing adjustment. All general service demand customers who desire the
23			benefits of a single-point-of-service metering, but do not wish to make the required
24			investment in transformation and distribution facilities beyond the metering point, and
25			whose demand has been established to be four hundred (400) kilowatts or more by the
26			general manager for utilities or his/her designee, may request the city to make such
27			investment in these facilities. The city shall provide, install, operate, and maintain the
28			desired facilities and lease them to the qualified customer for a monthly consideration of
29			one and one-half (1.5) percent of the installed cost of the facilities.
30			
31	h	Lar	ge power service rates (§ 27-27):
32		Lai	go powor oprivo ratoo (3 21 21).
33		1	Base rate. The rates to be charged and collected for energy furnished by the
34			City to consumers for large power service are hereby fixed as follows:
35			(A) Customer charge, per month \$265.00300.00
36			(B) Demand charge
37			I. No discounts, per kW, per month:
38			Generation charge \$3.95 <u>3.80</u>
39			Transmission charge \$0.660.83
40			Distribution charge \$4.394.57
41			Total charge, per kW \$ 9.00 9.20
42			II. With primary metering discount, per kW, per month
43			Generation charge \$3.953.800
44			Transmission charge \$0.660.830
45			Distribution charge \$4.21 <u>4.386</u>
46			Total charge, per kW \$8.829.016
47			III. With primary service discount, per kW per month
48			Generation charge \$3.953.80
49			Transmission charge \$0.660.83
50			Distribution charge \$4.24 <u>4.42</u>
51			Total charge, per kW \$8.859.05

1	IV. With primary metering and service disc	ounts, per kW, per month
2	Generation charge	\$ 3.950 3.80
3	Transmission charge	\$ 0.660 0.83
4	Distribution charge	\$4 .063 4.239
5	Total charge, per kW	\$ 8.673 8.869
6	The billing demand is the highest demand	
7	demand shall be integrated over a thirty (30	
	demand shan be integrated over a timity (St) minute period.
8	(C) Energy oberge:	
9	(C) Energy charge:	
10	I. No discounts, per kWh	#0.000
11	Generation charge, taxable fuel	\$0.0065
12	Generation charge, non-fuel	\$ 0.0053 0.0070
13	Transmission charge	\$ 0.0020<u>0</u>.0023
14	Distribution charge	\$ 0.0132 0.0152
15	Total charge, per kWh	\$ 0.0270 0.0310
16	II. With primary metering discount	
17	Generation charge, taxable fuel	\$0.0065 0
18	Generation charge, non-fuel	\$ 0.00530 0.0070
19		
20	Transmission charge	\$ 0.00200<u>0.0023</u>
21		
22	Distribution charge	\$ 0.01266 0.0147
23	ů	
24	Total charge, per kWh	\$ 0.02646 0.0240
25	(D) Fuel adjustment. (See section 27-28.)	
26		
26 27		tomers may elect service at this rate.
27	(ii) Time-of-use energy rate. All large power cus	
27 28	(ii) Time-of-use energy rate. All large power cus except that the city may, at its option, limit t	
27 28 29	(ii) <u>Time-of-use energy rate.</u> All large power cus except that the city may, at its option, limit t businesses which will be served at this rate.	he number of customers and type of
27 28	 (ii) <u>Time-of-use energy rate</u>. All large power cuses except that the city may, at its option, limit the businesses which will be served at this rate. (A) Customer charge, per month 	he number of customers and type of \$305.00
27 28 29 30	 (ii) Time-of-use energy rate. All large power cus except that the city may, at its option, limit t businesses which will be served at this rate. (A) Customer charge, per month Note: The time-of-use rate customer charge 	he number of customers and type of \$305.00 ge includes a base customer charge of
27 28 29 30 31	 (ii) Time-of-use energy rate. All large power cus except that the city may, at its option, limit t businesses which will be served at this rate. (A) Customer charge, per month Note: The time-of-use rate customer charge \$300.00 per month and an additional ch 	he number of customers and type of \$305.00 ge includes a base customer charge of
27 28 29 30 31 32 33	 (ii) Time-of-use energy rate. All large power cus except that the city may, at its option, limit t businesses which will be served at this rate. (A) Customer charge, per month Note: The time-of-use rate customer charge \$300.00 per month and an additional ch meter programming charge. 	he number of customers and type of \$305.00 ge includes a base customer charge of
27 28 29 30 31 32 33 34	 (ii) <u>Time-of-use energy rate.</u> All large power cuse except that the city may, at its option, limit the businesses which will be served at this rate. (A) Customer charge, per month <u>Note:</u> The time-of-use rate customer charge \$300.00 per month and an additional charge meter programming charge. (B) Energy charge: 	he number of customers and type of \$305.00 ge includes a base customer charge of arge of \$5.00 per month time-of-use
27 28 29 30 31 32 33 34 35	 (ii) <u>Time-of-use energy rate.</u> All large power cuse except that the city may, at its option, limit the businesses which will be served at this rate. (A) Customer charge, per month <u>Note:</u> The time-of-use rate customer charge \$300.00 per month and an additional charge meter programming charge. (B) Energy charge: <u>All energy used on-peak, per kWh</u> 	he number of customers and type of \$305.00 ge includes a base customer charge of arge of \$5.00 per month time-of-use \$0.062
27 28 29 30 31 32 33 34 35 36	 (ii) <u>Time-of-use energy rate.</u> All large power cuse except that the city may, at its option, limit the businesses which will be served at this rate. (A) Customer charge, per month <u>Note:</u> The time-of-use rate customer charge \$300.00 per month and an additional charge \$300.00 per month and an additional charge programming charge. (B) Energy charge: <u>All energy used on-peak, per kWh</u> <u>All energy used off-peak, per kWh</u> 	he number of customers and type of \$305.00 ge includes a base customer charge of arge of \$5.00 per month time-of-use \$0.062 \$0.016
27 28 29 30 31 32 33 34 35 36 37	 (ii) Time-of-use energy rate. All large power cuse except that the city may, at its option, limit the businesses which will be served at this rate. (A) Customer charge, per month Note: The time-of-use rate customer charge \$300.00 per month and an additional charge \$300.00 per month and an additional charge meter programming charge. (B) Energy charge: All energy used on-peak, per kWh All energy used off-peak, per kWh Note: To calculate the true ratio of on-peak 	he number of customers and type of \$305.00 ge includes a base customer charge of arge of \$5.00 per month time-of-use \$0.062 \$0.016 eak to off-peak energy costs, the fuel
27 28 29 30 31 32 33 34 35 36 37 38	 (ii) Time-of-use energy rate. All large power cus except that the city may, at its option, limit t businesses which will be served at this rate. (A) Customer charge, per month Note: The time-of-use rate customer charge \$300.00 per month and an additional ch meter programming charge. (B) Energy charge: All energy used on-peak, per kWh All energy used off-peak, per kWh Note: To calculate the true ratio of on-peadiustment per kWh should be added to the 	he number of customers and type of \$305.00 ge includes a base customer charge of arge of \$5.00 per month time-of-use \$0.062 \$0.016 eak to off-peak energy costs, the fuel
27 28 29 30 31 32 33 34 35 36 37 38 39	 (ii) <u>Time-of-use energy rate.</u> All large power cuse except that the city may, at its option, limit the businesses which will be served at this rate. (A) <u>Customer charge, per month</u> <u>Note:</u> The time-of-use rate customer charge \$300.00 per month and an additional charge meter programming charge. (B) <u>Energy charge:</u> <u>All energy used on-peak, per kWh</u> <u>All energy used off-peak, per kWh</u> <u>Note:</u> To calculate the true ratio of on-peadjustment per kWh should be added to the peak period shall be as follows: 	he number of customers and type of \$305.00 ge includes a base customer charge of arge of \$5.00 per month time-of-use \$0.062 \$0.016 back to off-peak energy costs, the fuel he above-stated energy charges. On-
27 28 29 30 31 32 33 34 35 36 37 38 39 40	 (ii) <u>Time-of-use energy rate.</u> All large power cuse except that the city may, at its option, limit the businesses which will be served at this rate. (A) Customer charge, per month <u>Note:</u> The time-of-use rate customer charge \$300.00 per month and an additional charge meter programming charge. (B) Energy charge: <u>All energy used on-peak, per kWh</u> <u>All energy used off-peak, per kWh</u> <u>All energy used off-peak, per kWh</u> <u>Note:</u> To calculate the true ratio of on-peak <u>adjustment per kWh should be added to the peak period shall be as follows:</u> <u>Weekdays, 6:00 a.m. through 10:00 p.m.</u> 	he number of customers and type of \$305.00 ge includes a base customer charge of arge of \$5.00 per month time-of-use \$0.062 \$0.016 eak to off-peak energy costs, the fuel he above-stated energy charges. On- excluding holidays. Off-peak periods
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	 (ii) <u>Time-of-use energy rate.</u> All large power cuse except that the city may, at its option, limit the businesses which will be served at this rate. (A) Customer charge, per month Note: The time-of-use rate customer charge \$300.00 per month and an additional charge \$300.00 per month and an additional charge programming charge. (B) Energy charge: All energy used on-peak, per kWh All energy used off-peak, per kWh Note: To calculate the true ratio of on-peak adjustment per kWh should be added to the peak period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., shall be all periods not included in on-peak 	he number of customers and type of \$305.00 ge includes a base customer charge of arge of \$5.00 per month time-of-use \$0.062 \$0.016 back to off-peak energy costs, the fuel he above-stated energy charges. On- excluding holidays. Off-peak periods periods.
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	 (ii) <u>Time-of-use energy rate.</u> All large power cuse except that the city may, at its option, limit the businesses which will be served at this rate. (A) <u>Customer charge, per month</u> <u>Note:</u> The time-of-use rate customer charge \$300.00 per month and an additional charge \$300.00 per month and an additional charge programming charge. (B) Energy charge: <u>All energy used on-peak, per kWh</u> <u>All energy used off-peak, per kWh</u> <u>Note:</u> To calculate the true ratio of on-pead adjustment per kWh should be added to the peak period shall be as follows: <u>Weekdays, 6:00 a.m. through 10:00 p.m., shall be all periods not included in on-peak</u> (C) Transfer to non-time-of-use rate. Customer 	he number of customers and type of \$305.00 ge includes a base customer charge of arge of \$5.00 per month time-of-use \$0.062 \$0.016 eak to off-peak energy costs, the fuel he above-stated energy charges. On- excluding holidays. Off-peak periods periods. ers who elect to take service under the
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	 (ii) <u>Time-of-use energy rate.</u> All large power cuse except that the city may, at its option, limit the businesses which will be served at this rate. (A) <u>Customer charge, per month</u> Note: The time-of-use rate customer charge \$300.00 per month and an additional charge \$300.00 per month and an additional charge the programming charge. (B) <u>Energy charge:</u> All energy used on-peak, per kWh All energy used off-peak, per kWh Note: To calculate the true ratio of on-pead adjustment per kWh should be added to the peak period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., shall be all periods not included in on-pead time-of-use rate shall have the option to the pead period shall be as follows: 	he number of customers and type of \$305.00 ge includes a base customer charge of arge of \$5.00 per month time-of-use \$0.062 \$0.016 eak to off-peak energy costs, the fuel he above-stated energy charges. On- excluding holidays. Off-peak periods periods. ers who elect to take service under the ansfer to the non-time-of-use rate any
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	 (ii) Time-of-use energy rate. All large power cust except that the city may, at its option, limit the businesses which will be served at this rate. (A) Customer charge, per month Note: The time-of-use rate customer charge \$300.00 per month and an additional charge \$300.00 per month and an additional charge programming charge. (B) Energy charge: All energy used on-peak, per kWh All energy used off-peak, per kWh Note: To calculate the true ratio of on-pead adjustment per kWh should be added to the peak period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., shall be all periods not included in on-pead time-of-use rate shall have the option to trut time during the initial term of service; 	he number of customers and type of \$305.00 ge includes a base customer charge of arge of \$5.00 per month time-of-use \$0.062 \$0.016 eak to off-peak energy costs, the fuel he above-stated energy charges. On- excluding holidays. Off-peak periods periods. ers who elect to take service under the ansfer to the non-time-of-use rate any however, any such customer who
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	 (ii) <u>Time-of-use energy rate.</u> All large power cuse except that the city may, at its option, limit the businesses which will be served at this rate. (A) <u>Customer charge, per month</u> <u>Note:</u> The time-of-use rate customer charge, \$300.00 per month and an additional charge programming charge. (B) <u>Energy charge:</u> <u>All energy used on-peak, per kWh</u> <u>All energy used off-peak, per kWh</u> <u>Note:</u> To calculate the true ratio of on-pead adjustment per kWh should be added to the peak period shall be as follows: <u>Weekdays, 6:00 a.m. through 10:00 p.m., shall be all periods not included in on-pead time-of-use rate shall have the option to traine during the initial term of service; subsequently elects to take service und</u> 	he number of customers and type of \$305.00 ge includes a base customer charge of arge of \$5.00 per month time-of-use \$0.062 \$0.016 back to off-peak energy costs, the fuel he above-stated energy charges. On- excluding holidays. Off-peak periods periods. ers who elect to take service under the ansfer to the non-time-of-use rate any however, any such customer who er the time-of-use rate at the same
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	 (ii) Time-of-use energy rate. All large power cuse except that the city may, at its option, limit the businesses which will be served at this rate. (A) Customer charge, per month Note: The time-of-use rate customer charge \$300.00 per month and an additional charge \$300.00 per month and an additional charge programming charge. (B) Energy charge: All energy used on-peak, per kWh All energy used off-peak, per kWh All energy used off-peak, per kWh Note: To calculate the true ratio of on-peak adjustment per kWh should be added to the peak period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., shall be all periods not included in on-peak time-of-use rate shall have the option to the time during the initial term of service; subsequently elects to take service und service location shall be required to response to the service of the true shall be all period shall be required to response to the to response to the to the time during the initial term of service and service location shall be required to response to the to the to the to the to the to the the to the the the the to the the to the the the the the the the the the the	he number of customers and type of \$305.00 ge includes a base customer charge of arge of \$5.00 per month time-of-use \$0.062 \$0.016 bak to off-peak energy costs, the fuel he above-stated energy charges. On- excluding holidays. Off-peak periods periods. ers who elect to take service under the ansfer to the non-time-of-use rate any however, any such customer who er the time-of-use rate at the same main on the time-of-use rate for a
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	 (ii) <u>Time-of-use energy rate.</u> All large power cuse except that the city may, at its option, limit the businesses which will be served at this rate. (A) <u>Customer charge, per month</u> <u>Note:</u> The time-of-use rate customer charge, \$300.00 per month and an additional charge programming charge. (B) <u>Energy charge:</u> <u>All energy used on-peak, per kWh</u> <u>All energy used off-peak, per kWh</u> <u>Note:</u> To calculate the true ratio of on-pead adjustment per kWh should be added to the peak period shall be as follows: <u>Weekdays, 6:00 a.m. through 10:00 p.m., shall be all periods not included in on-pead time-of-use rate shall have the option to traine during the initial term of service; subsequently elects to take service und</u> 	he number of customers and type of \$305.00 ge includes a base customer charge of arge of \$5.00 per month time-of-use \$0.062 \$0.016 bak to off-peak energy costs, the fuel he above-stated energy charges. On- excluding holidays. Off-peak periods periods. ers who elect to take service under the ansfer to the non-time-of-use rate any however, any such customer who er the time-of-use rate at the same main on the time-of-use rate for a
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	 (ii) Time-of-use energy rate. All large power cuse except that the city may, at its option, limit the businesses which will be served at this rate. (A) Customer charge, per month Note: The time-of-use rate customer charge \$300.00 per month and an additional charge \$300.00 per month and an additional charge programming charge. (B) Energy charge: All energy used on-peak, per kWh All energy used off-peak, per kWh All energy used off-peak, per kWh Note: To calculate the true ratio of on-peak adjustment per kWh should be added to the peak period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., shall be all periods not included in on-peak time-of-use rate shall have the option to the time during the initial term of service; subsequently elects to take service und service location shall be required to response to the service of the true shall be all period shall be required to response to the to response to the to the time during the initial term of service and service location shall be required to response to the to the to the to the to the to the the to the the the the to the the to the the the the the the the the the the	he number of customers and type of \$305.00 ge includes a base customer charge of arge of \$5.00 per month time-of-use \$0.062 \$0.016 bak to off-peak energy costs, the fuel he above-stated energy charges. On- excluding holidays. Off-peak periods periods. ers who elect to take service under the ansfer to the non-time-of-use rate any however, any such customer who er the time-of-use rate at the same main on the time-of-use rate for a
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	 (ii) <u>Time-of-use energy rate.</u> All large power cuse except that the city may, at its option, limit the businesses which will be served at this rate. (A) <u>Customer charge, per month</u> Note: The time-of-use rate customer charge \$300.00 per month and an additional charge \$300.00 per month and an additional charge programming charge. (B) <u>Energy charge</u>: <u>All energy used on-peak, per kWh</u> <u>All energy used off-peak, per kWh</u> <u>All energy used off-peak, per kWh</u> <u>Note: To calculate the true ratio of on-peadjustment per kWh should be added to the peak period shall be as follows</u>: <u>Weekdays, 6:00 a.m. through 10:00 p.m., shall be all periods not included in on-peak</u> <u>time-of-use rate shall have the option to the time during the initial term of service; subsequently elects to take service und service location shall be required to reminimum term of twelve (12) consecutive nerged.</u> 	he number of customers and type of \$305.00 ge includes a base customer charge of arge of \$5.00 per month time-of-use \$0.062 \$0.016 bak to off-peak energy costs, the fuel he above-stated energy charges. On- excluding holidays. Off-peak periods periods. ers who elect to take service under the ansfer to the non-time-of-use rate any however, any such customer who er the time-of-use rate at the same main on the time-of-use rate for a
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	 (ii) <u>Time-of-use energy rate.</u> All large power cuse except that the city may, at its option, limit the businesses which will be served at this rate. (A) <u>Customer charge, per month</u> Note: The time-of-use rate customer charge \$300.00 per month and an additional charge programming charge. (B) <u>Energy charge:</u> <u>All energy used on-peak, per kWh</u> <u>All energy used off-peak, per kWh</u> <u>All energy used off-peak, per kWh</u> <u>Note: To calculate the true ratio of on-peadjustment per kWh should be added to the peak period shall be as follows:</u> <u>Weekdays, 6:00 a.m. through 10:00 p.m., shall be all periods not included in on-peak</u> <u>time-of-use rate shall have the option to tratime during the initial term of service; subsequently elects to take service und service location shall be required to reminimum term of twelve (12) consecutive n</u> (D) Fuel adjustment. (See section 27-28.) 	he number of customers and type of \$305.00 ge includes a base customer charge of arge of \$5.00 per month time-of-use \$0.062 \$0.016 eak to off-peak energy costs, the fuel he above-stated energy charges. On- excluding holidays. Off-peak periods periods. ers who elect to take service under the ansfer to the non-time-of-use rate any however, any such customer who er the time-of-use rate at the same main on the time-of-use rate for a honths.
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	 (ii) <u>Time-of-use energy rate.</u> All large power cuse except that the city may, at its option, limit the businesses which will be served at this rate. (A) <u>Customer charge, per month</u> Note: The time-of-use rate customer charge \$300.00 per month and an additional charge \$300.00 per month and an additional charge programming charge. (B) <u>Energy charge</u>: <u>All energy used on-peak, per kWh</u> <u>All energy used off-peak, per kWh</u> <u>All energy used off-peak, per kWh</u> <u>Note: To calculate the true ratio of on-peadjustment per kWh should be added to the peak period shall be as follows</u>: <u>Weekdays, 6:00 a.m. through 10:00 p.m., shall be all periods not included in on-peak</u> <u>time-of-use rate shall have the option to the time during the initial term of service; subsequently elects to take service und service location shall be required to reminimum term of twelve (12) consecutive nerged.</u> 	he number of customers and type of \$305.00 ge includes a base customer charge of arge of \$5.00 per month time-of-use \$0.062 \$0.016 eak to off-peak energy costs, the fuel he above-stated energy charges. On- excluding holidays. Off-peak periods periods. ers who elect to take service under the ansfer to the non-time-of-use rate any however, any such customer who er the time-of-use rate at the same main on the time-of-use rate for a honths.

1			monthly customer charge plus seven hundred (700) times the demand charge.
2			(F) All bills rendered will express charges in terms of total charges per kWh or kW.
3			()
4			
5		2	Primary service discount. All large power service customers who are metered at primary
		۷.	
6			voltage (twelve (12) kilovolts), and who own or lease all transformation and distribution
7			facilities on the customer side of the metering point, shall receive credit of fifteen cents
8			(\$0.15) per kW applied to the monthly demand charge.
9			
10		3.	Primary metering discount. All large power service customers who are metered at
11			primary voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the
12			monthly base rate energy and demand charges. Metering voltage will be determined by
13			the general manager for utilities or his/her designee.
14			
15		Δ	Facilities leasing adjustment. All large power service demand customers who desire the
16		ч.	benefits of a single-point-of-service metering, but do not wish to make the required
17			investment in transformation and distribution facilities beyond the metering point, may
18			request the city to make such investment in these facilities. The city shall provide, install,
19			operate, and maintain the desired facilities and lease them to the qualified customer for a
20			monthly consideration of one and one-half (11/2) percent of the installed cost of the
21			facilities.
22			
23	i.		Distributed Resources Credit Rate (§ 27-27):
24		1.	
25			(A) Applicable only to electric customers of the utility
26			(i) Distributed Resource(s) of less than or equal to 10 kW, kWh to be credited at the
27			following rates per kWh:prevailing generation component of the General Service
28			Demand Energy charge (§27-27(g).1(c)
29			Residential \$0.062
30			General Service Non-Demand \$0.077
31			General Service Demand \$0.032
32			Large Power \$0.031
33			plus the prevailing retail fuel adjustment (See section 27-28) .
34			(ii) Distributed Resource(s) greater than 10kW, kWh to be credited at avoided cost
35			as negotiated by contract.
36			
37	i.	Inte	erruptible-Curtailable service rider (§ 27-27):
38	,		
39		1	General provisions.
40		••	
40			(A) Customer must make application to the city for service under this Rider and the
42			city must approve such application before service hereunder commences.
43			
44			(B) Conditions pertaining to any application of this Rider shall be stipulated to by
45			contract between the city and the customer receiving service hereunder. Such
46			contract shall be for a minimum term of ten (10) years.
47			
48			(C) All terms and conditions under the normally applicable Schedule, either Large
49			Power or Transmission Service, shall apply to service supplied to the customer
50			except as modified by this Rider.
51			
~ -			

1 (D) 2 3 4 5 6 7 8) Service under this rider is subject to interruption/curtailment during any time period that electric power and energy delivered hereunder from the City's available generating resources is required to a) maintain service to the city's firm power customers and firm power sales commitments, or b) supply emergency Interchange service to another utility for its firm load obligations only, or c) when the price of power available to the city from other sources exceeds 15 cents (\$0.15) per kWh.
	The city reserves the right to interrupt/curtail electric services at least once each calendar year in order to test the availability or operability of interruptible/curtailable capacity, irrespective of city system capacity available or operating conditions.
	Pursuant to any agreement to provide service hereunder, the city and customers may stipulate for the provision of "Buy-Through" service for customers to replace power during times of interruption or curtailment. For all "Buy-Through" services purchased on behalf of customers, customers shall pay the city three dollars (\$3.00) per MWh for such energy as well as reimburse the city for associated energy and transmission costs necessary to affect the delivery of "Buy-Through" energy to the city's system for customers.
) The city shall make reasonable efforts to provide advance notice to the customer of an impending interruption/curtailment of service sufficient to enable the customer to modify its operations or avail itself to the "Buy-Through" provision in General Provisions "F", above.
	Any contract for curtailable service hereunder shall specify a Non-Curtailable Demand. The contract Non-Curtailable Demand may be revised, from time to time, on a prospective basis only, by mutual consent of the city and the customer.
32 (I) 33 34 35 36 37 38	Upon each curtailment request by the city, it shall be the customer's responsibility to curtail its energy demand fulfilled pursuant to General Provision "F", above. If the customer fails to so curtail its energy demand, the customer shall refund to the city 1.25 times (125% of) the total amount of discounts or demand credits granted to customer, pursuant to this Rider, over the preceding twelve (12) billing periods.
39 2. Applica 40 (\$1.25)	ation of discount. For service hereunder, a discount of one dollar twenty-five cents) shall be applied to the normally applicable Demand (kW) Charge, inclusive of any applicable discounts.
43 k. Retained, I 44 1. Genera 45	Expanded or Attracted Load Service Rider (§ 27-27): al Provisions.
47 48	Customer must make application to the city for service under this Rider and the city must approve such application before service hereunder commences.
49 (B) 50 51	Conditions pertaining to any application of this Rider shall be stipulated to by contract between the city and the customer receiving service hereunder. Such contract shall be for a minimum term of ten (10) years.

CODE:	Words stricken	are deletions;	words underlined	l are additions.

1	
2	_(C) All terms and conditions under the normally applicable Schedule, either General
3	Service Demand, Large Power or Transmission Service, shall apply to service
4	supplied to the customer except as modified by this Rider.
5	
6	2. Application of discount. For service hereunder, a percentage discount shall be applied to
7	the normally applicable Customer Charge, Demand (kW) Charge and Energy (kWh)
8	Charge, inclusive of any other applicable discounts. The maximum discount applicable
9	hereunder for any twelve-month period shall be 13.0%. Percentage discounts shall be
10	specified for each of the four twelve-month billing periods, beginning with the first monthly
11	billing period for service hereunder and continuing through the forty-eighth (48th) billing
12	period. Discounts are not applicable beyond the forty-eighth (48th) billing period. Hence:
13	
14	Billing Period Discount
15	1st - 12th Billing period To be negotiated
16	13th - 24th Billing period To be negotiated
17	25th - 36th Billing period To be negotiated
18	37th - 48th Billing period To be negotiated
19	L. Duciness Dertages Data Discount Diday (\$97.07).
20	I. Business Partners Rate Discount Rider (§27-27):
21	A Original Dec. Island
22	1. General Provisions.
23	
24	(A) Customer must make application to the city for service under this Rider and the
25	city must approve such application before service hereunder commences.
26	(B) Conditions pertaining to any application of this Rider shall be stipulated to by
27	contract between the city and the customer receiving service hereunder. Such
28	contract shall be for a minimum term of ten (10) years.
29	(C) The percentage discounts applicable hereunder shall be available to any
30	customer that had entered into a contract for the provision of retail electric
31	service by the city prior to October 1, 1997 and such contract has a termination
32	date at least ten (10) years after October 1, 1997.
33	(D) All terms and conditions under the normally applicable Schedule, either General
34	Service Non-Demand, General Service Demand, Large Power, or Transmission
35	Service, shall apply to service supplied to the customer except as modified by
36	this Rider.
37	(E) No new Business Partners Rider applications shall be accepted after September
38	30, 2006. Contracts in effect as of October 1, 2006, will remain in effect until
39	expiration under the existing contract terms.
40	
41	2. Application of discount. For service hereunder, a percentage discount shall be applied to
42	the normally applicable Customer Charge, Demand (kW) Charge and Energy (kWh)
43	Charge, inclusive of any other applicable discounts. The discount applicable hereunder
44	for customers in the General Service Non-Demand, General Service Demand and Large
45	Power rate classes shall be according to the following schedule:
46	
47	Business Partners Rider Executed:
± /	
48	before April 1, 2002 on or after April 1, 2002
49	Rate Class Maximum Discount Maximum Discount
50	General Service Non-Demand 7% 7%

1		General Service Demand	7%	10%
2		Large Power	10%	13%
3				
4		Discounts are not applicable beyond the one hundre	ed twentieth (12)	Oth) billing period
5		unless otherwise agreed to in writing by the City and	d customer.	
6				
7	3.	Contract period. Customers requesting service h	ereunder must	enter into a contract
8		designating the city as the customer's exclusive	supplier of elec	tricity for a minimum
9		initial term of ten (10) years. Either party may ter	minate the cont	ract at the end of the
10		initial term or at the end of any subsequent term,	pursuant to prov	visions stipulated to in
11		the contract. At the sole discretion of the city, disc	counts available	under this Rider may
12		be withdrawn or adjusted if a change occurs to the	e customer's nor	mally applicable Rate
13		Schedule, resulting from either the customer's requi	est or from the c	ity's reclassification of
14		the customer due to changes in the customer's loa	d. If the custom	ner violates any terms
15		and conditions of this Rider or of the contract under	er this Rider, the	e city may discontinue
16		service under this Rider. In the event of early te	ermination of an	y contract under this
17		Rider, the customer will be required to pay the	e city any cost	s due to such early
18		termination, including reimbursement of discounts	granted to the	extent stipulated to in
19		the contract.		
20				
21	m. Pu	blic streetlight service rates (§ 27-29.1):		
22				
23	1.	Monthly rental charges for approved public si	treetlight fixture	s (does not include
24		underground civil infrastructure costs or pole rental	fees):	
25				
26			Mo	onthly charge
27		Fixture Description		per fixture
28		Group 1 Flood Lights		
29		Light Type 7 – 400 watt MV Flood Light*		\$ 10.75 11.50
30		Light Type 10 – 400 watt HPS Flood Light		\$ 10.25 11.00
31		Light Type 12 – 250 watt HPS Flood Light		\$ 9.00 9.75
32		Light Type 22 – 400 watt MH Flood Light		\$ 12.75 13.75
33				
34		Group 1 Luminaires		
35		Light Type 1 – 70 watt HPS Cutoff Light*		\$ 7.25 7.75
36		Light Type 3 - 175 watt MV Area Light*		\$ 7.50 8.00
37		Light Type 11 – 100 watt HPS Cutoff Street Light G	rey	\$ 7.25 7.75
38		Light Type 13 – 100 watt HPS Area Light*		\$ 7.50 8.00
39		Light Type 14 – 150 watt HPS Cutoff Street Light G	rey	\$ 7.75<u>8.25</u>
40				
41		Group 2 Luminaires		
42		Light Type 4 – 250 watt HPS Non Cutoff Street Ligh	nt*	\$ 11.25 12.00
43		Light Type 5 – 400 watt MV Non Cutoff Street Light	*	\$ 11.25 12.00
44		Light Type 6 – 400 watt HPS Non Cutoff Street Ligh	nt*	\$ 11.25 12.00
45		Light Type 16 - 250 watt HPS Cutoff Street Light G		\$ 9.50 10.25
46		Light Type 23 - 400 watt HPS Cutoff Street Light G	rey*	\$ 11.00 11.75
47				
48		Group 3 Luminaires		
49		Light Type 24 – 400 watt HPS Cutoff Street Light Bl	ack	\$ 16.75 18.00
50		Light Type 31 – 250 watt HPS Cutoff Street Light Bl		\$ 15.50 16.75
51		Light Type 32 – 150 watt HPS Cutoff Street Light Bl	ack	\$ 15.00<u>16.00</u>

1		
2	Group 1 Decorative Lights	
3	Light Type 2 – 175 watt MV Post Top Street Light Conical Style*	\$ 12.50 13.50
4	Light Type 15 – 150 watt HPS Bronze Decorative Shoe Box Style	\$ 10.50 11.25
5	Light Type 19 – 100 watt HPS Post Top Street Light Conical Style	\$ 12.50 13.50
6	Light Type 25 – 100 watt HPS Cutoff Lantern Style Street Light*	\$ 13.50 14.50
7		\$.0.00 <u>00</u>
8	Group 2 Decorative Lights	
	Light Type 17 – 400 watt MH Round Cutoff Roadway Light Black	\$ 21.75 23.25
9		
10	Light Type 26 – 100 watt HPS Granville Style Light*	\$ 27.75 29.75
11	Light Type 29 – 100 watt HPS Cutoff Street Light Traditional Style	\$ 29.75 <u>32.00</u>
12		
13	Group 3 Decorative Lights	
14	Light Type 27 – 100 watt HPS Domus Style Light	\$ 31.50<u>33.75</u>
15	Light Type 30 – 100 watt MH Cutoff Street Light Traditional Style	\$ 30.75 <u>33.00</u>
16	Light Type 33 – 200 watt HPS Renaissance II Style Light	\$ 33.50 36.00
17	Light Type 34 – 200 watt HPS Renaissance IV Style Light	\$ 34.25 <u>36.75</u>
18		
19	* Not Available for Installation	
20		
21	Monthly kWh per fixture based on wattage:	
22	70 - watt 35	
23	100 – watt 41	
23	150 – watt 66	
25	175 – watt 69	
26	250 – watt 103	
27	400 – watt 163	
28	1,000 – watt 374	
29		
30		
31 1 .		
32	operated and maintained by the city's utilities department, and for	which installation costs
33	were borne by a government agency other than the city's utilitie	s department (does not
34	include underground civil infrastructure costs or pole rental fees):	
35		
36		Monthly charge
37	Fixture size and type	<u>per fixture</u>
38	Light Type 1 - 70 watt HPS Light	\$ <u>3.754.00</u>
39	Light Type 13, 19, 25 - 100 watt HPS Light*	\$ 3.75 4.00
40	Light Type 11 – 100 watt HPS Light	\$ 3.75 4.00
41	Light Type 14, 15, 32 - 150 watt HPS Light	\$ 5.00 5.50
42	Light Type 2, 3 - 175 watt MV Light	\$ 4 .75 5.25
43	Light Type 4- 250 watt HPS Light*	\$ 7.50 8.00
43	Light Type 12, 16, 31, - 250 watt HPS Light	\$ 7.50 8.00
45	Light Type 5, 6, 7 - 400 watt HPS Light*	\$ 7.50<u>8.00</u> \$10.7511.50
46	Light Type 10, 17, 22, 23, 24 – 400 watt HPS Light	\$ 10.75<u>11.50</u> \$ 7.758.50
47	Light Type 26 – 100 watt Granville Style Light	\$ 7.75 8.50
48	Light Type 27 – 100 watt HPS Domus Light	\$ <u>5.00</u> 5.50
49	Light Type 28 - 100 watt MV Coach Style Light*	\$ 8.25 <u>9.00</u>
50	Light Type 29 - 100 watt HPS Traditional Style Light	\$ <u>9.009.75</u>
51	Light Type 30 – 100 watt MH Traditional Style Light	\$ <u>9.2510.00</u>

1			Light Type 33, 34 – 200 watt HPS Renaissance Style Light	\$ <u>8.25</u> 9.00
2 3			* Not Available for Installation	
4 5			Monthly kWh per fixture based on wattage:	
6 7 8 9 10 11 12 13 14 15			70 - watt 35 $100 - watt$ 41 $150 - watt$ 66 $175 - watt$ 69 $250 - watt$ 103 $400 - watt$ 163 $1,000 - watt$ 374	
15 16 17 18 19 20 21 22		3.	Should an agency request public streetlight service utilizing fixt which no rate has been set forth in the Gainesville Code of Ord provide such service if the service is approved by the general m his/her designee, and if the agency requesting such service ente the city specifying terms and conditions of such service. Unappr installed on metered service only.	inances, the city may nanager for utilities or rs into a contract with
22 23 24		4.	Fuel adjustment. (See section 27-31).	
24 25 26	n.	Re	ntal outdoor light service rates (§ 27-30.1.):	
27 28 29		1.	underground civil infrastructure costs or pole rental charges):	es (does not include onthly charge
30 31			Group/Fixture Description Group 1 Flood Lights	per fixture
32 33 34 35			Light Type 7 – 400 watt MV Flood Light* Light Type 10 – 400 watt HPS Flood Light Light Type 12 – 250 watt HPS Flood Light Light Type 22 – 400 watt MH Flood Light	\$ 12.25 13.25 \$ 11.75 12.75 \$ 10.75 11.50 \$ 12.75 13.75
36 37 38 39 40 41 42			Group 1 Luminaires Light Type 1–70 watt HPS Cutoff Light* Light Type 3-175 watt MV Area Light* Light Type 11–100 watt HPS Cutoff Street Light Grey Light Type 13–100 watt HPS Area Light* Light Type 14–150 watt HPS Cutoff Street Light Grey	\$ 8.75<u>9.50</u> \$ 9.00<u>9</u>.75 \$ 8.75<u>9.50</u> \$ 9.00<u>9</u>.75 \$ 9.25<u>10.00</u>
43 44 45 46 47 48 49 50 51			Group 2 Luminaires Light Type 4 – 250 watt HPS Non Cutoff Street Light* Light Type 5 – 400 watt MV Non Cutoff Street Light* Light Type 6 – 400 watt HPS Non Cutoff Street Light* Light Type 16 – 250 watt HPS Cutoff Street Light Grey Light Type 23 – 400 watt HPS Cutoff Street Light Grey* Group 3 Luminaires	\$ 14.00<u>15.00</u> \$12.25<u>13.25</u> \$14.50<u>15.50</u> \$11.25<u>12.00</u> \$14.25<u>15.25</u>
52				

CODE: Words stricken are deletions; v	words underlined are additions.
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1 2 3 4		Light Type 24 – 400 watt HPS Cutoff Street Light Black Light Type 31 – 250 watt HPS Cutoff Street Light Black Light Type 32 – 150 watt HPS Cutoff Street Light Black	\$ 19.25 20.75 \$ 18.00<u>19.25</u> \$17.25<u>18.50</u>
5 6 7 8 9 10		Group 1 Decorative Lights Light Type 2 – 175 watt MV Post Top Street Light Conical Style* Light Type 15 – 150 watt HPS Bronze Decorative Shoe Box Style Light Type 19 – 100 watt HPS Post Top Street Light Conical Style Light Type 25 – 100 watt HPS Cutoff Lantern Style Street Light*	\$14.25 <u>15.25</u> \$ 12.00<u>13.00</u> \$14.25<u>15.25</u> \$15.50<u>16.75</u>
11 12 13 14 15 16 17		Group 2 Decorative Lights Light Type 17 – 400 watt MH Round Cutoff Roadway Light Black Light Type 26 – 100 watt HPS Granville Style Light* Light Type 28 – 100 watt MV Pedestrian Street Light Coach Style* Light Type 29 – 100 watt HPS Cutoff Street Light Traditional Style	\$ 23.25 25.00 \$ 32.25 34.50 \$ 28.25 30.25 \$34.25 <u>36.75</u>
18 19 20 21 22 23		Group 3 Decorative Lights Light Type 27 – 100 watt HPS Domus Style Light Light Type 30 – 100 watt MH Cutoff Street Light Traditional Style Light Type 33 – 200 watt HPS Renaissance II Style Light Light Type 34 – 200 watt HPS Renaissance IV Style Light	\$ 36.50<u>39.25</u> \$35.50<u>38.00</u> \$38.75<u>41.50</u> \$39.50<u>42.50</u>
24 25 26		* Not Available for Installation	
27 28 29 30 31 32 33 34 35		Monthly kWh per fixture based on wattage: 70 - watt 35 100 - watt 41 150 - watt 66 175 - watt 69 250 - watt 103 400 - watt 163 1,000 - watt 374	
36 37 38 39 40	2.	Monthly rental charges for approved rental outdoor light fixtures operated and maintained by the city's utilities department, and for w were borne by a customer other than the city's utilities department underground civil infrastructure costs or pole rental fees):	hich installation costs
41 42 43 44 45 46 47 48 49 50 51		Mc <u>Fixture size and type</u> Light Type 1 - 70 watt HPS Light* Light Type 13, 19, 25 - 100 watt HPS Light* Light Type 11 – 100 watt HPS Light Light Type 14, 15, 32 - 150 watt HPS Light Light Type 2, 3 - 175 watt MV Light* Light Type 4 - 250 watt HPS Light* Light Type 12, 16, 31 – 250 watt HPS Light Light Type 5, 6, 7 - 400 watt HPS Light* Light Type 10, 17, 22, 23, 24 – 400 watt HPS Light	per fixture \$ 3.754.00 \$ 3.754.00 \$ 3.754.00 \$ 3.754.00 \$ 5.005.50 \$ 4.754.25 \$ 7.508.00 \$ 10.7511.50 \$ 10.7511.50

1 2 3 4 5 6 7			Light Type 26 – 100 watt Granville Style Light Light Type 27 – 100 watt HPS Domus Light Light Type 28 - 100 watt MV Coach Style Light Light Type 29 - 100 watt HPS Traditional Style Light Light Type 30 – 100 watt MH Traditional Style Light Light Type 33, 34 – 200 watt HPS Renaissance Style Light	\$ 7.758.50 \$ 5.005.50 \$ 8.259.00 \$ 9.009.75 \$ 9.2510.00 \$ 8.259.00
8			* Not Available for Installation	
9				
10			Monthly kWh per fixture based on wattage:	
11			70 – watt 35	
12			100 – watt 41	
13			150 – watt 66	
14			175 – watt 69	
15			250 – watt 103	
16			400 – watt 163	
17			1,000 – watt 374	
18		~		
19		3.	Should a utility customer request rental outdoor light service utili	•
20			for which no rate has been set forth in the Gainesville Code of	
21			provide such service if the service is approved by the genera	
22			his/her designee, and if the customer requesting such service e	
23			the city specifying terms and conditions of such service. Unap	oproved fixtures shall be
24			installed on metered service only.	
25			Destal October (Transis disc Esc. The estad (constal) a three li	
26		4.	Rental Contract Termination Fee. The rates for rental outdoor li	
27			recovery of installation charges over a sixty (60) month period.	
28			terminate the five (5) year contract prior to the end of the sixty	
29			removal fee of ten dollars (\$10.00) per month per light and six of	
30			per pole shall be billed to the account for each month remaining	
31			less than sixty (60) months beyond the first month's billing of the	contract.
32		_		
33		5.	Fuel adjustment. (See section 27-31).	
34				
35		Б.		
36	0.	ке	served.	
37		D		
38	р.	Pu	blic streetlight pole service rates	
39		4	Dentel charges for pales installed by the situle utilities denort	mont for the purpose of
40		1.	Rental charges for poles installed by the city's utilities depart	
41			supporting public streetlights when required, including poles inst	
42 43			department to replace poles for which installation costs were bor	
			or by an agency other than the city's utilities department (§§ 27-2	29.1, 27-30.1).
44				Monthly charge
45 46			Polo Group/Description	Monthly charge
46 47			Pole Group/Description	per pole
47			Pole Group 1	
48 49			P3 – 12 Foot Aluminum Pole for use with Light Type 2 and 19	\$ 7.00 7.50
49 50			P4 – 18 Foot Aluminum Pole for use with Light Type 2 and 19	\$ 7.75 8.50
51			P6 – 19 foot Fiberglass Pole Black for use with Light Type 2 and 19	\$ 3.50 3.75
<u>.</u>			· · · · · · · · · · · · · · · · · · ·	φ 0.00 <u>0.70</u>

1	ПО	20 fact wood polo	¢ 4 004 50
1		3 – 30 foot wood pole	\$ 4.00 <u>4.50</u> \$ 4.254.75
2	PI	2 – 35 foot wood pole	\$ 4 <u>.254.75</u>
3	De		
4		ble Group 2	
5		9 – 30 foot concrete pole	\$ 6.00 <u>6.50</u>
6		13 – 35 foot concrete pole	\$ 6.25 <u>6.75</u>
7		15 – 40 foot wood pole	\$ 4. 50 5.00
8	P1	18 – 45 foot wood pole	\$ 12.25 13.25
9	_		
10		ble Group 3	•
11		I – 10 foot (direct buried) pole decorative concrete	\$ <u>11.75</u> 12.75
12		2 – 10 foot fiberglass pole black for use with Light Type 28	\$ 16.00<u>17.25</u>
13		10 – 30 foot fiberglass breakaway pole grey	\$ 14.00<u>15.00</u>
14		14 – 35 foot (direct buried) decorative octagonal concrete pole black	
15		16 – 40 foot concrete pole	\$ 8.00 8.75
16	P1	17 – 40 foot direct buried decorative octagonal concrete pole black	\$ 22.25 24.00
17	P1	19 – 45 foot concrete pole	\$ 8.50 9.25
18			
19	Po	ble Group 4	
20	P5	5 – 18 foot Domus pole black for use with Light Type 27	\$ 17.75 19.00
21	P1	1 – 30 foot aluminum pole black for use with Light Type 17	
22	\$ 25.00 26.7	<u>75</u>	
23			
24	Po	ble Group 5	
25		7 – 26 foot steel Renaissance pole black	\$ 28.75 30.75
26		•	·
20			
	g. Rental cha	arges for poles which are for the purpose of supporting rental light	fixtures
27		arges for poles which are for the purpose of supporting rental light i	fixtures
27 28		arges for poles which are for the purpose of supporting rental light irred, (does not include underground civil infrastructure costs):	fixtures
27 28 29		ired, (does not include underground civil infrastructure costs):	
27 28 29 30	when requi	ired, (does not include underground civil infrastructure costs): Mo	nthly charge
27 28 29 30 31	when requi	nired, (does not include underground civil infrastructure costs): Mo <u>ble Group/Description</u>	
27 28 29 30 31 32	when requi	nired, (does not include underground civil infrastructure costs): Mo <u>ble Group/Description</u> ble Group 1	nthly charge per pole
27 28 29 30 31 32 33	when requi Po Po P3	bired, (does not include underground civil infrastructure costs): Mo <u>ble Group/Description</u> ble Group 1 3–12 Foot Aluminum Pole for use with Light Type 2 and 19	nthly charge per pole \$ 8.008.75
27 28 29 30 31 32 33 34	when requi Po P3 P4	Mo ble Group/Description 3–12 Foot Aluminum Pole for use with Light Type 2 and 19 1–18 Foot Aluminum Pole for use with Light Type 2 and 19	nthly charge per pole \$ 8.008.75 \$ 8.75 9.50
27 28 29 30 31 32 33 34 35	when requi	Mo ble Group/Description ble Group 1 3–12 Foot Aluminum Pole for use with Light Type 2 and 19 4–18 Foot Aluminum Pole for use with Light Type 2 and 19 5–19 foot Fiberglass Pole Black for use with Light Type 25	nthly charge <u>per pole</u> \$ <u>8.008.75</u> \$ <u>8.759.50</u> \$ <u>3.503.75</u>
27 28 29 30 31 32 33 34 35 36	when requi	Mo <u>ble Group/Description</u> <u>ble Group 1</u> 3–12 Foot Aluminum Pole for use with Light Type 2 and 19 4–18 Foot Aluminum Pole for use with Light Type 2 and 19 5–19 foot Fiberglass Pole Black for use with Light Type 25 3–30 foot wood pole	nthly charge per pole \$ <u>8.008.75</u> \$ <u>8.759.50</u> \$ <u>3.503.75</u> \$ 4.00 <u>4.50</u>
27 28 29 30 31 32 33 34 35 36 37	when requi	Mo <u>ble Group/Description</u> <u>ble Group 1</u> 3–12 Foot Aluminum Pole for use with Light Type 2 and 19 4–18 Foot Aluminum Pole for use with Light Type 2 and 19 5–19 foot Fiberglass Pole Black for use with Light Type 25 3–30 foot wood pole 12–35 foot wood pole	nthly charge <u>per pole</u> \$ <u>8.008.75</u> \$ <u>8.759.50</u> \$ <u>3.503.75</u>
27 28 29 30 31 32 33 34 35 36 37 38	when requi	Mo <u>ble Group/Description</u> <u>ble Group 1</u> 3–12 Foot Aluminum Pole for use with Light Type 2 and 19 4–18 Foot Aluminum Pole for use with Light Type 2 and 19 5–19 foot Fiberglass Pole Black for use with Light Type 25 3–30 foot wood pole 12–35 foot wood pole ble Group 2	nthly charge per pole \$ 8.008.75 \$ 8.759.50 \$ 3.503.75 \$ 4.004.50 \$ 4.254.75
27 28 29 30 31 32 33 34 35 36 37 38 39	when requi	Mo <u>ble Group/Description</u> <u>ble Group 1</u> 3–12 Foot Aluminum Pole for use with Light Type 2 and 19 4–18 Foot Aluminum Pole for use with Light Type 2 and 19 5–19 foot Fiberglass Pole Black for use with Light Type 25 3–30 foot wood pole 12–35 foot wood pole ble Group 2 9 – 30 foot concrete pole	nthly charge per pole \$ 8.008.75 \$ 8.759.50 \$ 3.503.75 \$ 4.004.50 \$ 4.254.75 \$ 6.006.50
27 28 29 30 31 32 33 34 35 36 37 38 39 40	when requi	Mo <u>ble Group/Description</u> <u>ble Group 1</u> 3–12 Foot Aluminum Pole for use with Light Type 2 and 19 4–18 Foot Aluminum Pole for use with Light Type 2 and 19 5–19 foot Fiberglass Pole Black for use with Light Type 25 3–30 foot wood pole 12–35 foot wood pole <u>ble Group 2</u> 9–30 foot concrete pole 13–35 foot concrete pole	nthly charge per pole \$ 8.008.75 \$ 8.759.50 \$ 3.503.75 \$ 4.004.50 \$ 4.254.75 \$ 6.006.50 \$ 6.256.75
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	when requi	Mo <u>ble Group/Description</u> <u>ble Group 1</u> 3–12 Foot Aluminum Pole for use with Light Type 2 and 19 4–18 Foot Aluminum Pole for use with Light Type 2 and 19 5–19 foot Fiberglass Pole Black for use with Light Type 25 3–30 foot wood pole 12–35 foot wood pole 12–35 foot concrete pole 13 – 35 foot concrete pole 15 – 40 foot wood pole	nthly charge <u>per pole</u> \$ <u>8.008.75</u> \$ <u>8.759.50</u> \$ <u>3.503.75</u> \$ <u>4.004.50</u> \$ <u>4.254.75</u> \$ <u>6.006.50</u> \$ <u>6.256.75</u> \$ <u>4.505.00</u>
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	when requi	Mo <u>ble Group/Description</u> <u>ble Group 1</u> 3–12 Foot Aluminum Pole for use with Light Type 2 and 19 4–18 Foot Aluminum Pole for use with Light Type 2 and 19 5–19 foot Fiberglass Pole Black for use with Light Type 25 3–30 foot wood pole 12–35 foot wood pole <u>ble Group 2</u> 9–30 foot concrete pole 13–35 foot concrete pole	nthly charge per pole \$ 8.008.75 \$ 8.759.50 \$ 3.503.75 \$ 4.004.50 \$ 4.254.75 \$ 6.006.50 \$ 6.256.75
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27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	when requi	Mo <u>ble Group/Description</u> <u>ble Group 1</u> 3–12 Foot Aluminum Pole for use with Light Type 2 and 19 4–18 Foot Aluminum Pole for use with Light Type 2 and 19 5–19 foot Fiberglass Pole Black for use with Light Type 25 3–30 foot wood pole 12–35 foot wood pole 0 – 30 foot concrete pole 13 – 35 foot concrete pole 13 – 45 foot wood pole 18 – 45 foot wood pole	nthly charge per pole \$ 8.008.75 \$ 8.759.50 \$ 3.503.75 \$ 4.004.50 \$ 4.254.75 \$ 6.006.50 \$ 6.256.75 \$ 4.505.00 \$14.0015.00
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	when requi	Mo <u>ble Group/Description</u> <u>ble Group 1</u> 3–12 Foot Aluminum Pole for use with Light Type 2 and 19 4–18 Foot Aluminum Pole for use with Light Type 2 and 19 5–19 foot Fiberglass Pole Black for use with Light Type 25 3–30 foot wood pole 12–35 foot wood pole 12–35 foot concrete pole 13 – 35 foot concrete pole 13 – 40 foot wood pole 18 – 45 foot wood pole 18 – 45 foot wood pole	nthly charge per pole \$ 8.008.75 \$ 8.759.50 \$ 3.503.75 \$ 4.004.50 \$ 4.254.75 \$ 6.006.50 \$ 6.256.75 \$ 4.505.00 \$14.0015.00 \$13.7515.00
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	when requi	Mo <u>ble Group/Description</u> <u>ble Group 1</u> 3–12 Foot Aluminum Pole for use with Light Type 2 and 19 1–18 Foot Aluminum Pole for use with Light Type 2 and 19 5–19 foot Fiberglass Pole Black for use with Light Type 25 3–30 foot wood pole 12–35 foot wood pole 12–35 foot concrete pole 13 – 35 foot concrete pole 13 – 35 foot concrete pole 15 – 40 foot wood pole 18 – 45 foot wood pole 18 – 10 foot (direct buried) pole decorative concrete 2–10 foot fiberglass pole black for use with Light Type 28	nthly charge per pole \$ 8.008.75 \$ 8.759.50 \$ 3.503.75 \$ 4.004.50 \$ 4.254.75 \$ 6.006.50 \$ 6.256.75 \$ 4.505.00 \$14.0015.00 \$13.7515.00 \$18.5020.00
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	when requi	Mo <u>ble Group/Description</u> <u>ble Group 1</u> 3-12 Foot Aluminum Pole for use with Light Type 2 and 19 4-18 Foot Aluminum Pole for use with Light Type 2 and 19 5-19 foot Fiberglass Pole Black for use with Light Type 25 3-30 foot wood pole 12-35 foot wood pole 12-35 foot concrete pole 13 - 35 foot concrete pole 13 - 35 foot concrete pole 15 - 40 foot wood pole 18 - 45 foot wood pole 18 - 45 foot wood pole 19 - 10 foot (direct buried) pole decorative concrete 2-10 foot fiberglass pole black for use with Light Type 28 10 - 30 foot fiberglass breakaway pole grey	nthly charge per pole \$ 8.008.75 \$ 8.759.50 \$ 3.503.75 \$ 4.004.50 \$ 4.254.75 \$ 6.006.50 \$ 6.256.75 \$ 4.505.00 \$14.0015.00 \$14.0015.00 \$14.0015.00
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27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	when requi	Mo ble Group/Description 3-12 Foot Aluminum Pole for use with Light Type 2 and 19 4-18 Foot Aluminum Pole for use with Light Type 2 and 19 5-19 foot Fiberglass Pole Black for use with Light Type 25 3-30 foot wood pole 12-35 foot wood pole 12-35 foot concrete pole 13 - 35 foot concrete pole 13 - 35 foot concrete pole 15 - 40 foot wood pole 18 - 45 foot wood pole 19 - 30 foot (direct buried) pole decorative concrete 2-10 foot fiberglass pole black for use with Light Type 28 10 - 30 foot fiberglass pole black for use with Light Type 28 10 - 30 foot fiberglass breakaway pole grey 14 - 35 foot (direct buried) decorative octagonal concrete pole black 16 - 40 foot concrete pole	nthly charge per pole \$ 8.008.75 \$ 8.759.50 \$ 3.503.75 \$ 4.004.50 \$ 4.254.75 \$ 6.256.75 \$ 4.505.00 \$14.0015.00 \$14.0015.00 \$14.0015.00 ck\$17.0018.25 \$ 8.008.75
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	when requi	Mo ble Group/Description 3-12 Foot Aluminum Pole for use with Light Type 2 and 19 4-18 Foot Aluminum Pole for use with Light Type 2 and 19 5-19 foot Fiberglass Pole Black for use with Light Type 25 3-30 foot wood pole 12-35 foot wood pole 12-35 foot concrete pole 13 - 35 foot concrete pole 15 - 40 foot concrete pole 18 - 45 foot wood pole 18 - 45 foot wood pole 19 - 30 foot fiberglass pole black for use with Light Type 28 10 - 30 foot fiberglass pole black for use with Light Type 28 10 - 30 foot fiberglass pole black for use with Light Type 28 10 - 30 foot fiberglass breakaway pole grey 14 - 35 foot (direct buried) decorative octagonal concrete pole black 16 - 40 foot concrete pole 17 - 40 foot direct buried decorative octagonal concrete pole black	nthly charge per pole \$ 8.008.75 \$ 8.759.50 \$ 3.503.75 \$ 4.004.50 \$ 4.254.75 \$ 6.256.75 \$ 4.505.00 \$14.0015.00 \$14.0015.00 \$14.0015.00 \$14.0015.00 \$14.0015.00 \$14.0015.00 \$14.0015.00 \$14.0015.00
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	when requi	Mo ble Group/Description 3-12 Foot Aluminum Pole for use with Light Type 2 and 19 4-18 Foot Aluminum Pole for use with Light Type 2 and 19 5-19 foot Fiberglass Pole Black for use with Light Type 25 3-30 foot wood pole 12-35 foot wood pole 12-35 foot concrete pole 13 - 35 foot concrete pole 13 - 35 foot concrete pole 15 - 40 foot wood pole 18 - 45 foot wood pole 19 - 30 foot (direct buried) pole decorative concrete 2-10 foot fiberglass pole black for use with Light Type 28 10 - 30 foot fiberglass pole black for use with Light Type 28 10 - 30 foot fiberglass breakaway pole grey 14 - 35 foot (direct buried) decorative octagonal concrete pole black 16 - 40 foot concrete pole	nthly charge per pole \$ 8.008.75 \$ 8.759.50 \$ 3.503.75 \$ 4.004.50 \$ 4.254.75 \$ 6.256.75 \$ 4.505.00 \$14.0015.00 \$14.0015.00 \$14.0015.00 ck\$17.0018.25 \$ 8.008.75

1 2 3 4 5 6 7 8 9	Pole Group 4P5 – 18 foot bottleneck pole black for use with Light Type 27\$20.5022.00P11 – 30 foot aluminum pole black for use with Light Type 17\$28.7530.75\$28.7530.75Pole Group 5P7 – 26 foot steel Renaissance pole black\$33.0035.50	
10	Section 2. All ordinances in conflict herewith are to the extent of such conflict hereby repealed.	
11	Section 3. It is the intention of the City Commission that the provisions of Section 1 of this Ordinan	ce
12	shall become and be made a part of the Code of Ordinances of the City of Gainesville, Florida, and that t	he
13	Sections and Paragraphs of this Ordinance may be renumbered or re-lettered in order to accomplish su	ch
14	intentions.	
15		
16	Section 4. If any word, phrase, clause, paragraph, section or provision of this ordinance or	
17	the application hereof to any person or circumstance is held invalid or unconstitutional, such finding	
18	shall not affect the other provisions or applications of the ordinance which can be given effect without	
19	the invalid or unconstitutional provisions or application, and to this end the provisions of this ordinance	
20	are declared severable.	
21	Section 5. This ordinance shall take effect immediately upon its adoption; provided however, t	he
22	rates and charges as provided for herein shall be applicable to all monthly bills which are for the first tir	ne
23	rendered and postmarked after 12:01 A.M., October 1, 2008.	
24	PASSED and ADOPTED this day, 2008.	
25 26 27 28 29 30 31 32 33 34 35	ATTEST: Kurt M. Lannon, Jr. Clerk of the Commission	

CODE: Words stricken are deletions; words <u>underlined</u> are additions.

1		
2	Approved as to form and legality	
3		
4		
5		
6	Marion J. Radson	
7	City Attorney	
8		
9		
10		
11	This ordinance passed on first reading this day of, 200	8.
12		
13		
14	This ordinance passed on second reading this day of, 200	8.