

Gainesville Regional Utilities

Supplementary Data

For the Period Ended June 30, 2016



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Gainesville Regional Utilities

BILLING SUMMARY

FOR THE PERIOD ENDED June 30, 2016

	<u>Actual</u> <u>Oct-Jun</u>	<u>FY2016</u> <u>Budget</u>	<u>Absolute</u> <u>Difference</u>	<u>Percentage</u> <u>Difference</u>
Electric - Retail MWh	1,240,370	1,206,974	33,396	2.80%
Electric - Wholesale MWh	158,185	154,133	4,052	2.60%
Electric - Total (Native) MWh	1,398,555	1,361,107	37,448	2.80%
Electric - Residential Customers	83,629	83,801	(173)	-0.20%
Electric - Retail Base Rate Revenue (\$000)	\$89,815	\$88,558	\$1,258	1.40%
Electric - Wholesale Base Rate Revenue (\$000)	\$2,779	\$2,938	(\$159)	-5.40%
Electric - Total Base Rate Revenue (\$000)	\$92,595	\$91,496	\$1,099	1.20%
Natural Gas - Retail Therms	16,481,788	17,738,339	(1,256,551)	-7.10%
Natural Gas - Residential Customers	32,794	32,885	(90)	-0.30%
Natural Gas - Base Rate Revenue (\$000)	\$10,367	\$10,917	(\$550)	-5.00%
Water - Total kGal	4,957,430	5,209,131	(251,701)	-4.80%
Water - Residential Customers	65,017	65,407	(390)	-0.60%
Water - Total Revenue (\$000)	\$24,001	\$24,496	(\$495)	-2.00%
Wastewater - Total kGal	3,410,835	3,538,546	(127,711)	-3.60%
Wastewater - Residential Customers	59,152	59,409	(257)	-0.40%
Wastewater - Total Revenue (\$000)	\$28,727	\$29,503	(\$776)	-2.60%
Heating Degree Days	852	1,136	(284)	-25.00%
Cooling Degree Days	1,677	1,333	344	25.80%
Annual Rainfall (inches)	30.67	29.43	1.24	4.20%

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ELECTRIC RESALE

FOR THE PERIOD ENDED JUNE 30, 2016

June 2016	Per KWh	June 2015	Per KWh	Change		Current Year to Date	Prior Year to Date	Change
\$ 753,082	\$ 0.0581	\$ 930,314	\$ 0.0779	\$ (177,232)	Resale Revenue			
\$ 30,352	\$ -	\$ 30,635	\$ -	\$ (283)	Alachua	\$ 6,263,956	\$ 7,025,740	\$ (761,784)
\$ 374,600	\$ 0.0520	\$ 361,000	\$ -	\$ 13,600	Seminole	\$ 220,443	\$ 243,361	\$ (22,918)
					Winter Park	\$ 3,358,345	\$ 2,176,200	\$ 1,182,145
<u>\$ 1,158,034</u>	<u>\$ 0.0575</u>	<u>\$ 1,321,949</u>	<u>\$ 0.0691</u>	<u>\$ (163,915)</u>	Total Resale Revenue	<u>\$ 9,842,744</u>	<u>\$ 9,445,301</u>	<u>\$ 397,443</u>
					Resale KWh			
12,954,000		11,940,990		1,013,010	Alachua	92,415,047	87,552,162	4,862,885
-		-		-	Seminole	-	-	-
<u>7,200,000</u>		<u>7,200,000</u>		<u>-</u>	Winter Park	<u>65,770,000</u>	<u>43,440,000</u>	<u>22,330,000</u>
<u>20,154,000</u>		<u>19,140,990</u>		<u>1,013,010</u>	Total Resale KWh	<u>158,185,047</u>	<u>130,992,162</u>	<u>27,192,885</u>

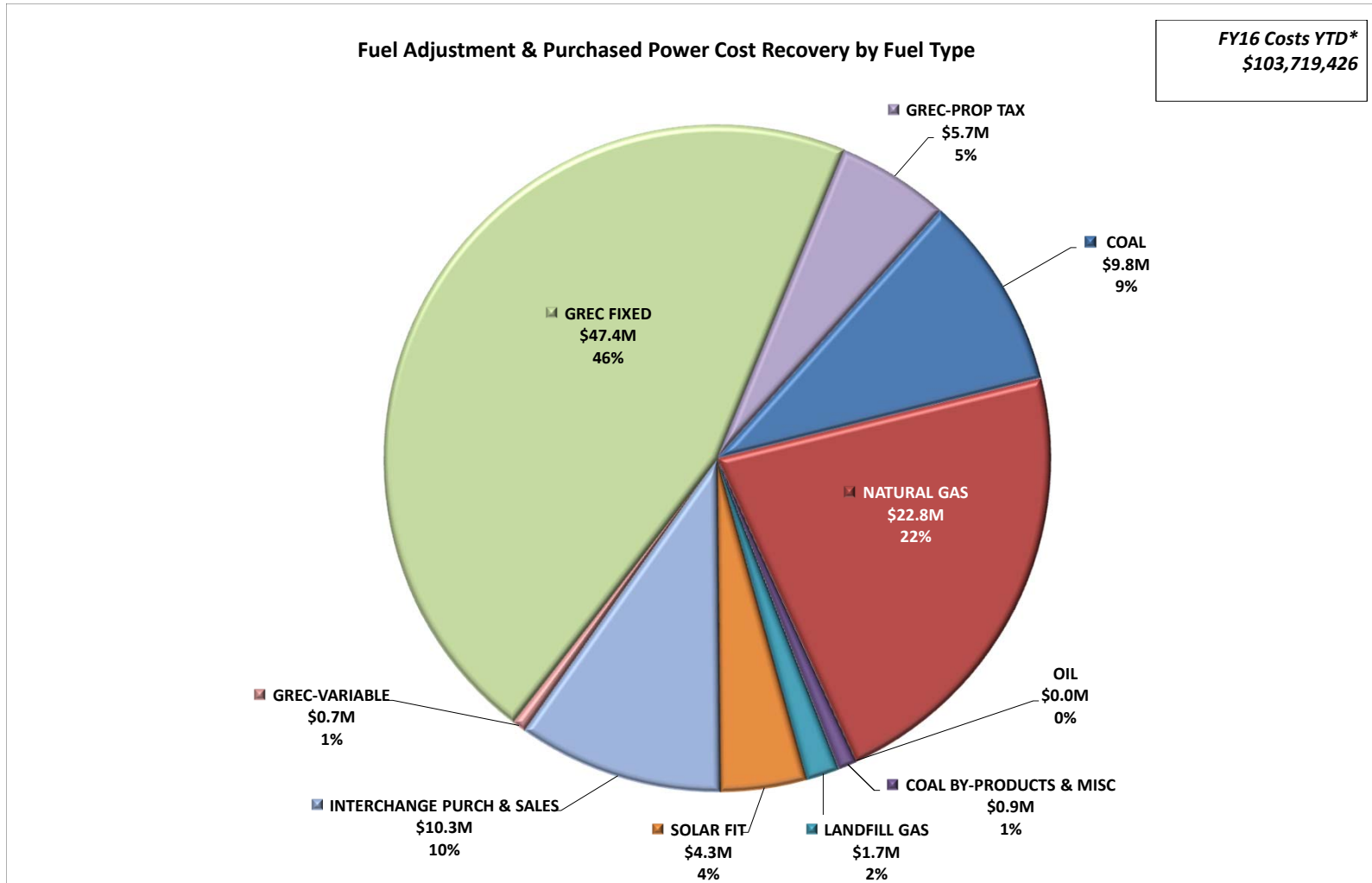
Gainesville Regional Utilities
FUEL ADJUSTMENT AND PURCHASED POWER COST RECOVERY BY FUEL TYPE
FOR THE PERIOD ENDED June 30, 2016

Jun 2016	Jun 2015	Change (\$)		Current Year to Date	Prior Year to Date	Change (\$)
			Fuel Adjustment Cost Recovery by Fuel Type (\$)			
\$ 1,907,354	\$ 1,968,064	\$ (60,710)	Coal	\$ 9,814,572	\$ 19,025,139	\$ (9,210,567)
\$ 3,385,236	\$ 2,389,127	\$ 996,109	Natural Gas	\$ 22,845,280	\$ 15,873,802	\$ 6,971,478
\$ (36,101)	\$ -	\$ (36,101)	Fuel Oil	\$ (9,634)	\$ 85,068	\$ (94,702)
\$ 133,900	\$ 407,618	\$ (273,718)	Coal By-Products & Misc	\$ 929,069	\$ 1,837,894	\$ (908,824)
\$ 180,273	\$ 365,505	\$ (185,232)	Purchases - Landfill Gas	\$ 1,661,065	\$ 1,749,730	\$ (88,665)
\$ 668,681	\$ 658,729	\$ 9,952	Purchases - Solar FIT	\$ 4,349,118	\$ 4,487,016	\$ (137,898)
\$ 1,783,804	\$ 1,003,593	\$ 780,210	Interchange Purchases & Sales	\$ 10,338,360	\$ 3,185,493	\$ 7,152,867
\$ -	\$ 2,025,543	\$ (2,025,543)	Purchases - GREC Variable	\$ 702,595	\$ 15,901,268	\$ (15,198,673)
\$ 5,633,009	\$ 5,657,689	\$ (24,681)	Purchases - GREC Fixed	\$ 47,426,872	\$ 45,795,783	\$ 1,631,089
\$ 629,125	\$ 647,880	\$ (18,755)	Purchases - GREC Property Tax (amortized)*	\$ 5,662,129	\$ 5,830,922	\$ (168,792)
\$ 14,285,282	\$ 15,123,749	\$ (838,467)	Total	\$ 103,719,426	\$ 113,772,115	\$ (10,052,689)
			Sources of Electric Energy for Load by Fuel Type (MWH)			
42,719	57,720	(15,002)	Coal	268,732	516,213	(247,481)
110,388	58,775	51,613	Natural Gas	816,748	368,523	448,225
-	-	-	Fuel Oil	127	975	(848)
-	-	-	Coal By-Products & Misc	-	-	-
2,072	2,314	(242)	Purchases - Landfill Gas	19,316	20,045	(729)
2,680	2,637	43	Purchases - Solar FIT	17,308	17,944	(636)
46,316	23,841	22,475	Interchange Purchases & Sales	315,497	78,486	237,011
-	51,088	(51,088)	Purchases - GREC Delivered	16,828	406,647	(389,819)
204,175	196,375	7,800	Total	1,454,556	1,408,833	45,722
			Recovery of Fuel Adjustment Costs by Fuel Type (\$/MWH)			
\$ 44.65	\$ 34.10	\$ 10.55	Coal	\$ 36.52	\$ 36.86	\$ (0.33)
\$ 30.67	\$ 40.65	\$ (9.98)	Natural Gas	\$ 27.97	\$ 43.07	\$ (15.10)
\$ -	\$ -	\$ -	Fuel Oil	\$ (75.80)	\$ 87.21	\$ (163.02)
\$ -	\$ -	\$ -	Coal By-Products & Misc	\$ -	\$ -	\$ -
\$ 87.00	\$ 157.95	\$ (70.95)	Purchases - Landfill Gas	\$ 85.99	\$ 87.29	\$ (1.30)
\$ 249.48	\$ 249.80	\$ (0.33)	Purchases - Solar FIT	\$ 251.28	\$ 250.06	\$ 1.23
\$ 38.51	\$ 42.10	\$ (3.58)	Interchange Purchases & Sales	\$ 32.77	\$ 40.59	\$ (7.82)
\$ -	\$ 39.65	\$ (39.65)	Purchases - GREC Variable	\$ 41.75	\$ 39.10	\$ 2.65
\$ -	\$ 110.74	\$ (110.74)	Purchases - GREC Fixed	\$ 2,818.32	\$ 112.62	\$ 2,705.70
N/A	N/A	N/A	Purchases - GREC Property Tax (amortized)	N/A	N/A	N/A
\$ 69.97	\$ 77.01	\$ (7.05)	Total	\$ 71.31	\$ 80.76	\$ (9.45)

*Using amortized amount for GREC Property taxes paid in Oct 2015

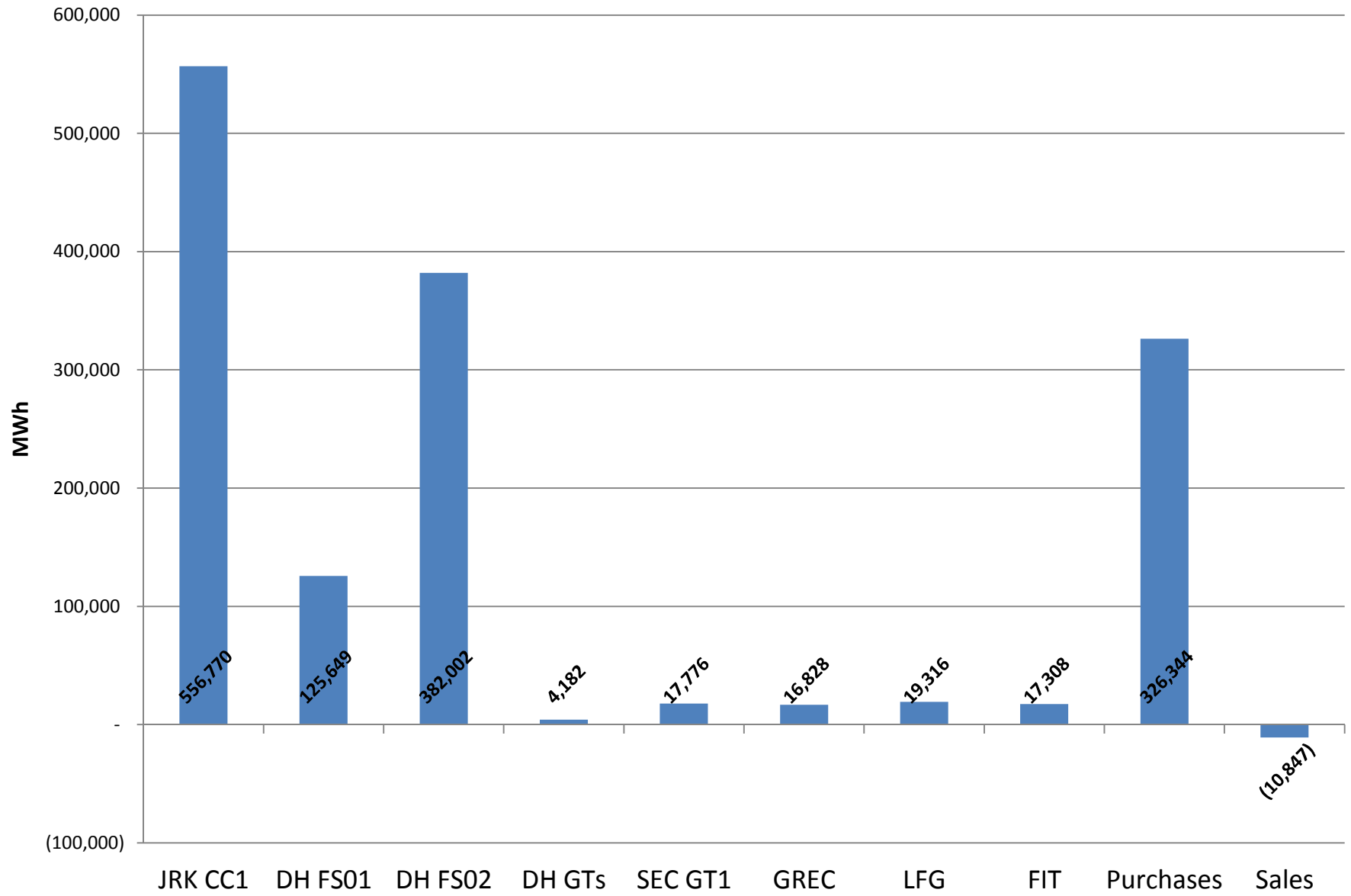
Recovery of Fuel Adjustment Costs by Fuel Type

FOR THE PERIOD ENDED June 30, 2016



*Using amortized amount for GREC Property taxes paid in Oct 2015.

Sources of Net Energy for Load October 2015 - June 2016



Fuel Cost by Source of Supply October 2015 - June 2016

