

# **Gainesville Regional Utilities**

## **Supplementary Data**

**For the Period Ended December 31, 2016**



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Billing Summary.....	1
Electric Resale .....	2
Fuel Adjustment and Purchased Power Cost Recovery by Fuel Type .....	3
Fuel Adjustment and Purchased Power Cost Recovery by Fuel Type Chart .....	4
Sources of Net Energy for Load Chart .....	5
Fuel Cost by Source of Supply Chart .....	6

# Gainesville Regional Utilities

## BILLING SUMMARY

For the Period Ended December 31, 2016

	<u>Actual</u> <u>Oct-Dec</u>	<u>FY2017</u> <u>Budget</u>	<u>Absolute</u> <u>Difference</u>	<u>Percentage</u> <u>Difference</u>
Electric - Retail MWh	414,798	423,852	(9,054)	-2.1%
Electric - Wholesale MWh	51,462	51,880	(418)	-0.8%
Electric - Total (Native) MWh	466,260	475,732	(9,472)	-2.0%
Electric - Residential Customers	84,417	84,220	197	0.2%
Electric - Retail Base Rate Revenue (\$000)	\$30,092	\$30,951	(\$858)	-2.8%
Electric - Wholesale Base Rate Revenue (\$000)	\$829	\$826	\$3	0.4%
Electric - Total Base Rate Revenue (\$000)	\$30,922	\$31,777	(\$855)	-2.7%
Natural Gas - Retail Therms	4,557,074	5,022,679	(465,605)	-9.3%
Natural Gas - Residential Customers	33,080	32,722	357	1.1%
Natural Gas - Base Rate Revenue (\$000)	\$3,279	\$3,533	(\$254)	-7.2%
Water - Total kGal	1,796,848	1,702,101	94,747	5.6%
Water - Residential Customers	65,416	65,217	199	0.3%
Water - Total Revenue (\$000)	\$8,798	\$8,162	\$636	7.8%
Wastewater - Total kGal	1,111,187	1,106,889	4,298	0.4%
Wastewater - Residential Customers	59,662	59,349	313	0.5%
Wastewater - Total Revenue (\$000)	\$9,672	\$9,493	\$179	1.9%
Heating Degree Days	249	411	(162)	-39.4%
Cooling Degree Days	410	323	87	26.9%
Annual Rainfall (inches)	4.36	7.11	(2.75)	-38.7%

## Gainesville Regional Utilities

### ELECTRIC SALES FOR RESALE

For the Period Ended December 31, 2016

December 2016	Per MWh	December 2015	Per MWh	Change		Current Year to Date	Prior Year to Date	Change
\$ 561,277	\$ 58.48	\$ 694,782	\$ 71.40	\$ (133,505)	Resale Revenue			
\$ 384,920	\$ 51.74	\$ 371,200	\$ 49.89	\$ 13,720	Alachua	\$ 1,723,212	\$ 2,183,145	\$ (459,933)
					Winter Park	\$ 1,144,870	\$ 1,103,825	\$ 41,045
<u>\$ 972,622</u>	<u>\$ 57.09</u>	<u>\$ 1,092,730</u>	<u>\$ 63.64</u>	<u>\$ (120,108)</u>	<b>Total Resale Revenue</b>	<u>\$ 3,178,632</u>	<u>\$ 3,617,007</u>	<u>\$ (438,375)</u>
					Resale MWh			
9,597		9,731		(134)	Alachua	29,372	29,512	(140)
<u>7,440</u>		<u>7,440</u>		<u>-</u>	Winter Park	<u>22,090</u>	<u>22,090</u>	<u>-</u>
<u>17,037</u>		<u>17,171</u>		<u>(134)</u>	<b>Total Resale MWh</b>	<u>51,462</u>	<u>51,602</u>	<u>(140)</u>

**Gainesville Regional Utilities**  
**FUEL ADJUSTMENT AND PURCHASED POWER COST RECOVERY BY FUEL TYPE**  
For the Period Ended December 31, 2016

Dec 2016	Dec 2015	Change (\$)		Current Year to Date	Prior Year to Date	Change (\$)
			<b>Fuel Adjustment Cost Recovery by Fuel Type (\$)</b>			
\$ 307	\$ 3,575	\$ (3,269)	Coal	\$ 5,012	\$ 741,443	\$ (736,430)
\$ 3,601,786	\$ 2,063,133	\$ 1,538,653	Natural Gas	\$ 9,746,232	\$ 8,182,872	\$ 1,563,360
\$ -	\$ 689	\$ (689)	Fuel Oil	\$ 1,514	\$ 743	\$ 771
\$ 30,408	\$ 176,443	\$ (146,035)	Coal By-Products & Misc	\$ 42,940	\$ 242,165	\$ (199,225)
\$ 132,497	\$ 202,894	\$ (70,397)	Purchases - Landfill Gas	\$ 417,634	\$ 595,888	\$ (178,254)
\$ 400,655	\$ 379,243	\$ 21,412	Purchases - Solar FIT	\$ 1,403,029	\$ 1,243,297	\$ 159,732
\$ 1,797,980	\$ 1,204,339	\$ 593,641	Interchange Purchases & Sales	\$ 5,980,387	\$ 4,641,901	\$ 1,338,486
\$ -	\$ -	\$ -	Purchases - GREC Variable	\$ 1,301,651	\$ 547,807	\$ 753,844
\$ 5,996,794	\$ 6,035,979	\$ (39,185)	Purchases - GREC Fixed	\$ 17,685,825	\$ 17,346,509	\$ 339,316
\$ 545,614	\$ 629,125	\$ (83,512)	Purchases - GREC Property Tax (amortized)	\$ 1,636,841	\$ 1,887,376	\$ (250,535)
<b>\$ 12,506,041</b>	<b>\$ 10,695,421</b>	<b>\$ 1,810,619</b>	<b>Total</b>	<b>\$ 38,221,065</b>	<b>\$ 35,430,000</b>	<b>\$ 2,791,065</b>
			<b>Sources of Electric Energy for Load by Fuel Type (MWH)</b>			
(1,677) *	(2,218) *	541	Coal	(5,150) *	14,831	(19,981)
96,074	100,098	(4,024)	Natural Gas	285,974	290,688	(4,714)
-	8	(8)	Fuel Oil	59	8	51
-	-	-	Coal By-Products & Misc	-	-	-
1,486	2,412	(926)	Purchases - Landfill Gas	4,681	7,075	(2,394)
1,593	1,513	80	Purchases - Solar FIT	5,697	4,953	744
48,286	48,266	20	Interchange Purchases & Sales	133,904	136,276	(2,372)
-	-	-	Purchases - GREC Delivered	30,877	13,194	17,683
<b>145,762</b>	<b>150,079</b>	<b>(4,317)</b>	<b>Total</b>	<b>456,042</b>	<b>467,025</b>	<b>(10,983)</b>
			<b>Recovery of Fuel Adjustment Costs by Fuel Type (\$/MWH)</b>			
N/A	N/A	N/A	Coal	N/A	\$ 49.99	N/A
\$ 37.49	\$ 20.61	\$ 16.88	Natural Gas	\$ 34.08	\$ 28.15	\$ 5.93
\$ -	\$ 85.04	\$ (85.04)	Fuel Oil	\$ 25.66	\$ 91.71	\$ (66.06)
\$ -	\$ -	\$ -	Coal By-Products & Misc	\$ -	\$ -	\$ -
\$ 89.16	\$ 84.12	\$ 5.05	Purchases - Landfill Gas	\$ 89.22	\$ 84.22	\$ 4.99
\$ 251.46	\$ 250.66	\$ 0.80	Purchases - Solar FIT	\$ 246.28	\$ 251.02	\$ (4.74)
\$ 37.24	\$ 24.95	\$ 12.28	Interchange Purchases & Sales	\$ 44.66	\$ 34.06	\$ 10.60
\$ -	\$ -	\$ -	Purchases - GREC Variable	\$ 42.16	\$ 41.52	\$ 0.64
\$ -	\$ -	\$ -	Purchases - GREC Fixed	\$ 572.79	\$ 1,314.73	\$ (741.94)
N/A	N/A	N/A	Purchases - GREC Property Tax (amortized)	N/A	N/A	N/A
<b>\$ 85.80</b>	<b>\$ 71.27</b>	<b>\$ 14.53</b>	<b>Total</b>	<b>\$ 83.81</b>	<b>\$ 75.86</b>	<b>\$ 7.95</b>

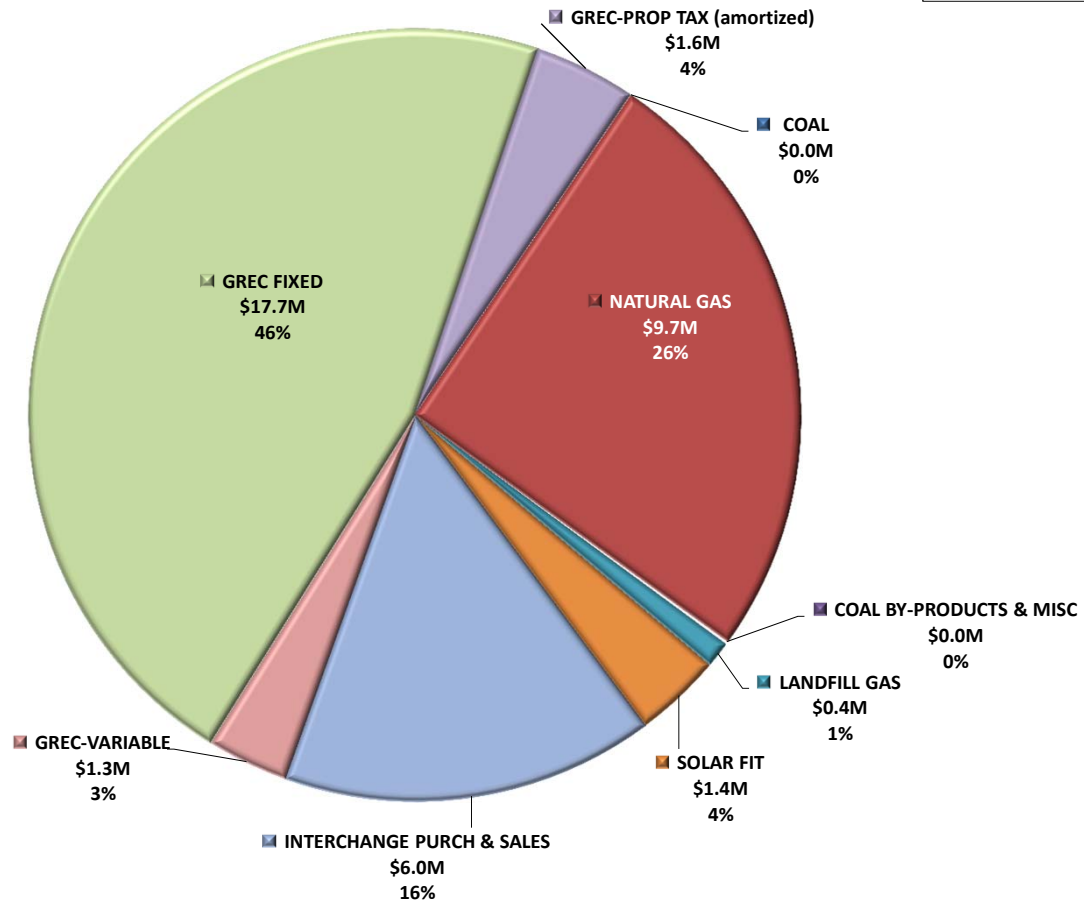
\*negative Coal MWh due to auxiliaries associated with DH2 during outage

# Recovery of Fuel Adjustment Costs by Fuel Type

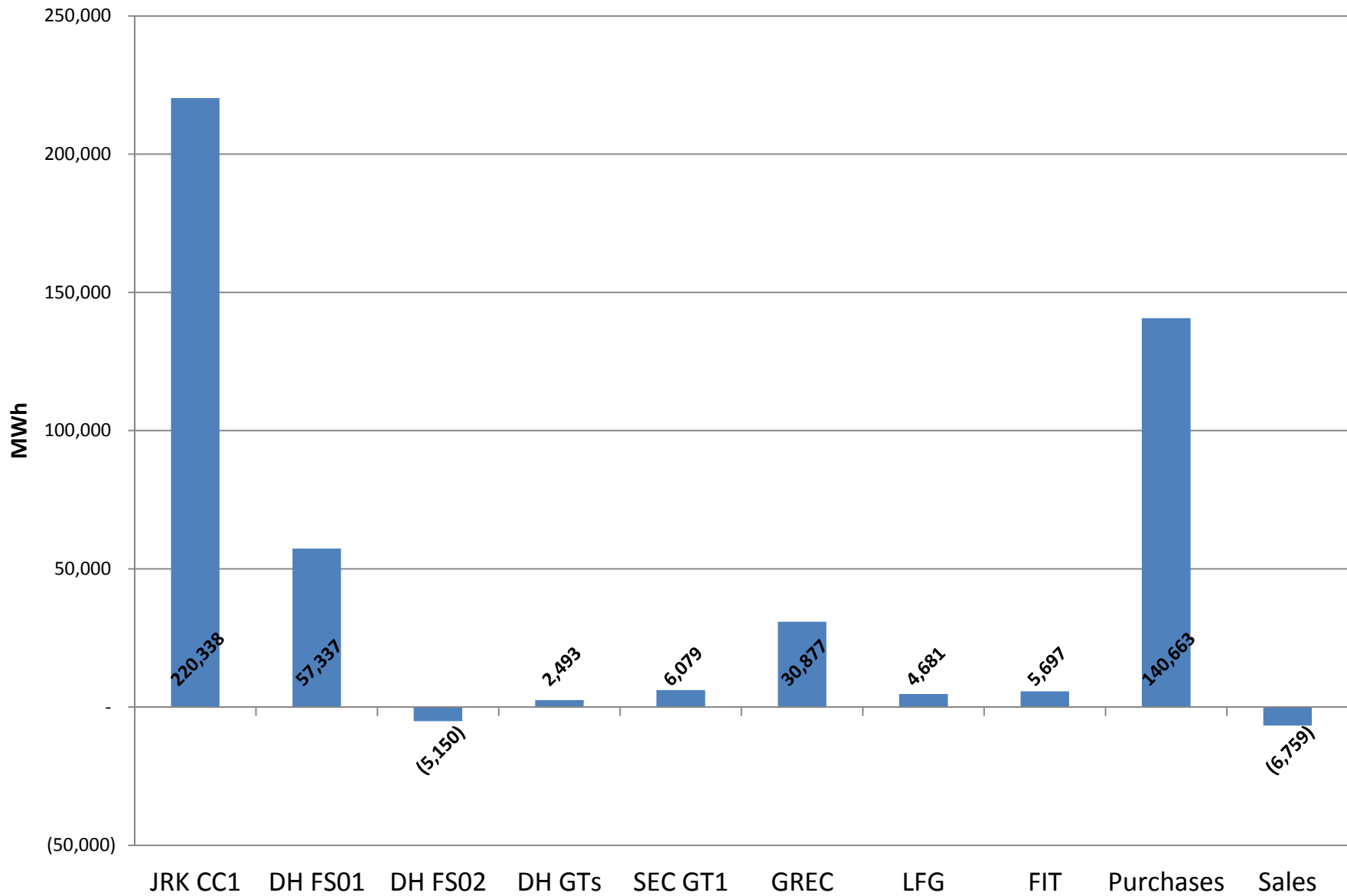
For the Period Ended December 31, 2016

## Fuel Adjustment & Purchased Power Cost Recovery by Fuel Type

YTD FY17 Costs  
\$38,221,065



### Sources of Net Energy for Load October 2016 - December 2016



### Fuel Cost by Source of Supply October 2016 - December 2016

