

# **Gainesville Regional Utilities**

## **Supplementary Data**

**For the Period Ended December 31, 2018**



**Gainesville Regional Utilities**  
**SUPPLEMENTARY DATA**  
**For the Period Ended December 31, 2018**

**Supplementary Data**

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# Gainesville Regional Utilities

## BILLING SUMMARY

For the Period Ended December 31, 2018

	<u>Actual</u> <u>Oct-Jan</u>	<u>FY2019</u> <u>Budget</u>	<u>Absolute</u> <u>Difference</u>	<u>Percentage</u> <u>Difference</u>
Electric - Retail MWh	574,039	578,064	-4,026	-0.7%
Electric - Wholesale MWh	63,381	65,068	-1,687	-2.6%
Electric - Total (Native) MWh	637,420	643,132	-5,713	-0.9%
Electric - Residential Customers	86,154	86,546	-392	-0.5%
Electric - Retail Base Rate Revenue (\$000)	\$56,525	\$56,971	-\$445	-0.8%
Electric - Wholesale Base Rate Revenue (\$000)	\$1,193	\$1,201	-\$8	-0.6%
Electric - Total Base Rate Revenue (\$000)	\$57,718	\$58,171	-\$453	-0.8%
Natural Gas - Retail Therms	8,000,644	8,265,802	-265,158	-3.2%
Natural Gas - Residential Customers	33,720	33,667	53	0.2%
Natural Gas - Base Rate Revenue (\$000)	\$5,388	\$5,604	-\$216	-3.9%
Water - Total kGal	2,134,699	2,334,615	-199,916	-8.6%
Water - Residential Customers	66,171	66,269	-98	-0.1%
Water - Total Revenue (\$000)	\$11,262	\$11,413	-\$151	-1.3%
Wastewater - Total kGal	1,556,783	1,574,155	-17,372	-1.1%
Wastewater - Residential Customers	60,376	60,453	-77	-0.1%
Wastewater - Total Revenue (\$000)	\$13,392	\$13,427	-\$34	-0.3%
Heating Degree Days	642	736	-94	-12.8%
Cooling Degree Days	489	344	145	42.2%
Annual Rainfall (inches)	17.52	10.47	7.05	67.3%

**Gainesville Regional Utilities**  
**ELECTRIC SALES FOR RESALE**  
For the Period Ended December 31, 2018

<u>Q1 2019</u>	<u>Q1 2018</u>	<u>Change</u>		<u>Current Year to Date</u>	<u>Prior Year to Date</u>	<u>Change</u>
			Resale Revenue*			
\$ 1,813,749	\$ 1,772,231	\$ 41,518	Alachua	\$ 1,813,749	\$ 1,772,231	\$ 41,518
1,278,600	1,211,520	67,080	Winter Park	1,278,600	1,211,520	67,080
830,731	208,774	621,957	Interchange	830,731	208,774	621,957
<u>\$ 3,923,080</u>	<u>\$ 3,192,525</u>	<u>\$ 730,555</u>	<b>Total Resale Revenue</b>	<u>\$ 3,923,080</u>	<u>\$ 3,192,525</u>	<u>\$ 730,555</u>
			Resale MWh			
30,991	30,433	558	Alachua	30,991	30,433	558
22,080	22,080	-	Winter Park	22,080	22,080	-
26,935	9,907	17,028	Interchange	26,935	9,907	17,028
<u>80,006</u>	<u>62,420</u>	<u>17,586</u>	<b>Total Resale MWh</b>	<u>80,006</u>	<u>62,420</u>	<u>17,586</u>

*\*Alachua and Winter Park include Fuel Adjustment Revenue*

**Gainesville Regional Utilities**  
**FUEL ADJUSTMENT AND PURCHASED POWER COST RECOVERY BY FUEL TYPE**  
For the Period Ended December 31, 2018

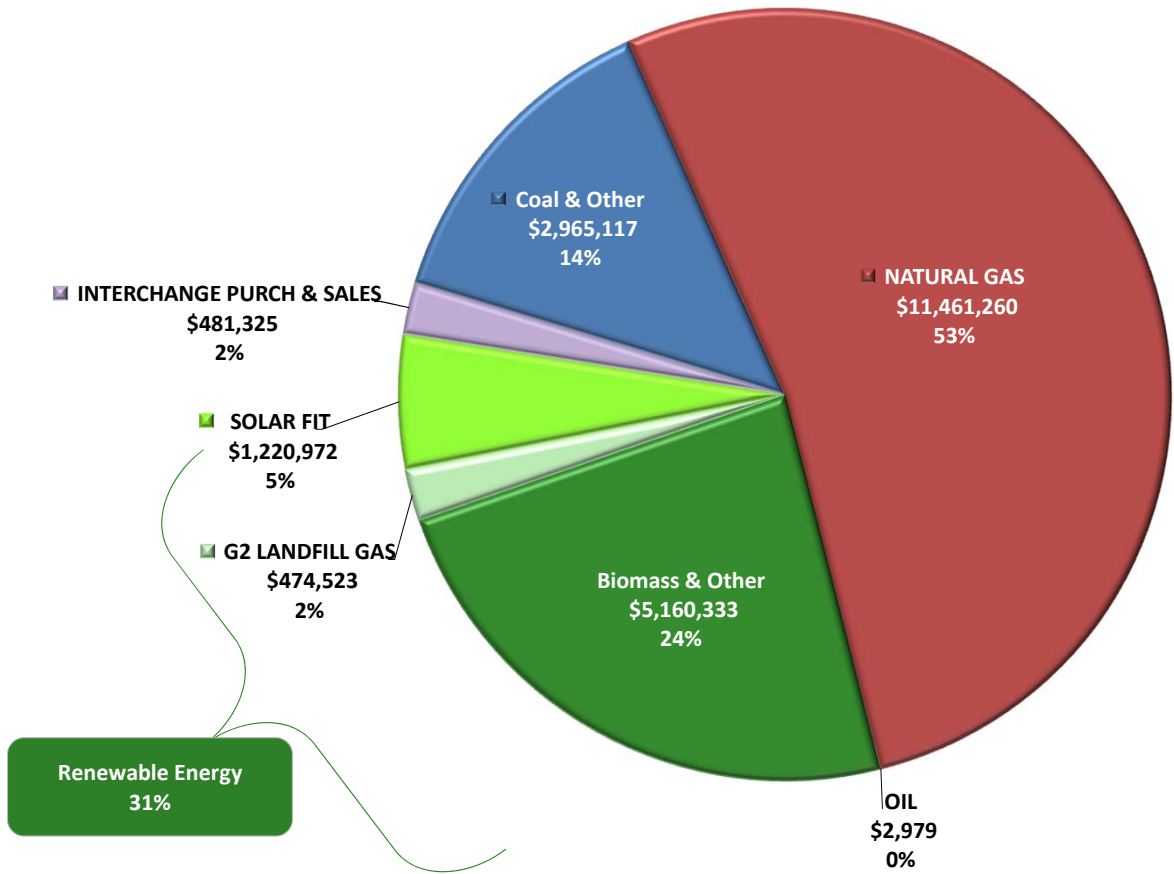
<u>Q1 2019</u>	<u>Q1 2018</u>	<u>Change (\$)</u>		<u>Current Year to Date</u>	<u>Prior Year to Date</u>	<u>Change (\$)</u>
<b>Fuel Adjustment Cost Recovery by Fuel Type (\$)</b>						
\$ 2,965,117	\$ 5,762,642	\$ (2,797,524)	Coal & Other	\$ 2,965,117	\$ 5,762,642	\$ (2,797,524)
11,461,260	5,624,742	5,836,519	Natural Gas	11,461,260	\$ 5,624,742	5,836,519
2,979	8,850	(5,871)	Fuel Oil	2,979	\$ 8,850	(5,871)
5,160,333	14,612,613	(9,452,280)	Biomass & Other	5,160,333	\$ 14,612,613	(9,452,280)
474,523	439,593	34,930	Purchases - G2 Landfill Gas	474,523	\$ 439,593	34,930
1,220,972	1,241,056	(20,085)	Purchases - Solar FIT	1,220,972	\$ 1,241,056	(20,085)
481,325	2,002,862	(1,521,537)	Interchange Purchases & Sales	481,325	\$ 2,002,862	(1,521,537)
<b>\$ 21,766,510</b>	<b>\$ 29,692,357</b>	<b>\$ (7,925,848)</b>	<b>Total</b>	<b>\$ 21,766,510</b>	<b>\$ 29,692,357</b>	<b>\$ (7,925,848)</b>
<b>Sources of Net Energy for Load by Fuel Type (MWH)</b>						
53,799	136,012	(82,213)	Coal	53,799	136,012	(82,213)
285,974	130,425	155,549	Natural Gas	285,974	130,425	155,549
82	-	82	Fuel Oil	82	-	82
145,125	148,504	(3,379)	Biomass	145,125	148,504	(3,379)
5,435	5,157	278	Purchases - G2 Landfill Gas	5,435	5,157	278
4,883	4,900	(17)	Purchases - Solar FIT	4,883	4,900	(17)
(7,653)	50,107	(57,760)	Interchange Purchases & Sales	(7,653)	50,107	(57,760)
<b>487,645</b>	<b>475,105</b>	<b>12,540</b>	<b>Total</b>	<b>487,645</b>	<b>475,105</b>	<b>12,540</b>
<b>Recovery of Fuel Adjustment Costs by Fuel Type (\$/MWH)</b>						
\$ 55.11	\$ 42.37	\$ 12.75	Coal & Other	\$ 55.11	\$ 42.37	\$ 12.75
40.08	43.13	(3.05)	Natural Gas	40.08	43.13	(3.05)
36.33	-	36.33	Fuel Oil	36.33	-	36.33
35.56	98.40	(62.84)	Biomass & Other	35.56	98.40	(62.84)
87.31	85.24	2.07	Purchases - G2 Landfill Gas	87.31	85.24	2.07
250.05	253.28	(3.23)	Purchases - Solar FIT	250.05	253.28	(3.23)
(62.89)	39.97	(102.87)	Interchange Purchases & Sales	(62.89)	39.97	(102.87)
<b>\$ 44.64</b>	<b>\$ 62.50</b>	<b>\$ (17.86)</b>	<b>Total</b>	<b>\$ 44.64</b>	<b>\$ 62.50</b>	<b>\$ (17.86)</b>

# Fuel Adjustment Costs by Fuel Type

For the Period Ended December 31, 2018

## Fuel Adjustment & Purchased Power Cost Recovery by Fuel Type (\$)

YTD FY19 Costs  
\$21,766,510

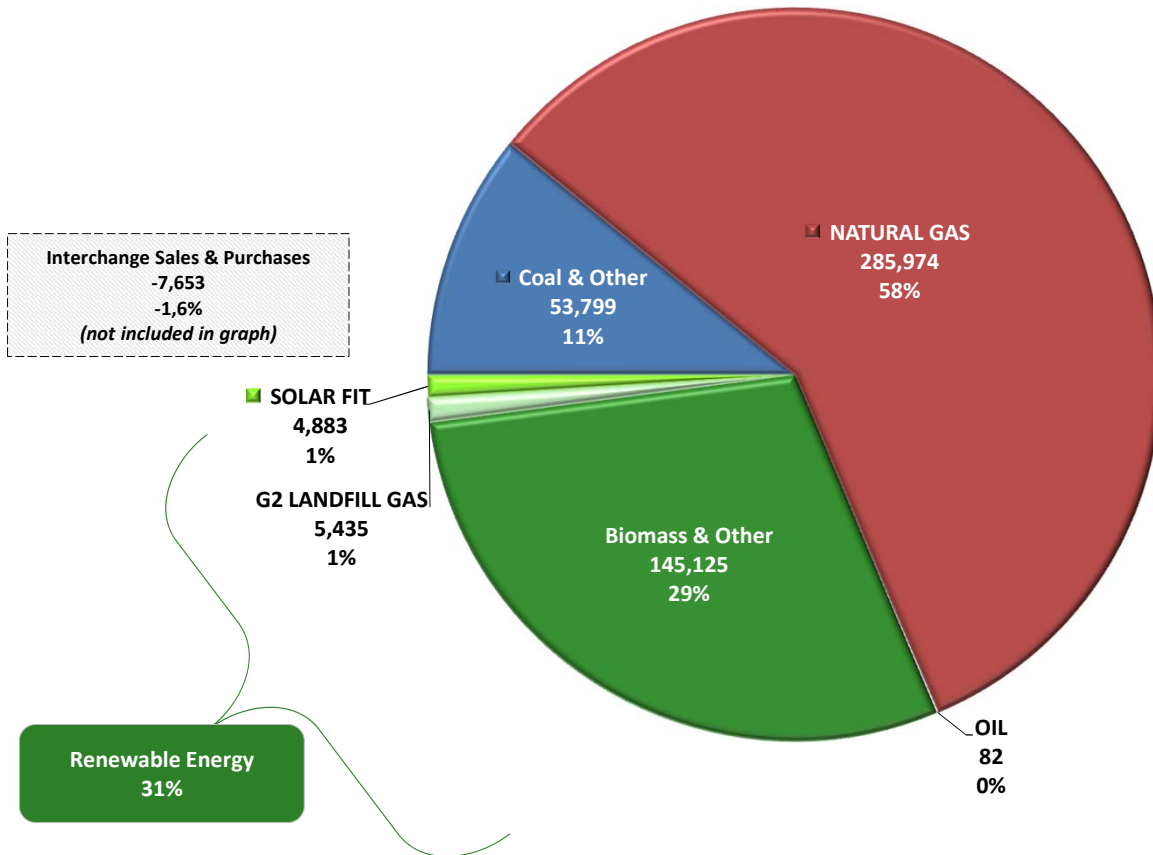


# Fuel Adjustment Energy by Fuel Type

For the Period Ended December 31, 2018

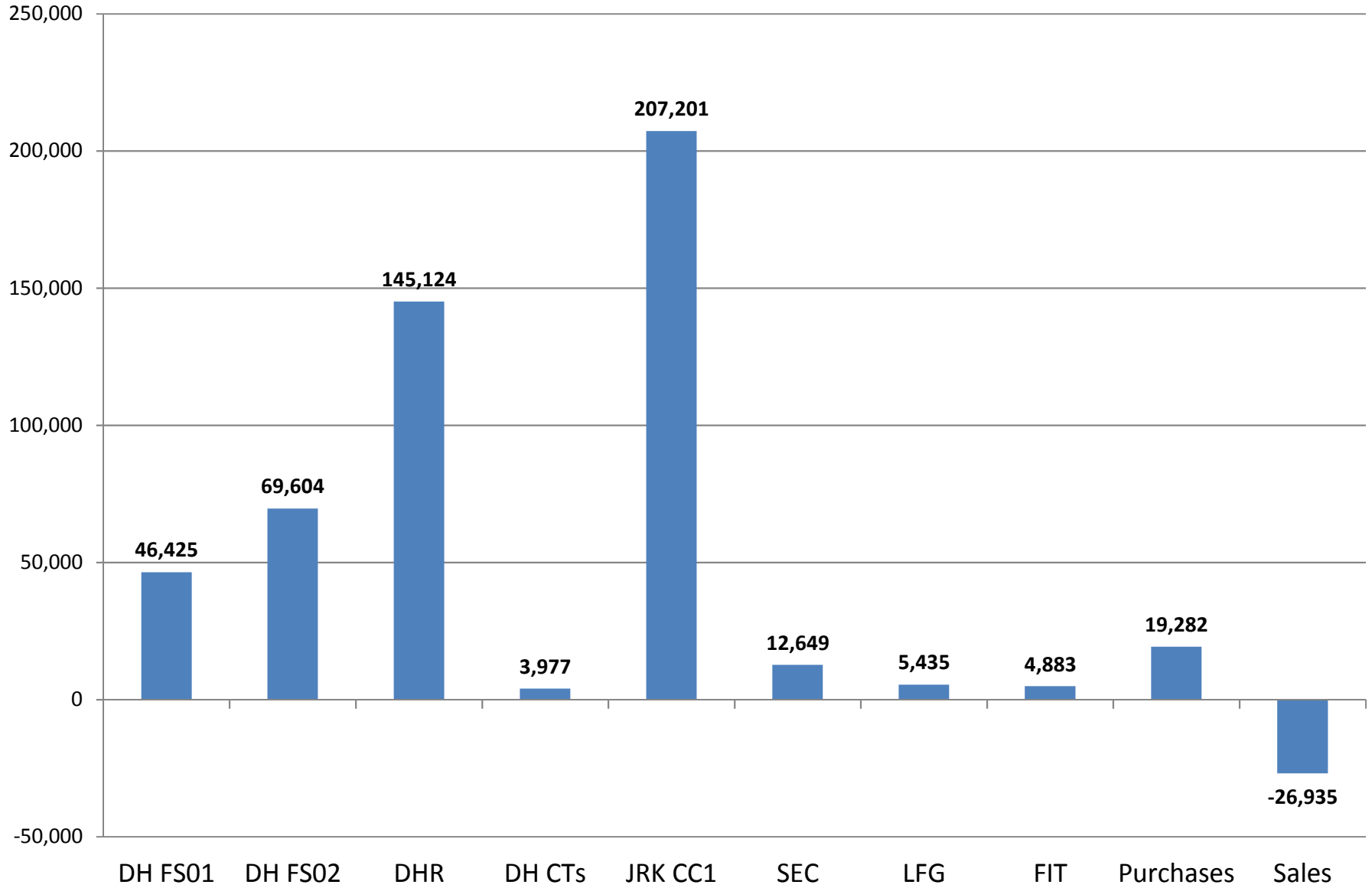
## Fuel Adjustment & Purchased Power Energy by Fuel Type (MWh)

YTD FY19 MWh  
487,645



# Sources of Net Energy - MWh

October 2018 - December 2018





# Fuel Cost by Source of Supply - \$/MWh

October 2018 - December 2018

