

APPENDIX A SCHEDULE OF FEES, RATES AND CHARGES*

***Editor's note:** The schedule in this appendix contains all of the fees, rates and charges, except for taxes, which are prescribed in this Code of Ordinances.

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UTILITIES:(1) *Electricity:*

a. Reserved.

b. Reserved.

c. Additional monthly billing charge for meter read by consumer (§ 27-8(b)) . . . 1.00

d. General service, time-of-demand meter installation (§ 27-21) . . . 200.00

e. Breaking of meter-pan seal (§ 27-26.2(e)) . . . 10.00

f. Residential service rates (§ 27-27):

1. Base rate. The rates to be charged and collected for electric energy furnished by the city to consumers for residential service are hereby fixed as follows:

(i) Non-time-differentiated rate. All residential customers may elect service at this rate:

(A) Customer charge, per month . . . 5.17

(B) First 250 kilowatt hours per month, per kWh

Generation . . . 0.01166

Transmission . . . 0.00082

Distribution . . . 0.01152

Total, per kWh . . . 0.02400

(C) All kWh per month between 250 and 750 kilowatt hours per month, per kWh

Generation . . . 0.02817

Transmission . . . 0.00199

Distribution . . . 0.02784

Total, per kwh . . . 0.05800

(D) All kwh per month over 750, per kwh:

Generation charge . . . 0.024031

Transmission charge . . . 0.00285

Distribution charge . . . 0.03984

Total charge, per kwh . . . 0.08300

(ii) Time-of-use rate. All residential customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of residences which will be served at this rate.

(A) Customer charge, per month . . . 8.75

Note: The time-of-use rate customer charge includes a base customer charge of \$4.90 per month and an additional charge of \$3.37 per month time-of-use meter charge.

(B) Energy charge:

All energy used on peak, per kwh . . . 0.10275

All energy used off-peak, per kwh . . . 0.03227

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel adjustment per kwh should be added to the above-stated energy charges. Peak periods shall be as follows:

Summer peaks: May 15 through October 15, 12:00 noon through 9:00 p.m., weekends and holidays included.

Winter peaks: January 1 through February 28, 7:00 a.m. through 11:00 a.m. and 6:00 p.m. through 10:00 p.m., weekends and January 1 are excluded.

Off-peak periods shall be all periods not included in peak periods.

(C) Transfer to non-time-differentiated rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the standard rate at any time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on the time-of-use rate for a minimum term of 12 consecutive months.

2. Fuel adjustment. (See section 27-28.)

3. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.

4. All bills rendered will express charges in terms of total charge per kwh.

g. General service rates (§ 27-27):

1. Base rate.

(i) Nondemand. The rates to be charged and collected for electric energy furnished by the city to consumers for general service, nondemand are hereby fixed as follows:

(A) Customer charge, per month . . . 15.18

(B) First 1,500 kilowatt hours per month, per kwh:

Generation charge . . . 0.02565

Transmission charge . . . 0.00187

Distribution charge . . . 0.02796

Total charge, per kwh . . . 0.05548

(C) All kwh per month over 1,500, per kwh:

Generation charge . . . 0.03321

Transmission charge . . . 0.00242

Distribution charge . . . 0.03620

Total charge, per kwh . . . 0.07183

(D) Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.

(E) All bills rendered will express charges in terms of total charge per kwh.

(ii) Demand. The rates to be charged and collected for electric energy furnished by the city to consumers for general service demand for all monthly bills which are for the first time rendered and postmarked as indicated are hereby fixed as follows:

(A) Customer charge, per month . . . 30.92

(B) Demand charge:

I. No discounts, per kw, per month:

Generation charge . . . 1.9730

Transmission charge . . . 0.9220

Distribution charge . . . 4.6650

Total charge, per kw . . . 7.5600

II. With primary metering discount, per kw, per month:

Generation charge . . . 1.973

Transmission charge . . . 0.922

Distribution charge . . . 4.514

Total charge, per kw . . . 7.409

III. With primary service discount, per kw per month:

Generation charge . . . 1.973

Transmission charge . . . 0.922

Distribution charge . . . 4.515

Total charge, per kw . . . 7.410

IV. With primary metering and service discounts, per kw, per month:

Generation charge . . . 1.973

Transmission charge . . . 0.922

Distribution charge . . . 4.365

Total charge, per kw . . . 7.260

The billing demand is the highest demand established during the month.

The demand shall be integrated over a 30-minute period.

TABLE INSET:

(C) Energy charge:	
I. No discounts, per kwh:	
Generation charge.....	0.02194
Transmission charge.....	0.00070
Distribution charge.....	0.00369
Total charge, per kwh.....	0.02633
II. With primary metering discount:	
Generation charge.....	0.02194
Transmission charge.....	0.00070
Distribution charge.....	0.00316
Total charge, per kwh.....	0.02580

(D) Fuel adjustment. (See section 27-28.)

(E) Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus 35 times the demand charge. For those customers with an established demand of less than 50 kilowatts who have entered into an agreement for service under this schedule, the minimum monthly bill shall be equal to the monthly customer charge plus 35 times the demand charge.

(F) All bills rendered will express charges in terms of total charges per kwh or kw.

2. Primary service discount. All general service customers whose demand has been estimated to be 400 kilowatts or more, by the general manager for utilities or his/her designee, who are metered at primary voltage (12 kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering point, shall receive a credit of \$0.15 per kw applied to the monthly demand charge.

3. Primary metering discount. All general service demand customers who are metered at primary voltage (12 kilovolts) shall receive a credit of two percent of the monthly base

rate energy and demand charges. Metering voltage will be determined by the general manager for utilities or his/her designee.

4. Facilities leasing adjustment. All general service demand customers who desire the benefits of single-point-of-service metering, but do not wish to make the required investment in transformation and distribution facilities beyond the metering point, and whose demand has been estimated to be 400 kilowatts or more by the general manager for utilities or his/her designee, may request the city to make such investment in these facilities. The city shall provide, install, operate and maintain the desired facilities and lease them to the qualified customer for a monthly consideration of one and one-half percent of the installed cost of the facilities.

h. Large power service rates (§ 27-27):

1. Base rate. The rates to be charged and collected for energy furnished by the city to consumers for large power service are hereby fixed as follows:

(A) Customer charge, per month . . . 245.05

(B) Demand charge:

I. No discounts, per kw, per month:

Generation charge . . . 2.025

Transmission charge . . . 0.864

Distribution charge . . . 4.191

Total charge, per kw . . . 7.080

II. With primary metering discount, per kw, per month:

Generation charge . . . 2.025

Transmission charge . . . 0.864

Distribution charge . . . 4.050

Total charge, per kw . . . 6.939

III. With primary service discount, per kw per month:

Generation charge . . . 2.025

Transmission charge . . . 0.864

Distribution charge . . . 4.041

Total charge, per kw . . . 6.930

IV. With primary metering and service discounts, per kw, per month:

Generation charge . . . 2.025

Transmission charge . . . 0.864

Distribution charge . . . 3.900

Total charge, per kw . . . 6.789

The billing demand is the highest demand established during the month. The demand shall be integrated over a 30-minute period.

(C) Energy charge:

I. No discounts, per kwh:

Generation charge . . . 0.02210

Transmission charge . . . 0.00067

Distribution charge . . . 0.00320

Total charge, per kwh . . . 0.02597

II. With primary metering discount:

Generation charge . . . 0.02210

Transmission charge . . . 0.00067

Distribution charge . . . 0.00268

Total charge, per kwh . . . 0.02545

(D) Fuel adjustment. (See section 27-28.)

(E) Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus 700 times the demand charge.

(F) All bills rendered will express charges in terms of total charges per kwh or kw.

2. Primary service discount. All large power service customers who are metered at primary voltage (12 kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering point, shall receive a credit of \$0.15 per kw applied to the monthly demand charge.

3. Primary metering discount. All large power service customers who are metered at primary voltage (12 kilovolts) shall receive a credit of two percent of the monthly base rate energy and demand charges. Metering voltage will be determined by the general manager for utilities or his/her designee.

4. Facilities leasing adjustment. All large power electric service customers who desire the benefits of single point-of-service metering, but do not wish to make the required investment in transformation and distribution facilities beyond the metering point, may request the city to make such investment in these facilities. The city shall provide, install, operate and maintain the desired facilities and lease them to the qualified customer for a monthly consideration of one and one-half percent of the installed cost of the facilities.

i. Reserved.

j. Interruptible-Curtailable service rider (§ 27-27):

1. General provisions.

(A) Customer must make application to the city for service under this Rider and the city must approve such application before service hereunder commences.

(B) Conditions pertaining to any application of this Rider shall be stipulated to by contract between the city and the customer receiving service hereunder. Such contract shall be for a minimum term of ten years.

(C) All terms and conditions under the normally applicable Large Power Schedule, shall apply to service supplied to the customer except as modified by this Rider.

(D) Service under this rider is subject to interruption/curtailment during any time period that electric power capacity and energy delivered hereunder is required from interruptible/curtailable load to a) maintain service to the city's firm power customers and firm power sales commitments, or b) supply emergency Interchange service to another utility for its firm load obligations only, or c) when the price of power available to the city from other sources exceeds \$0.15 per kwh.

(E) The city reserves the right to interrupt/curtail electric service at least once each calendar year in order to test the availability or operability of interruptible/curtailable capacity, irrespective of city system capacity availability or operating conditions.

(F) Pursuant to any agreement to provide service hereunder, the city and customers may stipulate for the provision of "Buy-Through" service for customers to replace power during times of interruption or curtailment pursuant to General Provisions (D) subsection c above. For all "Buy-Through" service purchased on behalf of customers, customers shall pay the city \$3.00 per mwh for such energy as well as reimburse the city for associated energy and transmission costs necessary to affect the delivery of "Buy-Through" energy to the city's system for customers.

(G) The city shall make reasonable efforts to provide advance notice to the customer of an impending interruption/curtailment of service sufficient to enable the customer to modify its operations or avail itself to the "Buy-Through" provision in General Provisions F, above.

(H) Any contract for curtailable service hereunder shall specify a Non-Curtailable Demand. The contract Non-Curtailable Demand may be revised, from time to time, on a prospective basis only, by mutual consent of the city and the customer.

(I) Upon each curtailment request by the city, it shall be the customer's responsibility to curtail its energy demand fulfilled pursuant to General Provision F, above. If the customer fails to so curtail its energy demand, the customer shall refund to the city 1.25 times (125% of) the total amount of discounts or demand credits granted to customer, pursuant to this Rider, over the preceding 12 billing periods.

2. Application of discount. For service hereunder, a discount of \$1.25 shall be applied to the normally applicable Demand (kw) Charge, inclusive of any other applicable discounts.

k. Retained, expanded or attracted load service rider (§ 27-27):

1. General provisions.

(A) Customer must make application to the city for service under this Rider and the city must approve such application before service hereunder commences.

(B) Conditions pertaining to any application of this Rider shall be stipulated to by contract between the city and the customer receiving service hereunder which terms are supplemental to the applicable provisions of this Code of Ordinances. Such contract shall be for a minimum term of ten years.

(C) All terms and conditions under the normally applicable Rate Schedule, either General Service Demand or Large Power, shall apply to service supplied to the customer except as modified by this Rider.

2. Application of discount. For service hereunder, a percentage discount shall be applied to the normally applicable Customer Charge, Demand (kw) Charge and Energy (kwh) Charge, inclusive of any other applicable discounts. The maximum discount applicable hereunder for any twelve-month period shall be 13.0%. Percentage discounts shall be specified for each of the four 12-month billing periods, beginning with the first monthly billing period for service hereunder and continuing through the 48th billing period.

Discounts are not applicable beyond the 48th billing period. Hence:

TABLE INSET:

Billing Period	Discount
1st - 12th Billing period	To be negotiated
13th - 24th Billing period	To be negotiated
25th - 36th Billing period	To be negotiated
37th - 48th Billing period	To be negotiated

1. Business partners rate discount rider (§ 27-27):

1. General provisions.

(A) Customer must make application to the city for service under this rider and the city must approve such application before service hereunder commences.

(B) Conditions pertaining to any application of this Rider shall be stipulated to by contract between the city and the customer receiving service hereunder which terms are supplemental to the applicable provisions of this Code of Ordinances. Such contract shall be for a minimum term of ten (10) years.

(C) The percentage discounts applicable hereunder shall be available to any customer that had entered into a contract for the provision of retail electric service by the city prior to Oct. 1, 1997, and such contract has a termination date at least ten (10) years after Oct. 1, 1997.

(D) All terms and conditions under the normally applicable schedule, either General Service Non-Demand, General Service Demand, or Large Power, shall apply to service supplied to the customer except as modified by this Rider.

(E) No new business partners rider application shall be accepted after September 30, 2006. Contracts in effect as of October 1, 2006, will remain in effect until expiration under the existing contract terms.

2. Application of discount. For service hereunder, a percentage discount shall be applied to the normally applicable Customer Charge, Demand (kw) Charge and Energy (kwh) Charge, inclusive of any other applicable discounts. The discount applicable hereunder for customers in the General Service Non-Demand, General Service Demand and Large Power rate classes shall be according to the following schedule:

Business Partners Rider Executed

TABLE INSET:

Rate Class	Before June 1, 2002	On or After April 1, 2002
	Maximum Discount (percent)	Maximum Discount (percent)
General Service Non-Demand	7	7
General Service Demand	7	10
Large Power	10	13

Discounts are not applicable beyond the 120th billing period unless otherwise agreed to in writing by the city and customer.

3. Contract period. Customers requesting service hereunder must enter into a contract designating the city as the customer's exclusive supplier of electricity for a minimum initial term of ten years. Either party may terminate the contract at the end of the initial term or at the end of any subsequent term, pursuant to provisions stipulated to in the contract. At the sole discretion of the city, discounts available under this Rider may be withdrawn or adjusted if a change occurs to the customer's normally applicable Rate Schedule, resulting from either the customer's request or from the city's reclassification of the customer due to changes in the customer's load. If the customer violates any terms and conditions of this Rider, the contract under this Rider, or ordinances and policies of the city relating to utility services, the city may discontinue service under this Rider. In the event of early termination of any contract under this Rider, the customer will be

required to pay the city any costs due to such early termination, including reimbursement of discounts granted to the extent stipulated to in the contract.

m. Public streetlight service rates (§ 27-29.1):

1. Monthly rental charges for approved public streetlight fixtures (does not include underground civil infrastructure costs or pole rental fees):

TABLE INSET:

Fixture Description	Monthly charge per fixture
Group 1 Flood Lights	
Light Type 7--400 watt MV Flood Light*.....	\$10.75
Light Type 10--400 watt HPS Flood Light.....	10.25
Light Type 12--250 watt HPS Flood Light.....	9.00
Light Type 22--400 watt MH Flood Light.....	12.75
Group 2 Flood Lights	
Light Type 9--1000 watt MV Flood Light*.....	14.25
Group 1 Luminaires	
Light Type 1--70 watt HPS Cutoff Light*.....	7.25
Light Type 3--175 watt MV Area Light*.....	7.50
Light Type 11--100 watt HPS Cutoff Street Light Grey.....	7.25
Light Type 13--100 watt HPS Area Light*.....	7.50
Light Type 14--150 watt HPS Cutoff Street Light Grey.....	7.75
Group 2 Luminaires	
Light Type 4--250 watt HPS Non Cutoff Street Light*.....	11.25
Light Type 5--400 watt MV Non Cutoff Street Light*.....	11.25
Light Type 6--400 watt HPS Non Cutoff Street Light*.....	11.25
Light Type 16--250 watt HPS Cutoff Street Light Grey.....	9.50
Light Type 23 -- 400 watt HPS Cutoff Street Light Grey*	11.00
Group 3 Luminaires	
Light Type 8--1000 watt MV Non Cutoff Street Light*.....	15.00
Light Type 24--400 watt HPS Cutoff Street Light Black.....	16.75
Light Type 31--250 watt HPS Cutoff Street Light Black.....	15.50
Light Type 32--150 watt HPS Cutoff Street Light Black.....	15.00

Group 1 Decorative Lights	
Light Type 2--175 watt MV Post Top Street Light Conical Style*	12.50
Light Type 15--150 watt HPS Bronze Decorative Shoe Box Style.....	10.50
Light Type 19--100 watt HPS Post Top Street Light Conical Style.....	12.50
Light Type 25--100 watt HPS Cutoff Lantern Style Street Light*.....	13.50
Group 2 Decorative Lights	
Light Type 17--400 watt MH Round Cutoff Roadway Light Black.....	21.75
Light Type 26--100 watt HPS Granville Style Light*	27.75
Light Type 28--100 watt MV Pedestrian Street Light Coach Style*	31.50
Light Type 29--100 watt HPS Cutoff Street Light Traditional Style.....	29.75
Group 3 Decorative Lights	
Light Type 27--100 watt HPS Domus Style Light.....	31.50
Light Type 30--100 watt MH Cutoff Street Light Traditional Style.....	30.75
Light Type 33--200 watt HPS Renaissance II Style Light.....	33.50
Light Type 34--200 watt HPS Renaissance IV Style Light.....	34.25
Group 1 Fluorescent Lights	
Light Type 18--13 watt Fluorescent 2 Globe Fixture*	4.50
Light Type 20--13 watt Fluorescent 4 Globe Fixture*	8.75
Light Type 21--13 watt Fluorescent 5 Globe Fixture*	10.75

* Not Available for Installation

TABLE INSET:

Monthly kWh per fixture based on wattage:	
70 watt	35
100 watt	41

150 watt	66
175 watt	69
250 watt	103
400 watt	163
1,000 watt	374

2. Monthly rental charges for approved public streetlight fixtures for which lights are operated and maintained by the city's utilities department, and for which installation costs were borne by government agency other than the city's utilities department (does not include underground civil infrastructure costs or pole rental fees):

TABLE INSET:

Fixture size and type	Monthly charge per fixture
Light Type 18 -- 13 watt 2 Globe Fluorescent Fixture.....	\$6.50
Light Type 20 -- 13 watt 4 Globe Fluorescent Fixture.....	11.00
Light Type 21 -- 13 watt 5 Globe Fluorescent Fixture.....	21.75
Light Type 1 -- 70 watt HPS Light.....	3.75
Light Type 11, 13, 19, 25 -- 100 watt HPS Light.....	3.75
Light Type 14, 15, 32 -- 150 watt HPS Light.....	5.00
Light Type 2, 3 -- 175 watt MV Light.....	4.75
Light Type 4, 12, 16, 31 -- 250 watt HPS Light.....	7.50
Light Type 5, 6, 7, 10, 17, 22, 23, 24 -- 400 watt HPS Light.....	10.75
Light Type 8, 9 -- 1000 watt MV Light.....	22.50
Light Type 26 -- 100 watt Granville Style Light.....	7.75
Light Type 27 -- 100 watt HPS Domus Light.....	5.00
Light Type 28 - 100 watt MV Coach Style Light.....	8.25
Light Type 29 - 100 watt HPS Traditional Style Light.....	9.00
Light Type 30 -- 100 watt MH Traditional Style Light.....	9.25
Light Type 33, 34 -- 200 watt HPS Renaissance Style Light.....	8.25

TABLE INSET:

Monthly kWh per fixture based on wattage:

70 watt	35
100 watt	41
150 watt	66
175 watt	69
250 watt	103
400 watt	163
1,000 watt	374

3. Should an agency request public streetlight service utilizing fixtures and/or poles for which no rate has been set forth in the Gainesville Code of Ordinances, the city may provide such service if the service is approved by the general manager for utilities or his/her designee, and if the agency requesting such service enters into a contract with the city specifying terms and conditions of such service. Unapproved fixtures shall be installed on metered service only.

4. Fuel adjustment. (See section 27-31).

n. Rental outdoor light service rates (§ 27-30.1):

1. Monthly rental charges for approved rental outdoor light fixtures (does not include underground civil infrastructure costs or pole rental charges):

TABLE INSET:

Group Fixture Description	Monthly charge per fixture
Group 1 Flood Lights	
Light Type 7 -- 400 watt MV Flood Light*.....	\$12.25
Light Type 10 -- 400 watt HPS Flood Light.....	11.75
Light Type 12 -- 250 watt HPS Flood Light.....	10.75
Light Type 22 -- 400 watt MH Flood Light.....	12.75
Group 2 Flood Lights	
Light Type 9 -- 1000 watt MV Flood Light*.....	16.00
Group 1 Luminaires	
Light Type 1 -- 70 watt HPS Cutoff Light*.....	8.75
Light Type 3 - 175 watt MV Area Light*.....	9.00
Light Type 11 -- 100 watt HPS Cutoff Street Light Grey.....	8.75
Light Type 13 -- 100 watt HPS Area Light*.....	9.00
Light Type 14 -- 150 watt HPS Cutoff Street Light Grey.....	9.25
Group 2 Luminaires	

Light Type 4 -- 250 watt HPS Non Cutoff Street Light*.....	14.00
Light Type 5 -- 400 watt MV Non Cutoff Street Light*.....	12.25
Light Type 6 -- 400 watt HPS Non Cutoff Street Light*.....	14.50
Light Type 16 -- 250 watt HPS Cutoff Street Light Grey.....	11.25
Light Type 23 -- 400 watt HPS Cutoff Street Light Grey*.....	14.25
Group 3 Luminaires	
Light Type 8 -- 1000 watt MV Non Cutoff Street Light*.....	16.75
Light Type 24 -- 400 watt HPS Cutoff Street Light Black.....	19.25
Light Type 31 -- 250 watt HPS Cutoff Street Light Black.....	18.00
Light Type 32 -- 150 watt HPS Cutoff Street Light Black.....	17.25
Group 1 Decorative Lights	
Light Type 2 -- 175 watt MV Post Top Street Light Conical Style*.....	14.25
Light Type 15 -- 150 watt HPS Bronze Decorative Shoe Box Style.....	12.00
Light Type 19 -- 100 watt HPS Post Top Street Light Conical Style.....	14.25
Light Type 25 -- 100 watt HPS Cutoff Lantern Style Street Light*.....	15.50
Group 2 Decorative Lights	
Light Type 17 -- 400 watt MH Round Cutoff Roadway Light Black.....	23.25
Light Type 26 -- 100 watt HPS Granville Style Light*.....	32.25
Light Type 28 -- 100 watt MV Pedestrian Street Light Coach Style*.....	28.25
Light Type 29 -- 100 watt HPS Cutoff Street Light Traditional Style.....	34.25
Group 3 Decorative Lights	
Light Type 27 -- 100 watt HPS Domus Style Light.....	36.50
Light Type 30 -- 100 watt MH Cutoff Street Light Traditional Style.....	35.50
Light Type 33 -- 200 watt HPS Renaissance II Style Light.....	38.75

Light Type 34 -- 200 watt HPS Renaissance IV Style Light.....	39.50
Group 1 Fluorescent Lights	
Light Type 18 -- 13 watt Fluorescent 2 Globe Fixture*.....	4.50
Light Type 20 -- 13 watt Fluorescent 4 Globe Fixture*.....	8.75
Light Type 21 -- 13 watt Fluorescent 5 Globe Fixture*.....	10.75

* Not Available for Installation

TABLE INSET:

Monthly kWh per fixture based on wattage:	
70 watt	35
100 watt	41
150 watt	66
175 watt	69
250 watt	103
400 watt	163
1,000 watt	374

2. Monthly rental charges for approved rental outdoor light fixtures for which lights are operated and maintained by the city's utilities department, and for which installation costs were borne by a customer other than the city's utilities department (does not include underground civil infrastructure costs or pole rental fees):

TABLE INSET:

Fixture size and type	Monthly charge per fixture
Light Type 18 - 13 watt 2 Globe Fluorescent Fixture.....	\$6.50
Light Type 20 - 13 watt 4 Globe Fluorescent Fixture.....	11.00
Light Type 21 - 13 watt 5 Globe Fluorescent Fixture.....	21.75
Light Type 1 - 70 watt HPS Light.....	3.75
Light Type 11, 13, 19, 25 - 100 watt HPS Light.....	3.75
Light Type 14, 15, 32 - 150 watt HPS Light.....	5.00
Light Type 2, 3 - 175 watt MV Light.....	4.75
Light Type 4, 12, 16, 31 - 250 watt HPS Light.....	7.50
Light Type 5, 6, 7, 10, 17, 22, 23, 24 - 400 watt HPS	10.75

Light.....	
Light Type 8, 9 - 1000 watt MV Light.....	22.50
Light Type 26 -- 100 watt Granville Style Light.....	7.75
Light Type 27 -- 100 watt HPS Domus Light.....	5.00
Light Type 28 - 100 watt MV Coach Style Light.....	8.25
Light Type 29 - 100 watt HPS Traditional Style Light.....	9.00
Light Type 30 -- 100 watt MH Traditional Style Light.....	9.25
Light Type 33, 34 -- 200 watt HPS Renaissance Style Light.....	8.25

TABLE INSET:

Monthly kWh per fixture based on wattage:	
70 watt	35
100 watt	41
150 watt	66
175 watt	69
250 watt	103
400 watt	163
1,000 watt	374

3. Should a utility customer request rental outdoor light service utilizing fixtures and/or poles for which no rate has been set forth in the Gainesville Code of Ordinances, the city may provide such service if the service is approved by the general manager for utilities or his/her designee, and if the customer requesting such service enters into a contract with the city specifying terms and conditions of such service. Unapproved fixtures shall be installed on metered service only.

4. Rental Contract Termination Fee. The rates for rental outdoor lighting service includes a recovery of installation charges over a 60 month period. If a customer elects to terminate the five year contract prior to the end of the sixty month period, an early removal fee of \$10.00 per month per light and \$6.00 per month per pole shall be billed to the account for each month remaining on the contract, which is less than 60 months beyond the first month's billing of the contract.

5. Fuel adjustment. (See section 27-31).

o. Reserved.

p. Public streetlight pole service rates.

1. Rental charges for poles installed by the city's utilities department for the purpose of supporting public streetlights when required, including poles installed by the city's utilities department to replace poles for which installation costs were borne initially by a customer or by an agency other than the city's utilities department (§§ 27-29.1, 27-30.1):

TABLE INSET:

Pole Group Pole Description	Monthly charge per pole
Pole Group 1	
P3 -- 12-foot aluminum pole for use with Light Type 2 and 19.....	7.00
P4 -- 18-foot aluminum pole for use with Light Type 2 and 19.....	7.75
P6 -- 19-foot fiberglass pole black for use with Light Type 25.....	3.50
P8 -- 30-foot wood pole.....	4.00
P12 -- 35-foot wood pole.....	4.25
Pole Group 2	
P9 -- 30-foot concrete pole.....	6.00
P13 -- 35-foot concrete pole.....	6.25
P15 -- 40-foot wood pole.....	4.50
P18 -- 45-foot wood pole.....	12.25
Pole Group 3	
P1 -- 10-foot (direct buried) pole decorative concrete.....	11.75
P2 -- 10-foot fiberglass pole black for use with Light Type 28.....	16.00
P10 -- 30-foot fiberglass breakaway pole grey.....	14.00
P14 -- 35-foot (direct buried) decorative octagonal concrete pole black.....	14.75
P16 -- 40-foot concrete pole.....	8.00
P17 -- 40-foot direct buried decorative octagonal concrete pole black.....	22.25
P19 -- 45-foot concrete pole.....	8.50
P20 -- 12-foot Aluminum pole black for use with light types 18, 20, 21.....	12.75
Pole Group 4	
P5 -- 18-foot Domus pole black for use with Light Type 27.....	17.75
P11 -- 30-foot aluminum pole black for use with Light Type	25.00

17.....	
Pole Group 5	
P7 -- 26-foot steel Renaissance pole black.....	28.75

q. Rental charges for poles which are for the purpose of supporting rental light fixtures when required, (does not include underground civil infrastructure costs):

TABLE INSET:

Pole Group Pole Description	Monthly charge per pole
Pole Group 1	
P3 -- 12-foot aluminum pole for use with Light Type 2 and 19.....	8.00
P4 -- 18-foot aluminum pole for use with Light Type 2 and 19.....	8.75
P6 -- 19-foot fiberglass pole black for use with Light Type 25.....	3.50
P8 -- 30-foot wood pole.....	4.00
P12 -- 35-foot wood pole.....	4.25
Pole Group 2	
P9 -- 30-foot concrete pole.....	6.00
P13 -- 35-foot concrete pole.....	6.25
P15 -- 40-foot wood pole.....	4.50
P18 -- 45-foot wood pole.....	14.00
Pole Group 3	
P1 -- 10-foot (direct buried) pole decorative concrete.....	13.75
P2 -- 10-foot fiberglass pole black for use with Light Type 28.....	18.50
P10 -- 30-foot fiberglass breakaway pole grey.....	14.00
P14 -- 35-foot (direct buried) decorative octagonal concrete pole black.....	17.00
P16 -- 40-foot concrete pole.....	8.00
P17 -- 40-foot direct buried decorative octagonal concrete pole black.....	25.75
P19 -- 45-foot concrete pole.....	8.50

P20 -- 12-foot Aluminum pole black for use with light types 18, 20, 21.....	14.50
Pole Group 4	
P5 -- 18-foot Domus pole black for use with Light Type 27.....	20.50
P11 -- 30-foot aluminum pole black for use with Light Type 17.....	28.75
Pole Group 5	
P7 -- 26-foot steel Renaissance pole black.....	33.00

(2) *Solid waste and recyclables:*

a. Residential service (§ 27-76):

1. Redemption of impounded containers:

(i) First impoundment, per container . . . 5.00

(ii) Subsequent impoundments within 12 months from the same place, per container . . . 10.00

2. Rates:

(i) Uniform curbside service for each single family residence or dwelling unit or living unit, or multifamily unit (any building containing two but not more than four permanent living units) or mobile home unit, per month:

18 gallon cart . . . 13.71

35 gallon cart . . . 17.18

64 gallon cart . . . 21.14

96 gallon cart . . . 26.42

(ii) Other charges:

Account set up charge . . . 10.00

Pre-paid approved bag, each . . . not to exceed \$2.00

Exchange of cart for larger size . . . 10.00

Exchange of cart for smaller size . . . no charge

Fixed cost of service per month (for computing vacation credit) . . . 5.00

(iii) Backyard service, per month:

18 gallon cart . . . 22.19

35 gallon cart . . . 25.84

64 gallon cart . . . 31.42

96 gallon cart . . . 38.50

b. Application for commercial services franchise (§ 27-80):

1. Container provision only . . . 100.00

2. Collection (with or without container provision) . . . 250.00

c. Application or renewal of registration (§ 27-86) . . . 50.00

(3) *Water:*

a. Inspection service fee (§ 27-124) . . . 565.00

Plus, an amount to be assessed on the amount of development installed mainline distribution piping, per linear foot . . . 1.86

b. Water main tapping charges (§ 27-125):

TABLE INSET:

Tap Size (inches)		Charge
1 1/2	\$ 400.00
2	400.00
4	1,200.00
6	1,350.00
8	1,500.00
12	2,100.00

c. Reserved.

d. Reserved.

e. Meter installation charges (§ 27-126.1):

1. Meter assembly and service lateral:

TABLE INSET:

Water Meter Water Meter	
Size (inches)	Installation Charge
5/8 × 3/4	\$ 400.00
3/4	430.00
1	530.00
1 1/2	805.00
2	880.00
3	6,100.00
4	6,880.00
6	12,600.00
8	14,965.00

For meters larger than six inches, the water meter installation charge shall be established on a site specific basis by the general manager for utilities or his/her designee.

2. Meter only:

TABLE INSET:

Water Meter Water Meter	
Size (Inches)	Installation Charge
5/8 × 3/4	\$ 195.00

3/4	230.00
1	230.00
1 1/2	550.00
2	630.00

3. Wastewater customers on private wells:

TABLE INSET:

Water Meter Water Meter	
Size (Inches) Installation Charge	
5/8 × 3/4	\$ 115.00
3/4	140.00

TABLE INSET:

Water Meter Water Meter	
Size (Inches) Installation Charge	
1	185.00
1 1/2	285.00
2	350.00

For meters larger than two inches, the meter installation charge shall be established on a site specific basis by the city.

f. Reserved.

g. Base rates for service (§ 27-128):

1. Nonresidential water service:

(i) Customer service charge, per month, per bill rendered . . . 4.86

(ii) Rate per 1,000 gallons . . . 2.35

2. Residential water service:

Customer service charge, per month, per bill rendered . . . 4.86

Rate per 1,000 gallons, first 9,000 gallons . . . 1.42

Rate per 1,000 gallons, over 9,000 gallons and less than 25,000 gallons . . . 2.35

Rate per 1,000 gallons, equal to or greater than 25,000 gallons . . . 4.04

3. Service through residential 5/8 inch meters, and nonresidential 5/8 inch meters installed after March 1, 2001, for irrigation purposes:

Customer service charge, per month, per bill rendered . . . 4.86

Rate per 1,000 gallons, first 15,000 gallons . . . 2.35

Rate per 1,000 gallons, over 15,000 gallons . . . 4.04

4. University of Florida water service:

(i) On-campus facilities:

Customer service charge, per month, per bill rendered . . . 4.86

Rate per 1,000 gallons . . . 1.04

(ii) Off-campus facilities:

Customer service charge, per month, per bill rendered . . . 4.86

Rate per 1,000 gallons . . . 1.15

h. Reserved.

i. Water transmission and distribution connection charges (§ 27-129):

1. For two inches and smaller water meters. For applicants requiring water meters up to and including two-inch meter size, the water transmission and distribution connection charge shall be based on the size(s) of the water meter(s) installed according to the following:

TABLE INSET:

Water Meter Transmission and Distribution	
Size (inches)	Connection Charge
5/8.....	\$ 329.00
3/4.....	958.00
1	1,049.00
1 1/2.....	2,434.00
2	4,521.00

2. For water meters serving multifamily units and water meters larger than two inches the water transmission and distribution connection charge shall be based on the estimated demand for service in accordance with the following:

(i) \$1.186 per gallon per day (GPD) of annual average daily flow (ADF).

(ii) There will be a minimum charge of \$4,521.00 for meters larger than two inches.

j. Water treatment plant connection charges (§ 27-129):

1. For two inches and smaller water meters. For applicants requiring water meters up to and including two-inch meter size, the water treatment plant connection charge shall be based on the size of the water meter installed according to the following:

TABLE INSET:

Water Meter Water Treatment Plant	
Size (inches)	Connection Charge
5/8	\$ 519.00
3/4	1,054.00
1	1,711.00
1 1/2	3,925.00
2	7,816.00

2. For water meters serving multifamily units and water meters larger than two inches the water treatment plant connection charge shall be based on the estimated demand for service in accordance with the following:

- (i) \$1.769 per gallon per day (GPD) of annual average daily flow (ADF).
 - (ii) There will be a minimum charge of \$7,816.00 for meters larger than two inches.
- k. Water connection charge installment (§ 27-103):

Installment payments for water transmission and distribution connection charges and water treatment plant connection charges made in accordance with § 27-103 are as follows:

TABLE INSET:

Water Meter Monthly	
Size (inches)	Charge
5/8.....	\$11.01
3/4.....	31.97
1.....	35.84
1 1/2.....	82.57
2.....	160.20
>2 (per gpd).....	0.034

- l. Fire support and standby fire sprinkler line charges (§ 27-131):

Standby fire lines:

- (i) Each applicant for standby fire line service shall pay to the city, in advance of the construction of the line, the following charges per connection:

TABLE INSET:

Line Size	Charge Per
(inches)	Connection
6.....	\$6,000.00
8.....	8,600.00

For lines larger than eight inches, the charge shall be established on site specific basis by the general manager for utilities or his/her designee.

- (ii) If a line of adequate size to the applicant's property does not exist, an extension contribution in aid of construction (CIAC) according to section 27-130 is also applicable when the city is required to install a water line in order to provide a standby fire connection.

- m. Temporary service (§ 27-133):

1. Generally:

- (i) Meter installation and removal, nonrefundable . . . 30.00
- (ii) Deposit . . . 75.00

2. Meter installed on existing fire hydrant:

- (i) Meter installation and removal, nonrefundable . . . 30.00
- (ii) Deposit . . . 75.00

(4) Sewerage:

- a. Plumbing and sewerage installation (§ 27-167):
 1. New plumbing, sewer or drainage work; alterations, repairs; per fixture . . . 1.00*
*A fee in double the above amount shall be charged for any work commenced before a permit therefor has been issued.
 2. Building or house sewer connection to city's sewer system, each . . . 5.00
- b. Reserved.
- c. Rates for normal strength wastewater (§ 27-169):
 1. Residential dwellings (including single-family dwellings, mobile homes, apartments and residential customers on metered private wells):
 - (i) Charges for winter months (January and February billing periods):
 - (A) Customer service charge per bill rendered, per month . . . 3.52
 - (B) Rate per 1,000 gallons of wastewater (wastewater equals city water usage), per 1,000 gallons . . . 3.94
 - (ii) Charges for March through December billing periods (§ 27-169.1):
 - (A) Customer service charge per bill rendered, per month . . . 3.52
 - (B) Rate per 1,000 gallons of wastewater (wastewater equals the lesser of (i) city water usage, or (ii) the individual customer's winter maximum), per 1,000 gallons . . . 3.94
Calculation of the individual customer's winter maximum shall be 30.4 days times the maximum of average daily water usage for the immediately preceding January or February billing periods. A customer that has not established an individual winter maximum shall use the wastewater system average residential winter maximum, provided, however, that the winter maximum shall never be less than 1,000 gallons. The general manager for utilities or his/her designee may adjust the customer's winter average in extraordinary circumstances.
 2. Current residential customers who are not connected to the wastewater system, but are subject to rates and charges under section 27-169(c), per month . . . 23.22
 3. Single-family dwellings on private wells discharging unmetered water to the wastewater system, per month . . . 23.22
 4. Multiple-family dwellings (including apartments, and mobile homes in approved mobile home parks) on private wells discharging unmetered water to the wastewater system (does not include the customer service charge):
 - (i) Per month, per unit . . . 19.70
 - (ii) Customer service charge per bill rendered . . . 3.52
 5. Nonresidential rate (wastewater is calculated as 95 percent of city water usage in such month):
 - (i) No maximum, per 1,000 gallons . . . 3.94
 - (ii) Customer service charge per bill rendered . . . 3.52
 6. Tacachale:
 - (i) Fixed monthly charge . . . 4,213.36
 - (ii) Variable monthly charge, per 1,000 gallons . . . 1.34
 7. Where monthly wastewater service charges for nonresidential customers are based on the amount of the monthly water billed from the city, separate meters may be allowed at the expense of the customer and an allowance may be made for measured water not entering the city's wastewater system.
 8. Where wastewater meters are required by the city or requested by the customer, the customer shall pay to the city a monthly charge based on the cost to the city of all

operation and maintenance costs of the meter or meter installation plus depreciation. The initial cost of any and all such installations shall be paid for by the user.

9. The general manager for utilities or his/her designee is authorized to adjust residential monthly wastewater service charges to reflect reduced wastewater discharges from approved individual graywater disposal systems, as determined by procedures and engineering calculations contained in policies approved by the city commission.

d. Rates for excess strength wastewater (§ 27-169):

1. A customer discharging excess strength wastewater into the city's wastewater system shall be assessed a laboratory charge based on the cost of collecting and analyzing samples used to determine the strength and characteristics of the waste.

2. Where automatic sampling equipment is required by the city or requested by the customer and such equipment is owned and/or maintained by the city, a monthly sampling charge shall be assessed based on the cost to the city of operation and maintenance of the equipment plus depreciation.

3. A customer discharging excess strength waste into the wastewater system shall be assessed normal strength wastewater charges in addition to excess strength charges calculated according to the following formula:

$$[Y/X - 1] \times [Z] \times [0.5 \times A]$$

TABLE INSET:

Y	=	Measured concentration of the wastewater constituent.
X	=	Concentration of constituent in normal strength wastewater.
Z	=	Thousands of gallons of excess strength wastewater discharge into the city's wastewater system.
A	=	Normal strength wastewater rate per thousand in [subsection] c.5(i) above.

Note: Excess strength charges shall be applicable only to the following conventional constituents: COD, BOD, total suspended solids, nitrogen and phosphorus. When COD is indicative of the excess wastewater strength, it shall be the preferred measurement parameter. Where the wastewater contains more than one excess strength constituent, the charge shall be based on the constituent which results in the greatest charge.

e. Rates for septic tank and portable toilet waste (§ 27-169): Septic tank and portable toilet waste shall not be introduced into the city's wastewater system, except when specifically authorized and only at the time, place and manner prescribed by the city. This wastewater shall be metered and excess strength wastewater charges and industrial user charges shall be assessed.

f. Rates for industrial charges (§ 27-169): Any industrial user discharging into the city's wastewater system shall be assessed a permit application fee for each five-year permit of . . . 350.67

g. Right to assess other fees (§ 27-169): The city reserves the right to assess consumers other fees as necessary to carry out the requirements contained within article IV of chapter 27. These fees relate solely to the matters covered by such article, and are separate from all other fees chargeable by the city.

h. Rates for reclaimed water service (§ 27-169):

1. Rates for unlimited use, per month, per bill rendered . . . 10.00

i. Wastewater flow-based connection charges (§ 27-171):

1. For two inches and smaller water meters. For applicants of wastewater service requiring water meters up to and including two-inch meter size, the wastewater flow-based connection charge shall be based on the size(s) of the water meter(s) installed according to the following:

WASTEWATER FLOW-BASED CONNECTION CHARGES

TABLE INSET:

Water Meter Size (inches)	Collection System	Treatment Plant	Pump Station	Force Main (Base System)	Total
5/8	\$ 141.00	\$ 1,129.00	\$ 146.00	\$ 199.00	\$ 1,615.00
3/4	356.00	2,354.00	401.00	556.00	3,602.00
1	398.00	3,843.00	499.00	678.00	5,418.00
1 1/2	874.00	8,627.00	1,152.00	1,593.00	12,246.00
2	1,691.00	18,102.00	2,258.00	2,997.00	25,048.00

2. For water meters serving multifamily units and water meters larger than two inches, the wastewater flow-based connection charge shall be based on the estimated demand for service in accordance with the following:

WASTEWATER FLOW-BASED CONNECTION CHARGES

TABLE INSET:

	Collection System	Treatment Plant	Pump Station	Force Main (Base System)	Total
(i)	\$0.517/GPD-ADF	\$4.044/GPD-ADF	\$0.547/GPD-ADF	\$0.752/GPD-ADF	\$5.860/GPD-ADF
(ii)	Minimum charges for meters larger than two inches:				
	<i>Collection System</i>	<i>Treatment Plant</i>	<i>Pump Station</i>	<i>Force Main (Base System)</i>	<i>Total</i>
	\$1,691.00	\$18,102.00	\$2,258.00	\$2,997.00	\$25,048.212.00

3. Wastewater flow-based connection charge installment (§ 27-103).

Installment payments for wastewater flow-based connection charges made in accordance with § 27-103 are as follows:

TABLE INSET:

Water Meter Monthly	
Size (inches) Charge	
5/8.....	\$ 20.97
3/4.....	61.07
1.....	70.35
1 1/2.....	159.01
2.....	325.25
>2 (per gpd).....	0.0761

4. For customers discharging excess strength wastewater. In addition to wastewater flow-based connection charges assessed pursuant to subsection 1. or 2. above, customers discharging excess strength wastewater into the city's wastewater system shall be assessed excess strength flow-based treatment plant connection charges calculated according to the following formula:

$$[Y/X-1] \times A$$

TABLE INSET:

Y	=	Measured concentration of wastewater constituent.
X	=	Concentration of constituent in normal strength wastewater.
A	=	Wastewater flow-based treatment plant connection charge assessed pursuant to subsection 1. or 2. above.

j. Inspection service fee (§ 27-172) . . . 1,015.00

Plus, an amount to be assessed on the amount of developer installed mainline collection piping, per linear foot . . . 4.58

k. Off-site force main extension (CIAC) (§ 27-174): To be determined by the city.

l. Requirement for additional CIAC (§ 27-175): To be determined by the city.

m. Permit for construction of private sewerage disposal system (§ 27-183.1(a)) . . . 5.00

(5) *Natural gas:*

a. Appliance service and repair charges (§ 27-279):

1. Trip charge . . . 25.00

2. Labor charge, per one-half hour . . . 18.50

Minimum charge of one-half hour; total charge in one-half hour increments

3. In addition, for other than normal working hours (8:00 a.m. to 5:00 p.m., M--F, excluding city holidays), per one-half hour . . . 18.50

b. Residential service rates (§ 27-272):

1. Base rate. The rates to be charged and collected for natural gas sales on a firm basis furnished by the city to consumers for residential service are hereby fixed as follows:

(i) Customer charge, per month per bill rendered . . . 7.04

(ii) Energy charge, per therm . . . 0.40537

(iii) Manufactured gas plant cost recovery factor, per therm . . . 0.0321

2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
3. Purchased gas adjustment. (See section 27-273.)
 - c. General service rates (§ 27-272):
 1. Base rate. The rates to be charged and collected for natural gas sales on a firm basis furnished by the city to consumers for general service are hereby fixed as follows:
 - (i) Customer charge, per month per bill rendered . . . 17.60
 - (ii) Energy charge, per therm . . . 0.23490
 - (iii) Manufactured gas plant cost recovery factor, per therm . . . 0.0321
 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
 3. Purchased gas adjustment. (See section 27-273.)
 - d. Interruptible service rates (§ 27-272):
 1. Base rate. The rates to be charged and collected for natural gas sales on an interruptible basis furnished by the city to consumers for interruptible service are hereby fixed as follows:
 - (i) Customer charge, per month per bill rendered . . . 351.90
 - (ii) Energy charge, per therm . . . 0.17153
 - (iii) Manufactured gas plant cost recovery factor, per therm . . . 0.0321
 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge plus a minimum billing volume of natural gas as specified in the interruptible service contract.
 3. Purchased gas adjustment. (See section 27-273.)
 4. Make-up gas. If, in any month, the consumer does not take the minimum monthly quantity and as a consequence is required to pay the sum of the non-fuel energy charge and the manufactured gas plant cost recovery factor for natural gas not taken, then and in that event, the consumer shall be entitled to receive from the city without payment of a further non-fuel energy charge and manufactured gas plant cost recovery factor, at any time within the subsequent 11 months, a quantity of make-up gas equal to the quantity paid for but not taken; provided, however, that consumer shall be entitled to receive make-up gas in a subsequent month only if and to the extent that the consumer has actually taken natural gas (excluding any natural gas taken in violation of an interruption or curtailment order) in excess of the minimum monthly quantity during such subsequent month. The minimum monthly quantity shall in each subsequent month be the first natural gas taken. Consumer shall pay the purchased gas adjustment charge applicable to such make-up gas at the time it is taken.
 5. Availability. This service is available to consumers in the natural gas service area both within and outside the corporate limits of the city who have executed an interruptible gas service contract with the city and only to the extent that supplies are available for this service under the city's service contracts with its suppliers.
 - e. Contract interruptible service rates (§ 27-272):
 1. Base rate. The rates to be charged and collected for natural gas sales on an interruptible basis furnished by the city to consumers for contract interruptible service are hereby fixed as follows:
 - (i) Customer charge, per month, per bill rendered . . . 351.90

(ii) Energy charge, per therm. A contract rate which is not less than the adjusted current cost of alternative fuel and which is not greater than the sum of the non-fuel energy charge and the manufactured gas plant cost recovery factor for interruptible service. In no event shall the contract rate be less than \$0.00 per therm. The non-fuel energy charge for a consumer not complying with the provisions of section 5(ii) below shall be equal to the sum of the current non-fuel energy charge and the manufactured gasplant cost recovery factor for interruptible service.

2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge plus a minimum billing volume of natural gas as specified in the contract interruptible service contract.

3. Purchased gas adjustment. (See section 27-273)

4. Make-up gas. If, in any month, the consumer does not take the minimum monthly quantity and as a consequence is required to pay the sum of the non-fuel energy charge and the manufactured gas plant cost recovery factor for natural gas not taken, then and in that event, the consumer shall be entitled to receive from the city without payment of a further non-fuel energy charge and manufactured gas plant cost recovery factor, at any time within the subsequent 11 months, a quantity of make-up gas equal to the quantity paid for but not taken; provided, however, that consumer shall be entitled to receive make-up gas in a subsequent month only if and to the extent that the consumer has actually taken natural gas (excluding any natural gas taken in violation of an interruption or curtailment order) in excess of the minimum monthly quantity during such subsequent month. The minimum monthly quantity shall in each subsequent month be the first natural gas taken. Consumer shall pay the purchased gas adjustment charge applicable to such make-up gas at the time it is taken.

5. Availability. This service is available to consumers in the natural gas service area both within and outside the corporate limits of the city:

- (i) Who have executed an contract interruptible gas service contract with the city;
- (ii) Who have completed and submitted a contract interruptible service affidavit and agreement form specifying their adjusted current cost of alternative fuel. Such forms shall be submitted monthly, on the first day of each month, and anytime there is a change to information contained in a form previously submitted; and
- (iii) Only to the extent that supplies are available for this service under the city's service contracts with its suppliers.

The city reserves the right, upon 24-hours notice to the consumer and in the sole discretion of the general manager for utilities or his/her designee, to discontinue service under this rate classification or to discontinue the contract rate and to offer the consumer an increased contract rate, not to exceed the current non-fuel energy charge for interruptible service.

f. Large volume interruptible service rates (§ 27-272):

1. Base rate. The rates to be charged and collected for natural gas sales on an interruptible basis furnished by the city to consumers for large volume interruptible service are hereby fixed as follows:

- (i) Customer charge, per month, per bill rendered . . . 351.90
- (ii) Energy charge, per therm . . . 0.10486
- (iii) Manufactured gas plant cost recovery factor, per therm . . . 0.0321

2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge plus the minimum monthly quantity of 790,000 therms times the rate per therm, excluding the purchased gas adjustment, and shall apply to each billing or portion thereof.
 3. Purchased gas adjustment. (See section 27-273)
 4. Make-up gas. If, in any month, the consumer does not take the minimum monthly quantity and as a consequence is required to pay the sum of the non-fuel energy charge and the manufactured gas plant cost recovery factor for natural gas not taken, then and in that event, the consumer shall be entitled to receive from the city without payment of a further non-fuel energy charge and manufactured gas plant cost recovery factor, at any time within the subsequent 11 months, a quantity of make-up gas equal to the quantity paid for but not taken; provided, however, that consumer shall be entitled to receive make-up gas in a subsequent month only if and to the extent that the consumer has actually taken natural gas (excluding any natural gas taken in violation of an interruption or curtailment order) in excess of the minimum monthly quantity during such subsequent month. The minimum monthly quantity shall in each subsequent month be the first natural gas taken. Consumer shall pay the purchased gas adjustment charge applicable to such make-up gas at the time it is taken.
 5. Availability. This service is available to consumers in the natural gas service area both within and outside the corporate limits of the city who have executed a large volume interruptible gas service contract with the city and only to the extent that supplies are available for this service under the city's service contracts with its suppliers.
- g. Liquid propane gas service rates (§ 27-288.1):
1. Base rate. The rates to be charged and collected for liquid propane gas sales furnished by the city to consumers are hereby fixed as follows:
 - (i) Customer charge, per month, per bill rendered . . . 7.04
 - (ii) Energy charge (non-fuel), per gallon. A contract rate which shall equal the sum of the current non-fuel energy charge for residential natural gas customers and one of the following charges as determined by the general manager for utilities or his/her designee:
 - (A) Three-year recovery, per gallon . . . 0.15
 - (B) Five-year recovery, per gallon . . . 0.10
 - (C) Seven-year recovery, per gallon . . . 0.075
 - (D) More than seven-year recovery, per gallon . . . 0.03
 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
 3. Liquid propane purchased gas adjustment (see section 27-288.2).
- h. Curtailment penalty, per therm (§ 27-277(b)(3)) . . . 1.75
- (6) *Stormwater management* (§ 27-241):
- a. Monthly fee for each equivalent residential unit (ERU), prior to October 1, 2001 . . . 5.75
 - b. Monthly fee for each equivalent residential unit (ERU), period commencing October 1, 2002 through September 30, 2003 . . . 6.25
 - c. Monthly fee for each equivalent residential unit (ERU), period commencing October 1, 2003 . . . 6.50
 - d. Monthly fee for each equivalent residential unit (ERU), period commencing October 1, 2006, through September 30, 2007 . . . 6.95

e. Monthly fee for each equivalent residential unit (ERU), period commencing October 1, 2007 . . . 7.40

(7) *In general:*

a. Residential deposits (§ 27-7):

1. Electric service . . . 150.00
2. Electric and gas service combined . . . 150.00
3. Water service; with or without wastewater . . . 50.00
4. Wastewater service only . . . 10.00
5. Gas service (without electric service) . . . 50.00

b. Service charges:

1. Specially arranged visit for meter reader to read meter (§ 27-8c) . . . 20.00
2. Installation or turn-on of service (§ 27-15a):
 - (i) Electric service:
 - (A) Nondemand meter . . . 15.00
 - (B) Demand meter . . . 40.00
 - (ii) Water service . . . 15.00
 - (iii) Gas service:
 - (A) Residential, with electric or water turn-on . . . 20.00
 - (B) Residential, gas turn-on only . . . 25.00
 - (C) All other retail classifications . . . 40.00
 - (iv) In addition to all other applicable charges, the following rates may also apply:
 - (A) If guaranteed same day service is requested . . . 20.00
 - (B) If service is provided between the hours of 5:00 p.m. and 7:00 p.m. on a workday* . . . 15.00
 - (C) If service is provided between the hours of 7:00 p.m. and 8:00 a.m. on workdays; or anytime on holidays or weekends . . . 50.00

* Workdays shall be weekdays, except for city holidays.

3. Transfer of utility service classification (§ 27-15b) . . . 10.00
4. Field visit for special purpose (§ 27-15c, d):
 - (i) Delinquent payment . . . 20.00
 - (A) In addition, if commercial gas service is disconnected, electric service is disconnected at the point of service (pole or service drop), or the water is removed due to safety requirements, unauthorized connection, or customer request . . . 30.00
 - (B) In addition, for other than normal working hours (8:00 a.m. to 5:00 p.m., M--F, excluding city holidays) . . . 15.00
 - (ii) Special visit at customer request to:
 - (A) Reread meter where reading is found to be correct . . . 20.00
 - (B) Temporarily disconnect meter . . . 20.00
 - (C) Provide conservation service where customer failed to appear as scheduled . . . 20.00
 - (D) Turn on gas where the customer failed to appear as scheduled . . . 20.00
 - (iii) Meter testing charges:
 - (A) Electric, if meter not more than two percent fast (§ 27-26.1) . . . 20.00
 - (B) Gas, deposit (§ 27-280.2) . . . 10.00
 - (C) Water, testing by meter size:

TABLE INSET:

Meter Size (inches)	Testing Charge
5/8× 3/4.....	\$10.00
3/4.....	12.00
1.....	12.00
1 1/2.....	18.00
2.....	25.00
3.....	30.00*
4.....	35.00*
6.....	40.00*
8.....	45.00*

* The city does not have the capacity to test the meters with its own personnel. Any zone and per diem charges that are made by an outside company to make these tests will be chargeable to the customer.

- 5. Temporary electric service, installation and removal (§ 27-25): . . . \$ 50.00
- 6. Water meter removal due to nonpayment of deferred fees and charges (§ 27-121) . . . 125.00
- 7. Returned payment, each (§ 27-14.3a) . . . 20.00
- *(or five percent of the face amount of the transaction, whichever is greater)
- 8. Late fee for combined statement (§ 27-14(e)) . . . 1.00
- *(or two percent of the previous balance amount, whichever is greater)
- 9. Electronic remote read meter installation charges (§27-8(c)):
- (i) Electric service:
- (A) Non demand meter . . . 77.00
- (B) Demand meter . . . 177.00
- (ii) Water service . . . 100.00
- (iii) Gas service . . . 59.00