

Item #140843

April 2, 2015

Gainesville Regional Utilities

Supplementary Data

For the Period Ended December 31, 2014



**Gainesville Regional Utilities
Supplementary Data
For the Period Ended December 31, 2014**

Supplementary Data

Billing Summary.....	1
Electric Resale	2
Fuel Adjustment and Purchased Power Cost Recovery by Fuel Type	3
Fuel Adjustment and Purchased Power Cost Recovery by Fuel Type Graphs	4

Gainesville Regional Utilities
BILLING SUMMARY
FOR THE PERIOD ENDED DECEMBER 31, 2014

	<u>Actual</u> <u>Oct - Dec</u>	<u>FY2015</u> <u>Budget</u>	<u>Absolute</u> <u>Difference</u>	<u>Percentage</u> <u>Difference</u>
Electric - Retail MWh	394,658	411,651	-16,993	-4.1%
Electric - Wholesale MWh	27,567	27,307	259	1.0%
Electric - Total (Native) MWh	422,224	438,958	-16,734	-3.8%
Electric - Residential Customers	82,632	83,005	-373	-0.4%
Electric - Retail Base Rate Revenue (\$000)	\$28,747	\$29,548	-\$801	-2.7%
Electric - Wholesale Base Rate Revenue (\$000)	751	714	37	5.1%
Electric - Total Base Rate Revenue (\$000)	\$29,498	\$30,262	-\$764	-2.5%
Natural Gas - Retail Therms	5,180,200	4,840,499	339,701	7.0%
Natural Gas - Residential Customers	32,222	31,904	318	1.0%
Natural Gas - Base Rate Revenue (\$000)	\$3,119	\$2,970	\$149	5.0%
Water - Total kGal	1,623,714	1,764,595	-140,881	-8.0%
Water - Residential Customers	64,068	64,116	-49	-0.1%
Water - Total Revenue (\$000)	\$7,395	\$7,848	-\$453	-5.8%
Wastewater - Total kGal	1,079,384	1,142,459	-63,075	-5.5%
Wastewater - Residential Customers	58,191	58,303	-112	-0.2%
Wastewater - Total Revenue (\$000)	\$8,823	\$9,237	-\$414	-4.5%
Heating Degree Days	479	425	54	12.7%
Cooling Degree Days	246	314	-68	-21.7%
Annual Rainfall (inches)	7.40	7.25	0.15	2.1%

NOTE: ACTUAL FIGURES SOURCED FROM CUSTOMER BILLING SYSTEM

Gainesville Regional Utilities
ELECTRIC RESALE
FOR THE PERIOD ENDED DECEMBER 31, 2014

					For the Period Ended December 31, 2014			
December 2014	Per KWh	December 2013	Per KWh	Change		Current Year to Date	Prior Year to Date	Change
\$ 786,350	\$ 0.0855	\$ 530,835	\$ 0.0670	\$ 255,516	Resale Revenue			
\$ 27,518	\$ -		\$ -	\$ 27,518	Alachua	\$ 2,343,168	\$ 1,830,321	\$ 512,847
					Seminole	\$ 84,352	\$ -	\$ 84,352
<u>\$ 813,868</u>	\$ 0.0885	<u>\$ 530,835</u>	\$ 0.0670	<u>\$ 283,033</u>	Total Resale Revenue	<u>\$ 2,427,520</u>	<u>\$ 1,830,321</u>	<u>\$ 597,199</u>
					Resale KWh			
9,191,747		7,921,278		1,270,469	Alachua	27,566,513	28,258,796	(692,283)
-		-		-	Seminole	-	-	-
<u>9,191,747</u>		<u>7,921,278</u>		<u>1,270,469</u>	Total Resale KWh	<u>27,566,513</u>	<u>28,258,796</u>	<u>(692,283)</u>

Gainesville Regional Utilities
FUEL ADJUSTMENT AND PURCHASED POWER COST RECOVERY BY FUEL TYPE
FOR THE PERIOD ENDED DECEMBER 31, 2014

Dec 2014	Dec 2013	Change (\$)		Current Year to Date	Prior Year to Date	Change (\$)
			Fuel Adjustment Cost Recovery by Fuel Type (\$)			
\$ 1,877,818	\$ 986,710	\$ 891,108	Coal	\$ 4,901,124	\$ 1,431,536	\$ 3,469,588
\$ 601,553	\$ 2,892,485	\$ (2,290,932)	Natural Gas	\$ 4,810,929	\$ 7,560,298	\$ (2,749,369)
\$ 1,087	\$ 11,335	\$ (10,248)	Fuel Oil	\$ 1,087	\$ 23,483	\$ (22,396)
\$ 228,595	\$ -	\$ 228,595	Coal By-Products	\$ 394,530	\$ -	\$ 394,530
\$ -	\$ 36,973	\$ (36,973)	Nuclear (CR3)	\$ -	\$ 36,973	\$ (36,973)
\$ 199,697	\$ 181,937	\$ 17,760	Purchases - Landfill Gas	\$ 554,049	\$ 558,314	\$ (4,265)
\$ 411,311	\$ 415,886	\$ (4,575)	Purchases - Solar FIT	\$ 1,501,644	\$ 1,105,995	\$ 395,649
\$ 695,475	\$ 2,077,186	\$ (1,381,711)	Interchange Purchases & Sales	\$ 2,240,144	\$ 5,505,465	\$ (3,265,321)
\$ 2,278,502	\$ 1,259,869	\$ 1,018,633	Purchases - GREC Variable	\$ 5,744,439	\$ 5,077,586	\$ 666,853
\$ 6,035,979	\$ -	\$ 6,035,979	Purchases - GREC Fixed (Less Prop Tax)	\$ 14,800,640	\$ -	\$ 14,800,640
\$ -	\$ -	\$ -	Purchases - GREC Property Tax	\$ 7,774,562	\$ -	\$ 7,774,562
\$ 12,330,017	\$ 7,862,381	\$ 4,467,636	Total	\$ 42,723,148	\$ 21,299,650	\$ 21,423,498
			Sources of Electric Energy for Load by Fuel Type (MWH)			
48,871	17,048	31,823	Coal	121,153	21,610	99,543
10,589	68,481	(57,892)	Natural Gas	90,910	174,162	(83,252)
-	20	(20)	Fuel Oil	-	39	(39)
-	-	-	Coal By-Products	-	-	-
-	-	-	Nuclear (CR3)	-	16,569	(16,569)
2,429	2,278	151	Purchases - Landfill Gas	6,633	7,347	(714)
1,675	1,103	572	Purchases - Solar FIT	6,087	4,323	1,764
19,082	15,159	3,923	Interchange Purchases & Sales	59,100	71,806	(12,706)
56,837	32,826	24,012	Purchases - GREC Delivered *	143,989	130,068	13,921
139,484	136,915	2,568	Total	427,872	425,924	1,947
			Recovery of Fuel Adjustment Costs by Fuel Type (\$/MWH)			
\$ 38.42	\$ 57.88	\$ (19.45)	Coal	\$ 40.45	\$ 66.24	\$ (25.79)
\$ 56.81	\$ 42.24	\$ 14.57	Natural Gas	\$ 52.92	\$ 43.41	\$ 9.51
\$ -	\$ 555.64	\$ (555.64)	Fuel Oil	\$ -	\$ 599.06	\$ (599.06)
\$ -	\$ -	\$ -	Coal By-Products	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	Nuclear (CR3)	\$ -	\$ 2.23	\$ (2.23)
\$ 82.21	\$ 79.87	\$ 2.35	Purchases - Landfill Gas	\$ 83.53	\$ 75.99	\$ 7.54
\$ 245.56	\$ 376.99	\$ (131.43)	Purchases - Solar FIT	\$ 246.70	\$ 255.84	\$ (9.14)
\$ 36.45	\$ 137.03	\$ (100.58)	Interchange Purchases & Sales	\$ 37.90	\$ 76.67	\$ (38.77)
\$ 40.09	\$ 38.38	\$ 1.71	Purchases - GREC Variable	\$ 39.90	\$ 39.04	\$ 0.86
\$ 79.15	\$ -	\$ 79.15	Purchases - GREC Fixed (Less Prop Tax)	\$ 79.15	\$ -	\$ 79.15
N/A	N/A	N/A	Purchases - GREC Property Tax *	N/A	N/A	N/A
\$ 88.40	\$ 57.43	\$ 30.97	Total	\$ 99.85	\$ 50.01	\$ 49.84

* NOTE: GREC VARIABLE COST METRIC BASED ON DELIVERED ENERGY;
GREC FIXED COST METRIC BASED ON AVAILABLE ENERGY of 186,995 MWh's;
GREC PROPERTY TAX OF \$7.8M INCURRED ANNUALLY EACH NOVEMBER

Recovery of Fuel Adjustment Costs by Fuel Type and Sources of Electric Energy for Load (MWh) by Fuel Type FY 2015 - For the Year-to-Date Period Ended Dec 2014

