3/6/06 H050879

GRU Natural Gas Combined Cycle and Rate Analyses

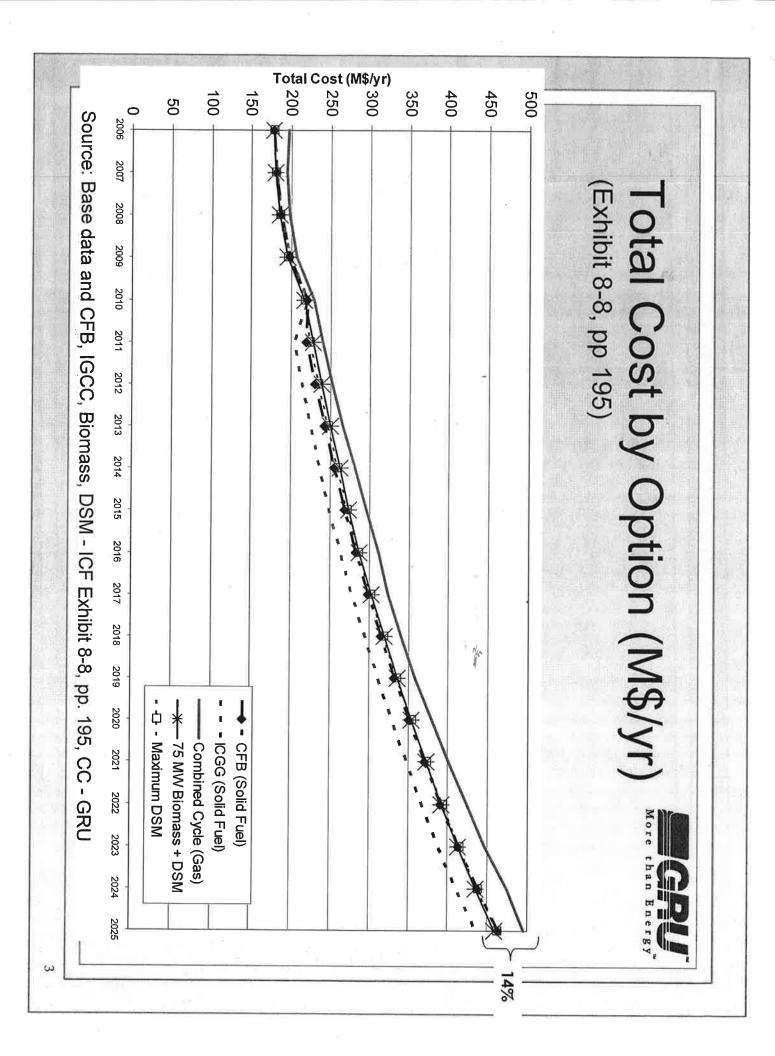
March 2006





Combined Cycle Option

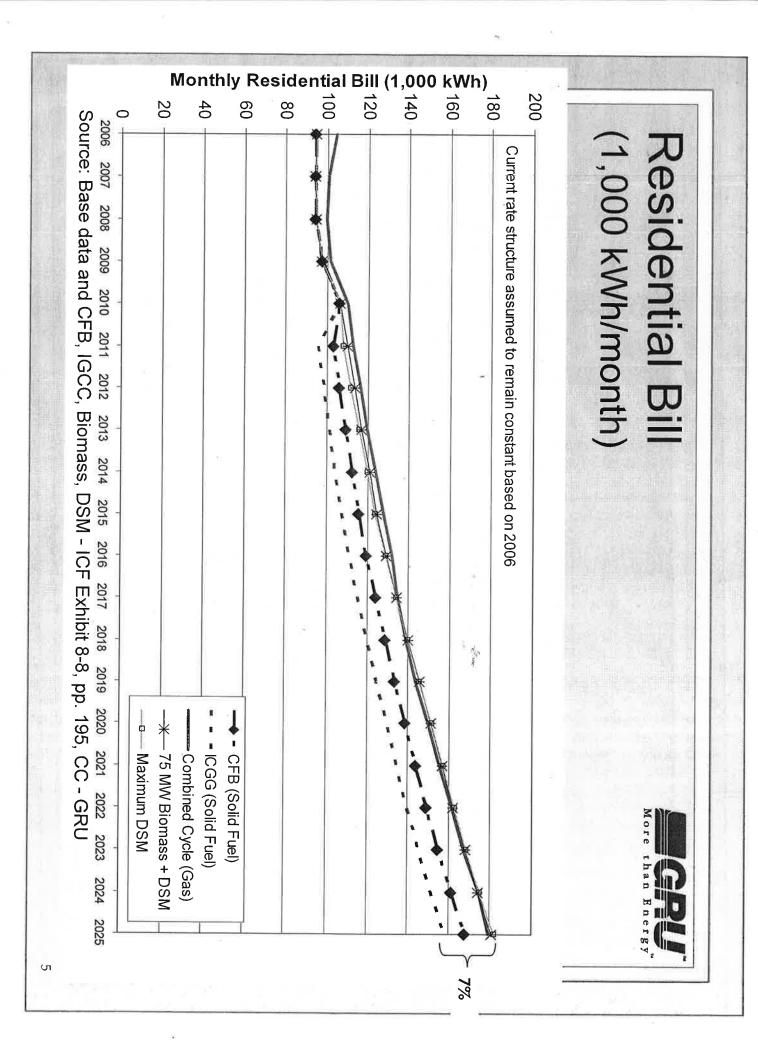
- Used 240 MW Natural Gas Combined Cycle
- Carbon Costs) 18 Options (Load and Energy, Fuel Costs,
- ICF methodology & assumptions for fuel, production costs, heat rate, etc.
- etc.) constant across all options Non-generating costs (Transmission Distribution, GFT, Customer Service Costs





Rate Development

- Current rate structure assumed to remain constant based on 2006, across rate classes
- Total cost applied to projected MWh (lower for DSM Options)
- Source: ICF 3/1/06, Exhibit 8-8, page 195, GRU Combined Cycle



Comparison Residential Bill



Option

IGCC (Solid Fuel)

157.54

2025 **ω**

% Change from 2006

Maximum DSM 75 MW Biomass + DSN Combined Cycle (Gas) CFB (Solid Fuel) \$ 157.54 \$ 167.68 \$ 179.51 \$ 180.59

\$ 104.41 \$ 181.77

Residential Bill in 2006

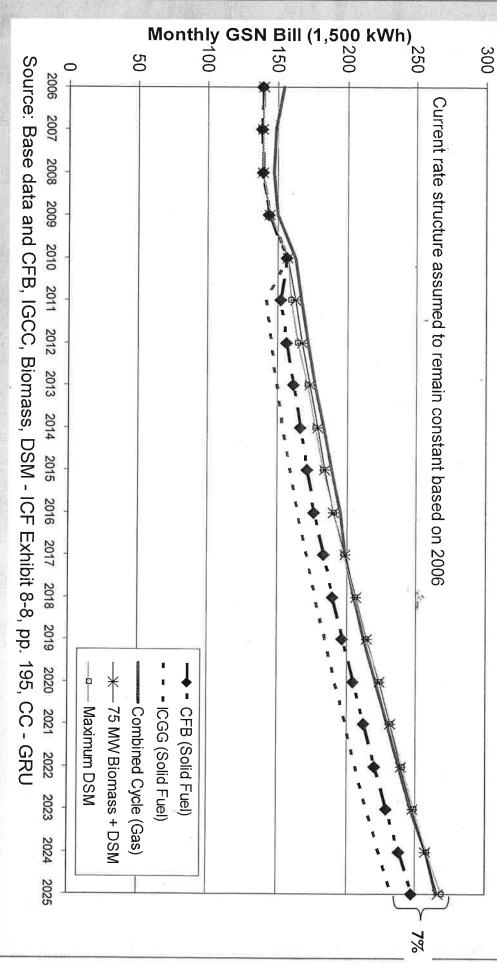
50.9% 74.1% 71.9% 73.0% 60.6%

Source: Exhibit 8-8, ICF, Combined Cycle, GRU

General Service Non-Demand Bill

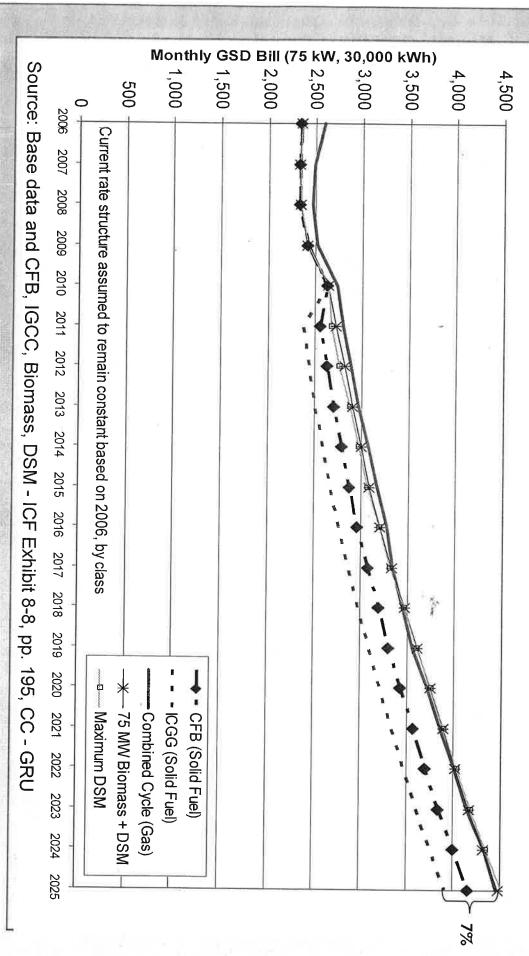


(1,500 kWh/month) (Office, small store)



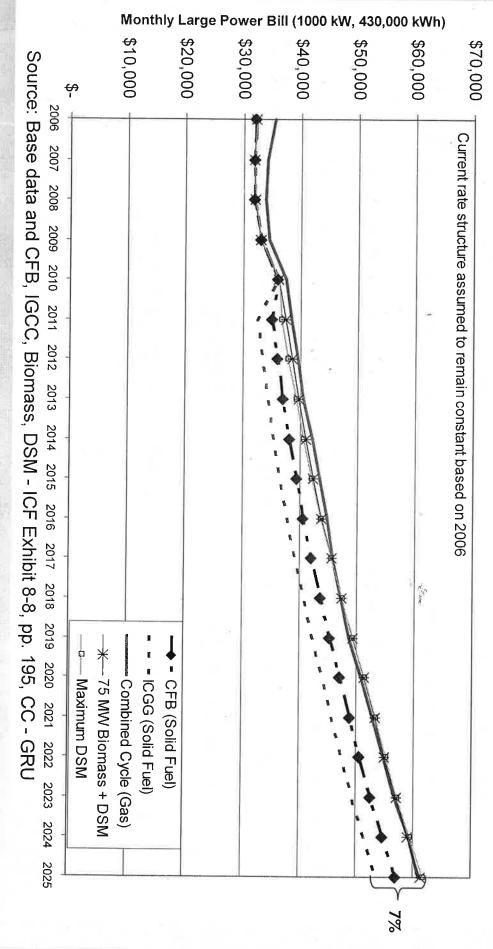
(75 KW, 30,000 kWh) (Grocery Store) General Service Demand





Large Power Bill (1,000 KW, 430,000 kWh)





Cost Ranking by Option



	Total Production	GRU Bill
	Cost	* Comparison ²
Highest	Combined Cycle (Gas)	Maximum DSM
Cost	75 MW Biomass + DSM	75 MW Biomass + DSM
	Maximum DSM	Combined Cycle (Gas)
Lowest	CFB (Solid Fuel)	CFB (Solid Fuel)
Cost	IGCC (Solid Fuel)	IGCC (Solid Fuel)
_	¹ NPV 2006 - 2025	² 2025 Rates
Source: Exh	ed Cycle, GRU	