

Gainesville Regional Utilities

Supplementary Data

For the Year Ended September 30, 2015



**Gainesville Regional Utilities
Supplementary Data
For the Year Ended September 30, 2015**

Supplementary Data

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Gainesville Regional Utilities
BILLING SUMMARY
FOR THE YEAR ENDED September 30, 2015

	<u>Actual</u> <u>Oct-Sep</u>	<u>FY2015</u> <u>Budget</u>	<u>Absolute</u> <u>Difference</u>	<u>Percentage</u> <u>Difference</u>
Electric - Retail MWh	1,744,116	1,719,404	24,713	1.4%
Electric - Wholesale MWh	190,103	184,767	5,335	2.9%
Electric - Total (Native) MWh	1,934,219	1,904,171	30,048	1.6%
Electric - Residential Customers	83,796	84,106	-310	-0.4%
Electric - Retail Base Rate Revenue (\$000)	\$126,149	\$124,566	\$1,583	1.3%
Electric - Wholesale Base Rate Revenue (\$000)	\$3,719	\$3,602	\$117	3.2%
Electric - Total Base Rate Revenue (\$000)	\$129,868	\$128,168	\$1,700	1.3%
Natural Gas - Retail Therms	21,484,326	20,839,929	644,397	3.1%
Natural Gas - Residential Customers	32,524	32,406	118	0.4%
Natural Gas - Base Rate Revenue (\$000)	\$12,984	\$12,680	\$305	2.4%
Water - Total kGal	6,785,701	7,115,510	-329,809	-4.6%
Water - Residential Customers	64,774	65,141	-367	-0.6%
Water - Total Revenue (\$000)	\$30,821	\$31,688	-\$866	-2.7%
Wastewater - Total kGal	4,491,110	4,683,570	-192,460	-4.1%
Wastewater - Residential Customers	58,933	59,234	-301	-0.5%
Wastewater - Total Revenue (\$000)	\$36,551	\$37,790	-\$1,239	-3.3%
Heating Degree Days	1,213	1,144	69	6.0%
Cooling Degree Days	2,946	2,748	198	7.2%
Annual Rainfall (inches)	48.84	46.98	1.86	4.0%

Gainesville Regional Utilities
ELECTRIC RESALE
FOR THE YEAR ENDED SEPTEMBER 30, 2015

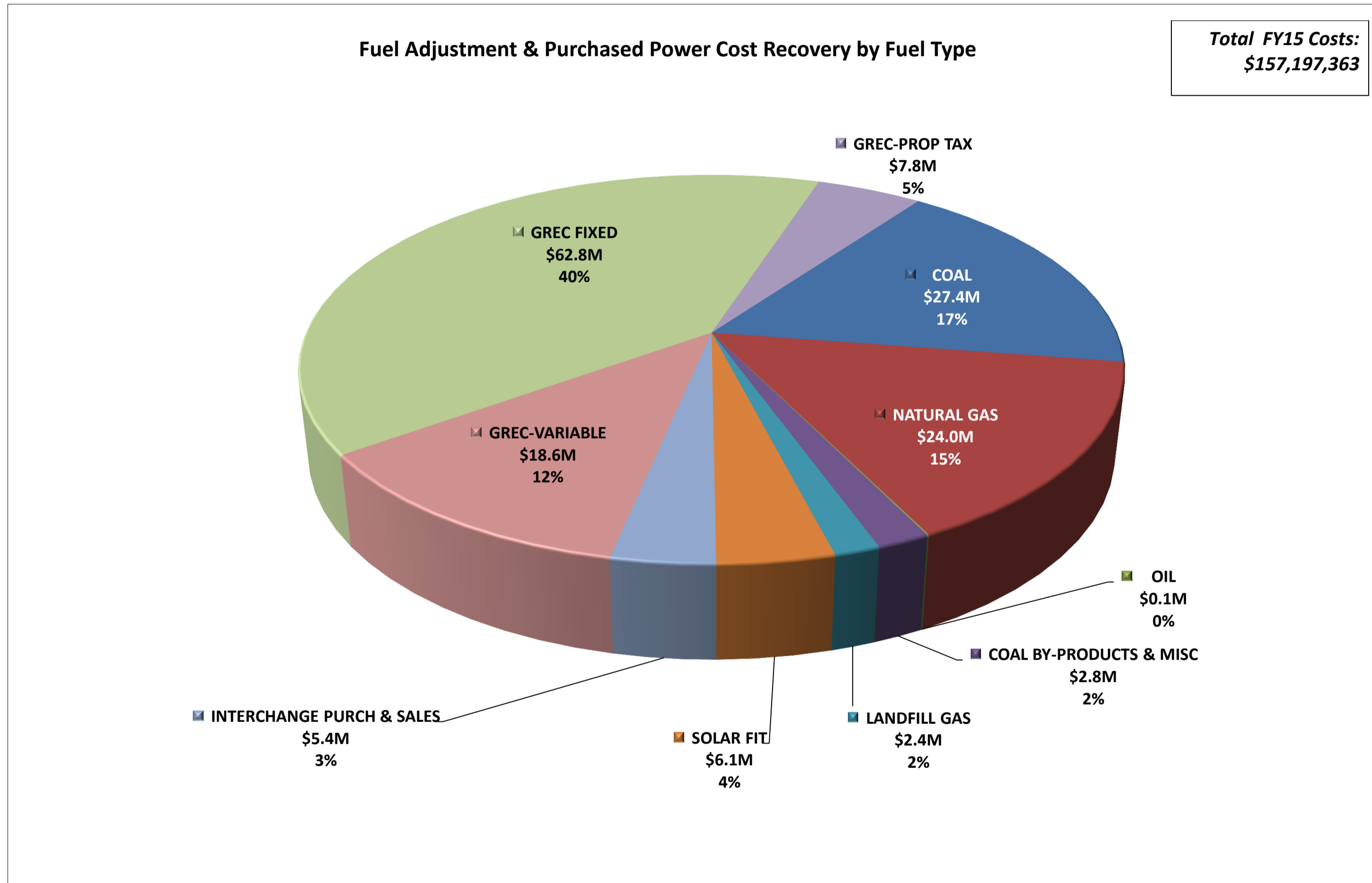
<u>September 2015</u>	<u>Per KWh</u>	<u>September 2014</u>	<u>Per KWh</u>	<u>Change</u>		<u>Current Year to Date</u>	<u>Prior Year to Date</u>	<u>Change</u>
\$ 882,839	\$ 0.0761	\$ 863,518	\$ 0.0787	\$ 19,321	Resale Revenue			
\$ 26,748	\$ -	\$ 25,780	\$ -	\$ 968	Alachua	\$ 9,847,434	\$ 9,486,450	\$ 360,984
\$ 361,000	\$ 0.0501	\$ -	\$ -	\$ 361,000	Seminole	\$ 330,037	\$ 327,929	\$ 2,108
					Winter Park	\$ 3,279,600	\$ -	\$ 3,279,600
<u>\$ 1,270,587</u>	<u>\$ 0.0676</u>	<u>\$ 889,298</u>	<u>\$ 0.0811</u>	<u>\$ 381,289</u>	Total Resale Revenue	<u>\$ 13,457,071</u>	<u>\$ 9,814,379</u>	<u>\$ 3,642,692</u>
					Resale KWh			
11,603,330		10,967,253		636,077	Alachua	124,582,798	119,446,887	5,135,911
-		-		-	Seminole	-	-	-
<u>7,200,000</u>		<u>-</u>		<u>7,200,000</u>	Winter Park	<u>65,520,000</u>	<u>-</u>	<u>65,520,000</u>
<u>18,803,330</u>		<u>10,967,253</u>		<u>7,836,077</u>	Total Resale KWh	<u>190,102,798</u>	<u>119,446,887</u>	<u>70,655,911</u>

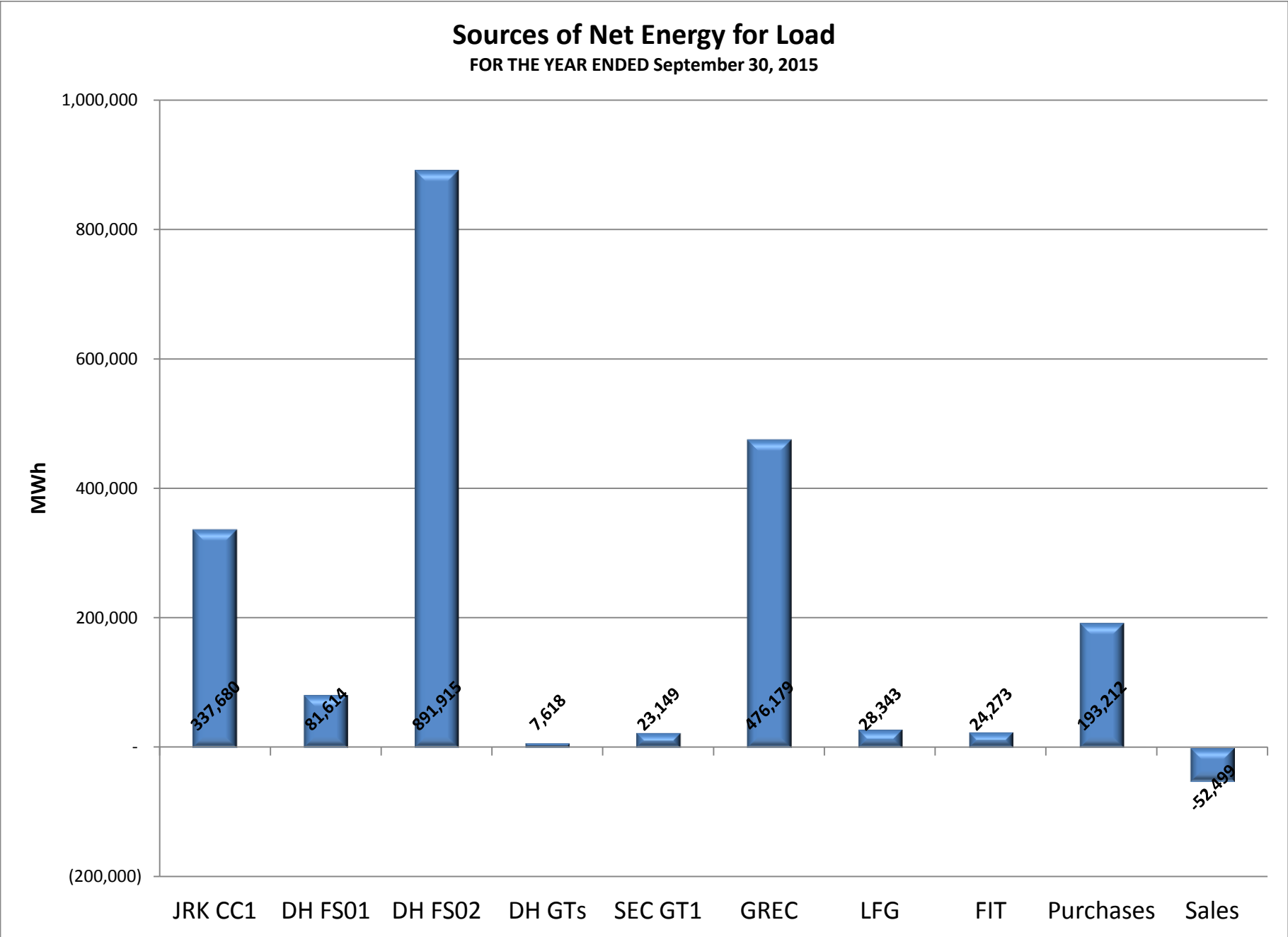
Gainesville Regional Utilities
FUEL ADJUSTMENT AND PURCHASED POWER COST RECOVERY BY FUEL TYPE
 FOR THE YEAR ENDED September 30, 2015

Sep 2015	Sep 2014	Change (\$)		Current Year to Date	Prior Year to Date	Change (\$)
Fuel Adjustment Cost Recovery by Fuel Type (\$)						
\$ 2,870,485	\$ 3,369,466	\$ (498,980)	Coal	\$ 27,360,937	\$ 26,537,482	\$ 823,455
\$ 2,841,299	\$ 2,404,134	\$ 437,165	Natural Gas	\$ 23,970,129	\$ 23,047,628	\$ 922,501
\$ 9,870	\$ 313	\$ 9,557	Fuel Oil	\$ 95,719	\$ 119,384	\$ (23,665)
\$ 321,068	\$ 147,436	\$ 173,632	Coal By-Products & Misc	\$ 2,772,461	\$ 2,270,870	\$ 501,591
\$ -	\$ -	\$ -	Nuclear (CR3)	\$ -	\$ 37,073	\$ (37,073)
\$ 218,402	\$ 117,890	\$ 100,512	Purchases - Landfill Gas	\$ 2,380,754	\$ 2,429,470	\$ (48,716)
\$ 454,998	\$ 539,244	\$ (84,246)	Purchases - Solar FIT	\$ 6,067,134	\$ 5,634,773	\$ 432,361
\$ 805,216	\$ 103,333	\$ 701,883	Interchange Purchases & Sales	\$ 5,384,493	\$ 10,214,491	\$ (4,829,998)
\$ 81,459	\$ 1,940,267	\$ (1,858,808)	Purchases - GREC Variable	\$ 18,610,032	\$ 21,776,600	\$ (3,166,568)
\$ 5,848,061	\$ 5,793,663	\$ 54,398	Purchases - GREC Fixed (Less Prop Tax)	\$ 62,781,143	\$ 49,564,342	\$ 13,216,801
\$ -	\$ -	\$ -	Purchases - GREC Property Tax	\$ 7,774,562	\$ 407	\$ 7,774,155
\$ 13,450,858	\$ 14,415,746	\$ (964,888)	Total	\$ 157,197,363	\$ 141,632,519	\$ 15,564,844
Sources of Electric Energy for Load by Fuel Type (MWH)						
76,663	85,116	(8,453)	Coal	769,534	697,196	72,338
81,701	31,547	50,154	Natural Gas	570,535	435,710	134,826
-	-	-	Fuel Oil	975	1,265	(290)
-	-	-	Coal By-Products & Misc	-	-	-
-	-	-	Nuclear (CR3)	-	-	-
2,177	2,143	34	Purchases - Landfill Gas	26,314	26,789	(475)
1,841	2,257	(416)	Purchases - Solar FIT	24,283	22,301	1,982
21,281	2,497	18,784	Interchange Purchases & Sales	135,701	132,855	2,846
2,061	51,893	(49,832)	Purchases - GREC Delivered	476,179	564,289	(88,110)
185,724	175,453	10,272	Total	2,003,521	1,880,405	123,117
Recovery of Fuel Adjustment Costs by Fuel Type (\$/MWH)						
\$ 37.44	\$ 39.59	\$ (2.14)	Coal	\$ 35.56	\$ 38.06	\$ (2.51)
\$ 34.78	\$ 76.21	\$ (41.43)	Natural Gas	\$ 42.01	\$ 52.90	\$ (10.88)
\$ -	\$ -	\$ -	Fuel Oil	\$ 98.13	\$ 94.34	\$ 3.79
\$ -	\$ -	\$ -	Coal By-Products & Misc	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	Nuclear (CR3)	\$ -	\$ -	\$ -
\$ 100.32	\$ 55.01	\$ 45.31	Purchases - Landfill Gas	\$ 90.47	\$ 90.69	\$ (0.21)
\$ 247.15	\$ 238.92	\$ 8.23	Purchases - Solar FIT	\$ 249.85	\$ 252.67	\$ (2.82)
\$ 37.84	\$ 41.38	\$ (3.55)	Interchange Purchases & Sales	\$ 39.68	\$ 76.88	\$ (37.21)
\$ 39.52	\$ 37.39	\$ 2.13	Purchases - GREC Variable	\$ 39.08	\$ 38.59	\$ 0.49
\$ 2,837.49	\$ 111.65	\$ 2,725.84	Purchases - GREC Fixed (Less Prop Tax)	\$ 131.84	\$ 87.84	\$ 44.01
\$ -	N/A	N/A	Purchases - GREC Property Tax	\$ 16.33	N/A	N/A
\$ 72.42	\$ 82.16	\$ (9.74)	Total	\$ 78.46	\$ 75.32	\$ 3.14

Recovery of Fuel Adjustment Costs by Fuel Type

FOR THE YEAR ENDED September 30, 2015





Fuel Cost by Source of Supply
 FOR THE YEAR ENDED September 30, 2015

