General Manager Regular Item #080168

Proposed Annual Operating Budget 2009 and 2010 July 21, 2008





FY09-10 Proposed Budget

Agenda

- Follow up from July 10
- Voluntary Time-of-Use Rates
- Revised Residential Gas Rate Proposal
- Net Metering Credit
- Basket of Services
- Ordinance Change Request Summary
- Questions/Comments
- Recommendation

Follow up from July 10

- Home Energy Audits
 - Retain in some form (staff is researching)
- LEEP target the same number as current year – 118
- Customer Communication
 - Community meetings
 - Print and electronic tools

Voluntary Time of Use Rates

- Recommendation from City Commission discussion on PURPA standards in July 2007
- Currently offer only residential
- Begin offering to all customers October 1
- Purpose is to shift peak to lower use time
- Modifications in future depending upon customer behavior and success
- TOU rates set by class:
 - Customer charge includes cost of upgraded meter
 - Energy Charge:
 - Off peak at ½ average energy cost
 - On peak twice average energy cost

Voluntary Time of Use Rates

On Peak Hours:

6 am to 10 pm, week days, excludes weekends and holidays. All other hours billed at off-peak.

	on-peak	off-peak	Customer
Customer Class	price per kWh *	price per kWh*	Charge
Residential	\$0.139	\$0.035	\$17.60
GSN	\$0.169	\$0.042	\$26.00
GSD	\$0.064	\$0.016	\$50.00
LP	\$0.062	\$0.016	\$305.00
	*plus retail fuel adius	stment	

Residential Natural Gas Revised Rates

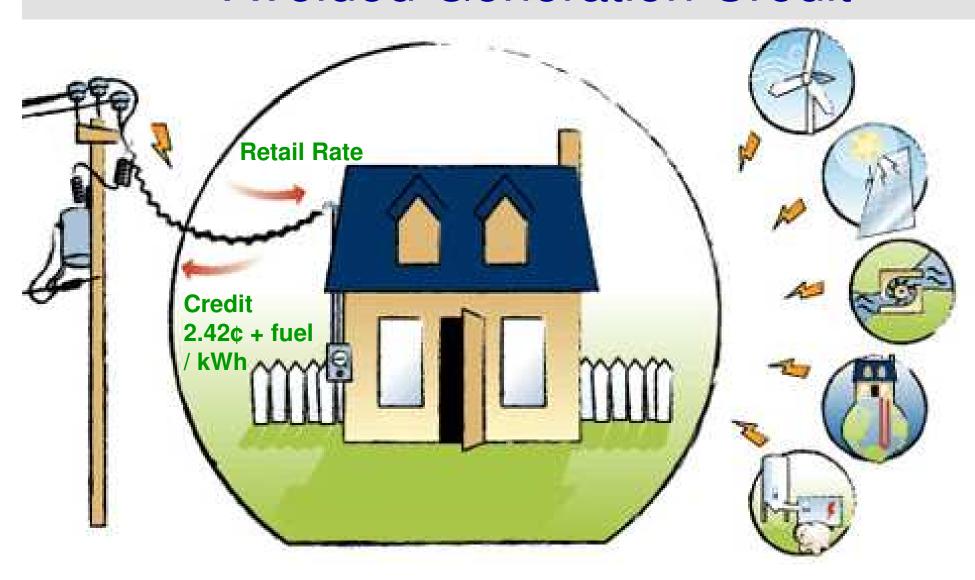
Rate		Proposed	Revised
Components:	2008	2009	2009
Customer Charge	\$7.15	\$11.00	\$9.52
Energy Charge	42.4 ¢	42.4 ¢	48.3 ¢
MGPCRF	3.21¢	3.7¢	3.7¢

Residential Natural Gas Revised Rates

	Current	Proposed	Revised
Usage/Bills:	July 2008	2009 Bill	2009 Bill
10 therms	\$23.57	\$27.47	\$26.58
25 therms	\$48.21	\$52.18	\$52.18
40 therms	\$72.84	\$76.89	\$77.77

Sample bills include PGA of \$1.1862/therm

Current Practice Avoided Generation Credit



Customer Examples

Residential Customers

- High User 17,112 kWh / year (1,426 / month)
- Average User 11,465 kWh / year (955 / month)
- PV System Sizes

2.5 kW
 3,630 kWh / year

5 kW
 7,261 kWh / year

Only affects portion of energy sold to the grid

Sell Back Examples							
Customer Type	2.5 kW PV System Generation 5 kW PV System Generation						ation
	Used in Home	Sold to Grid	Sold %		Used in Home	Sold to Grid	
High User	3454	176	5%		5441	1820	25%
Avg User	3118	512	14%		4196	3065	42%



BILL DATE 07/15/2008 RES

——AVERAGE DAILY CONSUMPTION —— THIS MONTH LAST MONTH 12 MOS AGO UTILITY **METER** METER READING DATES DAYS SERVICE NUMBER SERVICE FROM TO PHOTOVOLTAIC ELECTRIC METER ELECTRIC 7/9/2008 7/9/2008 6/10/2008 30 30.97 30.75 64.13 GAS 6/10/2008 30 0.63 0.59 0.73 WATER 6/10/2008 7/9/2008 30 0.37 0.75 0.40

YOUR WINTER MAXIMUM FOR WASTEWATER BILLING IS 12 KGALS

2.42¢ / kWh + fuel adj

	METER	R READINGS			
UTILITY CHARGES	PREVIOUS	CURRENT	TYPE	CONSUMPTION	AMOUNT DUE
ELECTRIC CHARGE	2843	3772	ACTUAL	929 KWH	\$ 117.40
PHOTOVOLTAIC SYSTEM CREDIT PV SYSTEM FUEL ADJ CREDIT GAS CHARGE WATER CHARGE WASTEWATER CHARGE	67 749	85 760	ACTUAL ACTUAL ACTUAL	59 KWH 19 THERMS 11 KGALS 11 KGALS	\$ 3.54 \$ 38.35 \$ 25.03 \$ 54.93
\$ 55.74 OF YOUR ELECTRIC CHARGE IS EX \$ 22.54 OF YOUR NATURAL GAS CHARGE I STATE & LOCAL CHARGES (SEE		UTILITY TAX		JATION)	
ELECTRIC SURCHARGE GAS SURCHARGE WATER SURCHARGE WASTEWATER SURCHARGE FLORIDA GROSS RECEIPTS TAX COUNTY UTILITY TAX	NEVEROE OIL				\$ 6.46 \$ 1.56 \$ 6.26 \$ 13.73 \$ 4.15 \$ 12.00
JUL 2008 CHARGES PLEASE PAY	BY 7 P.M. ON 08/1	15/2008 TO AV	OID LATE FE	E	\$ 274.92

Net Metering October 1, 2008





"City of Gainesville
Gainesville Regional Utilities
301 S.E. 4 Avenue
Gainesville, Florida 32601
Gainesville, Florida 32601
Gainesville, Florida 32601

BILL DATE 07/15/2008 RES

MOLE CHAIN MICELY, W	ww.gru.com						_
UTILITY METER NUMBER	METER READ FROM	ING DATES TO	DAYS SERVICE	——AVERAGE I	DAILY CONSU		Ξ
PHOTOVOLTAIC ELECTRIC N ELECTRIC GAS WATER	6/10/2008 6/10/2008 6/10/2008	7/9/2008 7/9/2008 7/9/2008	30 30 30	30.97 0.63 0.37	30.75 0.59 0.75	64.13 0.73 0.40	=

YOUR WINTER MAXIMUM FOR WASTEWATER BILLING IS 12 KGALS

6.2¢ 2.42¢ / kWh + fuel adj

3.65

UTILITY CHARGES	PREVIOUS	R READINGS- CURRENT	TYPE	CONSUMPTION	AMOUNT DUE
ELECTRIC CHARGE	2843	3772	ACTUAL	929 KWH	\$ 117.40
PHOTOVOLTAIC SYSTEM CREDIT PV SYSTEM FUEL ADJ CREDIT GAS CHARGE WATER CHARGE WASTEWATER CHARGE	67 749	85 760	ACTUAL ACTUAL ACTUAL	59 KWH 19 THERMS 11 KGALS 11 KGALS	\$ 3.54- \$ 38.35 \$ 25.03 \$ 54.93
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Proposed Credits Beginning October 1, 2008

Calculation performed for each customer class

Forecasted Revenue*
Sales (kWh)

Proposed Credits

Class	Credit	Tier 1	Tier 2	Tier 3
Residential	6.2¢	2.6¢	6.6¢	9.8¢
Non-Demand	d 7.7¢	6.8¢	9.5¢	N/A
Class	Credit	Energ	y Char	<u>ge</u>
Demand	3.2¢	3.2¢		
Large Power	3.1¢	3.1¢		

^{*}Includes embedded fuel. Excludes customer charge, demand charge and fuel adjustment.

Sample Bills Impacts FY09 Proposed

Haar Trops	kWh	04*	Cost /	kWh Sent	Proposed	Credit /	Current	Credit /
User Type	Purchased	Cost*	kWh	to Grid	Credit	kWh	Credit	kWh
Residential - Average	1,000	\$124.00	\$0.12	300	\$36.60	\$0.12	\$25.26	\$0.08
GSN - Average	1,500	\$192.00	\$0.13	300	\$41.10	\$0.14	\$25.26	\$0.08
GSD	30,000	\$2,760.00	\$0.09	300	\$27.60	\$0.09	\$25.26	\$0.08
LP	430,000	\$39,130.00	\$0.09	300	\$27.30	\$0.09	\$25.26	\$0.08

^{*}Cost does not include customer charges, demand charges or business partner discounts

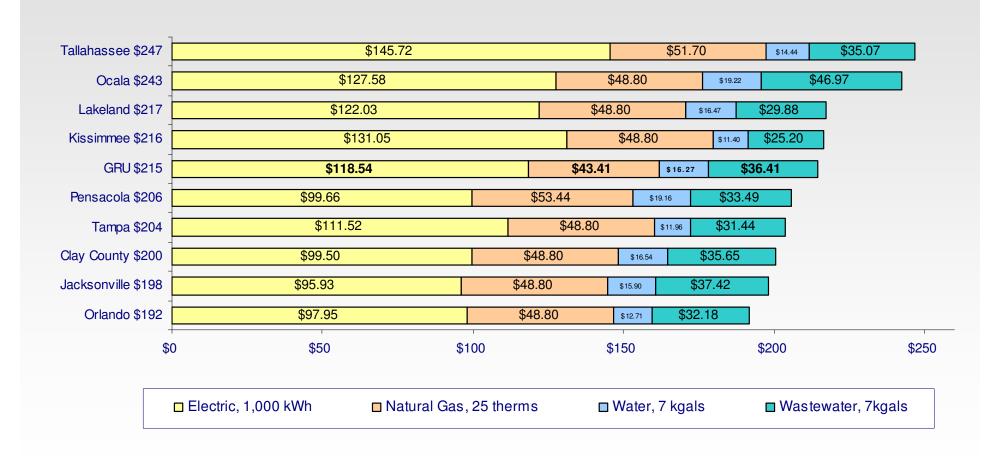
⁻ includes 6¢ fuel adjustment

Solar Results

- Rebates make a difference
- Solar photovoltaic (electric)
 - Over 253 kW installed in FY07 & 08
 - + \$374,000 in rebates
 - Comparing results against the state
 - Over 17 percent of solar electric rebates from the state
 - GRU customers represent only
 1 percent of state's population
- Working with local business leaders to install 14 new systems (300+ kW)



Residential Basket of Services April 2008



Residential Base Rate Changes

System	Current July 2008 Bill	Proposed Base Rate Increase	Proposed 2009 Bill
Electric 1000 kWh	\$128.54*	3.06	\$131.60*
Gas 25 Therms	\$48.21 ^{**}	3.97	\$52.18 ^{**}
Water 7 kGals	\$16.27	1.86	\$18.13
Wastewater 7 kGals	\$36.41	4.17	\$40.58
TOTAL	\$229.43	13.06	\$242.49

^{*}Based on the 60 mil Fuel Adjustment effective July 1, 2008

^{**}Based on the \$1.1862 Purchased Gas Adjustment effective July 1, 2008

Ordinance Change Request Summary

Electric System

- Increase Residential, GSN, GSD and Large Power Base Rates (customer, energy and demand charges, where applicable)
- Increase Street and Rental Lighting Rates
- Establish Voluntary Time of Use Energy Rates for all Classes
- Revise Net Metering Rate

Gas System

- Increase turn-on charge
- Increase Residential, Commercial and Interruptible Base Rates (customer, energy charges and mpg cost recovery factor)
- Establish Annual Calorific Value

Ordinance Change Request Summary

Water System

- Increase Turn-on/Turn off Charge
- Residential, Commercial and Irrigation Base Rates (customer and usage charges)
- Connection, Inspection and Tapping Fees

Wastewater System

- Change Reclaimed Water Billing Structure
- Customer and Usage Charges (one rate for all customers)
- Connection, Inspection and Tapping Fees
- Supported Fire Hydrant Monthly Charge
- Backflow Preventer Testing Fees
- Decrease Late fee from 2 to 1.5 percent of unpaid balance

Recommendation

 The City Commission direct the Attorney to draft, and the Clerk to advertise, ordinances to adopt the recommended rates and charges for water, wastewater, electricity and gas