

Gainesville Regional Utilities

Supplementary Data

For the Year Ended September 30, 2016



Gainesville Regional Utilities
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Supplementary Data

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Gainesville Regional Utilities
BILLING SUMMARY
FOR THE YEAR ENDED September 30, 2016

	<u>Actual</u> <u>Oct-Sep</u>	<u>FY2016</u> <u>Budget</u>	<u>Absolute</u> <u>Difference</u>	<u>Percentage</u> <u>Difference</u>
Electric - Retail MWh	1,797,228	1,731,274	65,954	3.8%
Electric - Wholesale MWh	220,890	214,326	6,564	3.1%
Electric - Total (Native) MWh	2,018,118	1,945,599	72,519	3.7%
Electric - Residential Customers	84,069	84,685	(616)	-0.7%
Electric - Retail Base Rate Revenue (\$000)	\$128,479	\$125,392	\$3,087	2.5%
Electric - Wholesale Base Rate Revenue (\$000)	\$3,831	\$4,062	(\$231)	-5.7%
Electric - Total Base Rate Revenue (\$000)	\$132,310	\$129,454	\$2,856	2.2%
Natural Gas - Retail Therms	20,145,549	21,450,766	(1,305,217)	-6.1%
Natural Gas - Residential Customers	32,877	32,896	(18)	-0.1%
Natural Gas - Base Rate Revenue (\$000)	\$12,935	\$13,511	(\$577)	-4.3%
Water - Total kGal	6,837,178	7,000,534	(163,356)	-2.3%
Water - Residential Customers	65,307	66,018	(711)	-1.1%
Water - Total Revenue (\$000)	\$32,975	\$32,939	\$36	0.1%
Wastewater - Total kGal	4,510,229	4,697,664	(187,435)	-4.0%
Wastewater - Residential Customers	59,449	59,981	(533)	-0.9%
Wastewater - Total Revenue (\$000)	\$38,094	\$39,269	(\$1,174)	-3.0%
Heating Degree Days	852	1,136	(284)	-25.0%
Cooling Degree Days	3,272	2,764	508	18.4%
Annual Rainfall (inches)	43.43	46.98	(3.55)	-7.6%

Gainesville Regional Utilities
ELECTRIC RESALE
FOR THE YEAR ENDED SEPTEMBER 30, 2016

<u>September 2016</u>	<u>Per KWh</u>	<u>September 2015</u>	<u>Per KWh</u>	<u>Change</u>		<u>Current Year to Date</u>	<u>Prior Year to Date</u>	<u>Change</u>
\$ 738,003	\$ 0.0587	\$ 882,839	\$ 0.0761	\$ (144,836)	Resale Revenue			
\$ 26,425	\$ -	\$ 26,748	\$ -	\$ (323)	Alachua	\$ 8,632,823	\$ 9,847,434	\$ (1,214,611)
\$ 374,600	\$ 0.0520	\$ 361,000	\$ 0.0501	\$ 13,600	Seminole	\$ 310,550	\$ 330,037	\$ (19,487)
					Winter Park	\$ 4,502,785	\$ 3,279,600	\$ 1,223,185
<u>\$ 1,139,028</u>	<u>\$ 0.0576</u>	<u>\$ 1,270,587</u>	<u>\$ 0.0676</u>	<u>\$ (131,559)</u>	Total Resale Revenue	<u>\$ 13,446,158</u>	<u>\$ 13,457,071</u>	<u>\$ (10,913)</u>
					Resale KWh			
12,567,000		11,603,330		963,670	Alachua	133,040,047	124,582,798	8,457,249
-		-		-	Seminole	-	-	-
<u>7,200,000</u>		<u>7,200,000</u>		<u>-</u>	Winter Park	<u>87,850,000</u>	<u>65,520,000</u>	<u>22,330,000</u>
<u>19,767,000</u>		<u>18,803,330</u>		<u>963,670</u>	Total Resale KWh	<u>220,890,047</u>	<u>190,102,798</u>	<u>30,787,249</u>

Gainesville Regional Utilities
FUEL ADJUSTMENT AND PURCHASED POWER COST RECOVERY BY FUEL TYPE
FOR THE YEAR ENDED September 30, 2016

Sep 2016	Sep 2015	Change (\$)		Current Year to Date	Prior Year to Date	Change (\$)
			Fuel Adjustment Cost Recovery by Fuel Type (\$)			
\$ 1,832,748	\$ 2,870,485	\$ (1,037,738)	Coal	\$ 16,305,915	\$ 27,360,937	\$ (11,055,022)
\$ 3,993,902	\$ 2,841,299	\$ 1,152,603	Natural Gas	\$ 35,001,468	\$ 23,970,129	\$ 11,031,339
\$ 351	\$ 9,870	\$ (9,519)	Fuel Oil	\$ (9,655)	\$ 95,719	\$ (105,374)
\$ 77,070	\$ 321,068	\$ (243,997)	Coal By-Products & Misc	\$ 1,440,612	\$ 2,772,461	\$ (1,331,848)
\$ 161,381	\$ 218,402	\$ (57,021)	Purchases - Landfill Gas	\$ 2,156,297	\$ 2,380,754	\$ (224,457)
\$ 503,829	\$ 454,998	\$ 48,831	Purchases - Solar FIT	\$ 6,037,758	\$ 6,067,134	\$ (29,376)
\$ 1,623,399	\$ 805,216	\$ 818,183	Interchange Purchases & Sales	\$ 16,304,475	\$ 5,384,493	\$ 10,919,982
\$ 63,299	\$ 81,459	\$ (18,160)	Purchases - GREC Variable	\$ 830,311	\$ 18,610,032	\$ (17,779,721)
\$ 5,047,497	\$ 5,848,061	\$ (800,564)	Purchases - GREC Fixed	\$ 64,546,328	\$ 62,781,143	\$ 1,765,184
\$ 629,125	\$ -	\$ 629,125	Purchases - GREC Property Tax (amortized)*	\$ 7,549,505	\$ 7,774,562	\$ (225,057)
\$ 13,932,602	\$ 13,450,858	\$ 481,744	Total	\$ 150,163,014	\$ 157,197,363	\$ (7,034,349)
			Sources of Electric Energy for Load by Fuel Type (MWH)			
43,686	76,663	(32,977)	Coal	432,974	769,534	(336,560)
110,189	81,701	28,488	Natural Gas	1,148,323	570,535	577,788
-	-	-	Fuel Oil	127	975	(848)
-	-	-	Coal By-Products & Misc	-	-	-
1,846	2,177	(331)	Purchases - Landfill Gas	24,994	26,314	(1,320)
2,008	1,841	167	Purchases - Solar FIT	23,980	24,283	(303)
38,016	21,281	16,735	Interchange Purchases & Sales	441,167	135,701	305,466
1,356	2,061	(705)	Purchases - GREC Delivered	18,184	476,179	(457,995)
197,101	185,724	11,377	Total	2,089,750	2,003,521	86,229
			Recovery of Fuel Adjustment Costs by Fuel Type (\$/MWH)			
\$ 41.95	\$ 37.44	\$ 4.51	Coal	\$ 37.66	\$ 35.56	\$ 2.11
\$ 36.25	\$ 34.78	\$ 1.47	Natural Gas	\$ 30.48	\$ 42.01	\$ (11.53)
\$ -	\$ -	\$ -	Fuel Oil	\$ (75.97)	\$ 98.13	\$ (174.10)
\$ -	\$ -	\$ -	Coal By-Products & Misc	\$ -	\$ -	\$ -
\$ 87.42	\$ 100.32	\$ (12.90)	Purchases - Landfill Gas	\$ 86.27	\$ 90.47	\$ (4.20)
\$ 250.91	\$ 247.15	\$ 3.76	Purchases - Solar FIT	\$ 251.78	\$ 249.85	\$ 1.93
\$ 42.70	\$ 37.84	\$ 4.87	Interchange Purchases & Sales	\$ 36.96	\$ 39.68	\$ (2.72)
\$ 46.67	\$ 39.52	\$ 7.15	Purchases - GREC Variable	\$ 45.66	\$ 39.08	\$ 6.58
\$ 3,721.46	\$ 2,837.49	\$ 883.98	Purchases - GREC Fixed	\$ 3,549.54	\$ 131.84	\$ 3,417.70
N/A	N/A	N/A	Purchases - GREC Property Tax (amortized)	N/A	N/A	N/A
\$ 70.69	\$ 72.42	\$ (1.74)	Total	\$ 71.86	\$ 78.46	\$ (6.60)

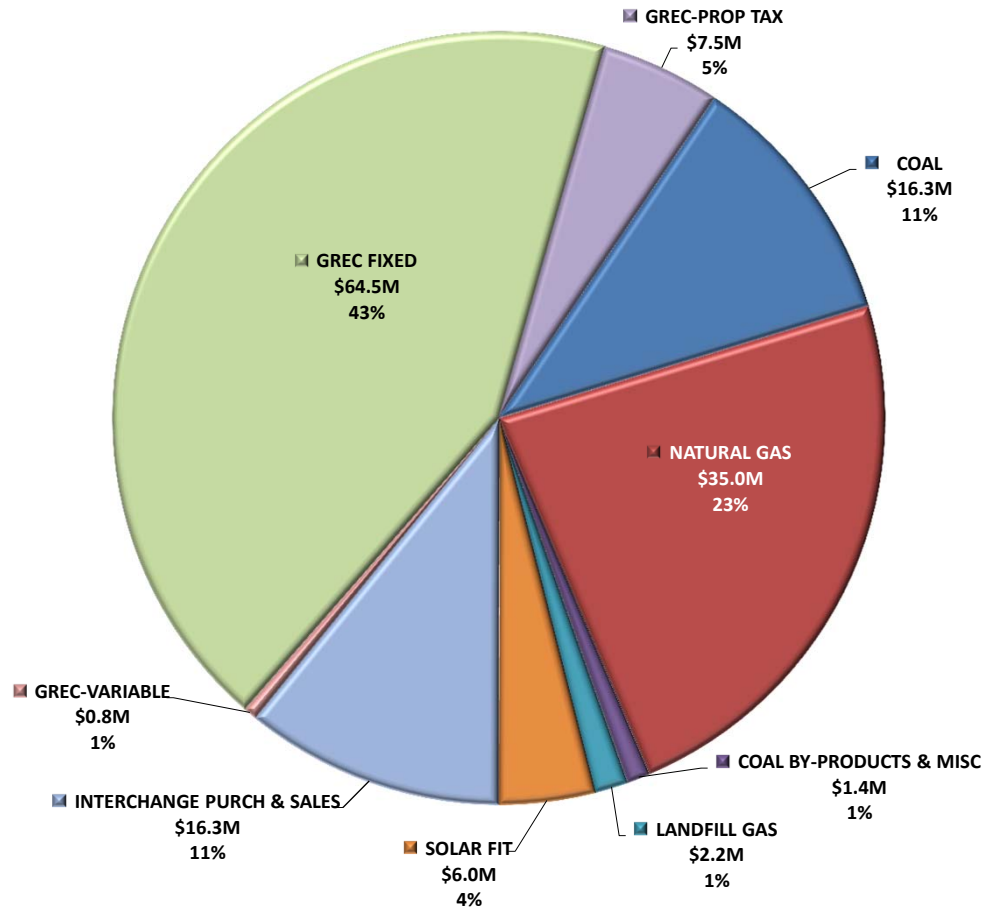
*Using amortized amount for GREC Property taxes paid in Oct 2015

Recovery of Fuel Adjustment Costs by Fuel Type

FOR THE YEAR ENDED September 30, 2016

Fuel Adjustment & Purchased Power Cost Recovery by Fuel Type

*Total FY16 Costs **
\$150,163,014



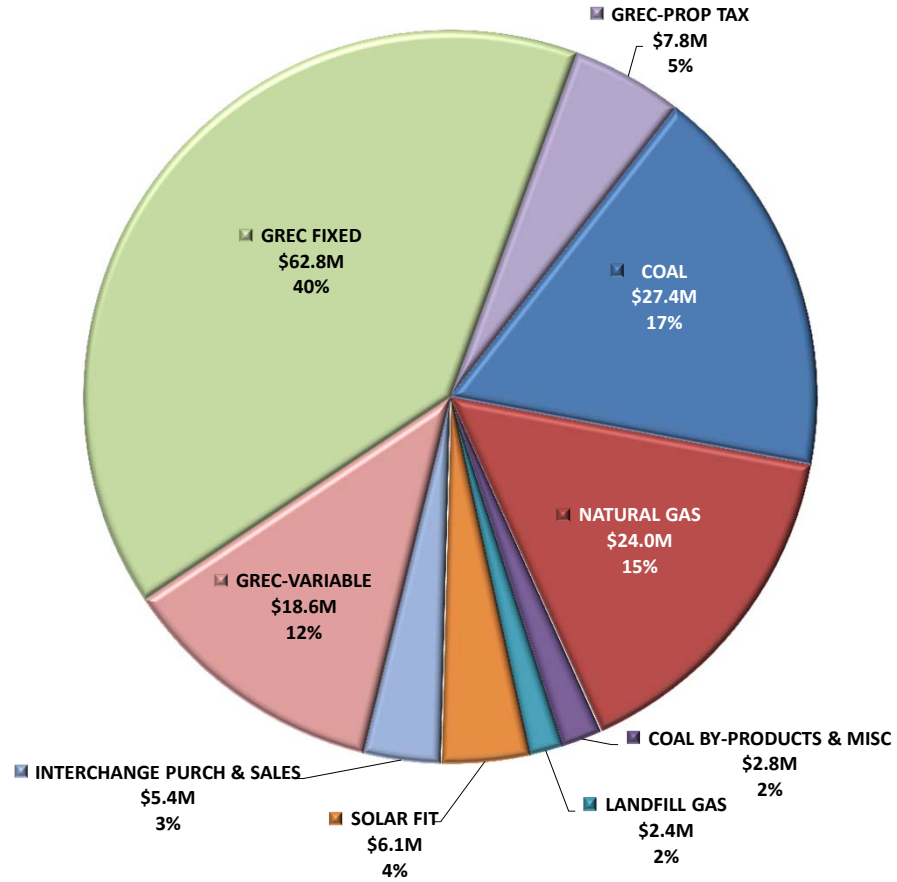
**Using amortized amount for GREC Property taxes paid in Oct 2015.*

Recovery of Fuel Adjustment Costs by Fuel Type FOR THE YEAR ENDED September 30, 2015

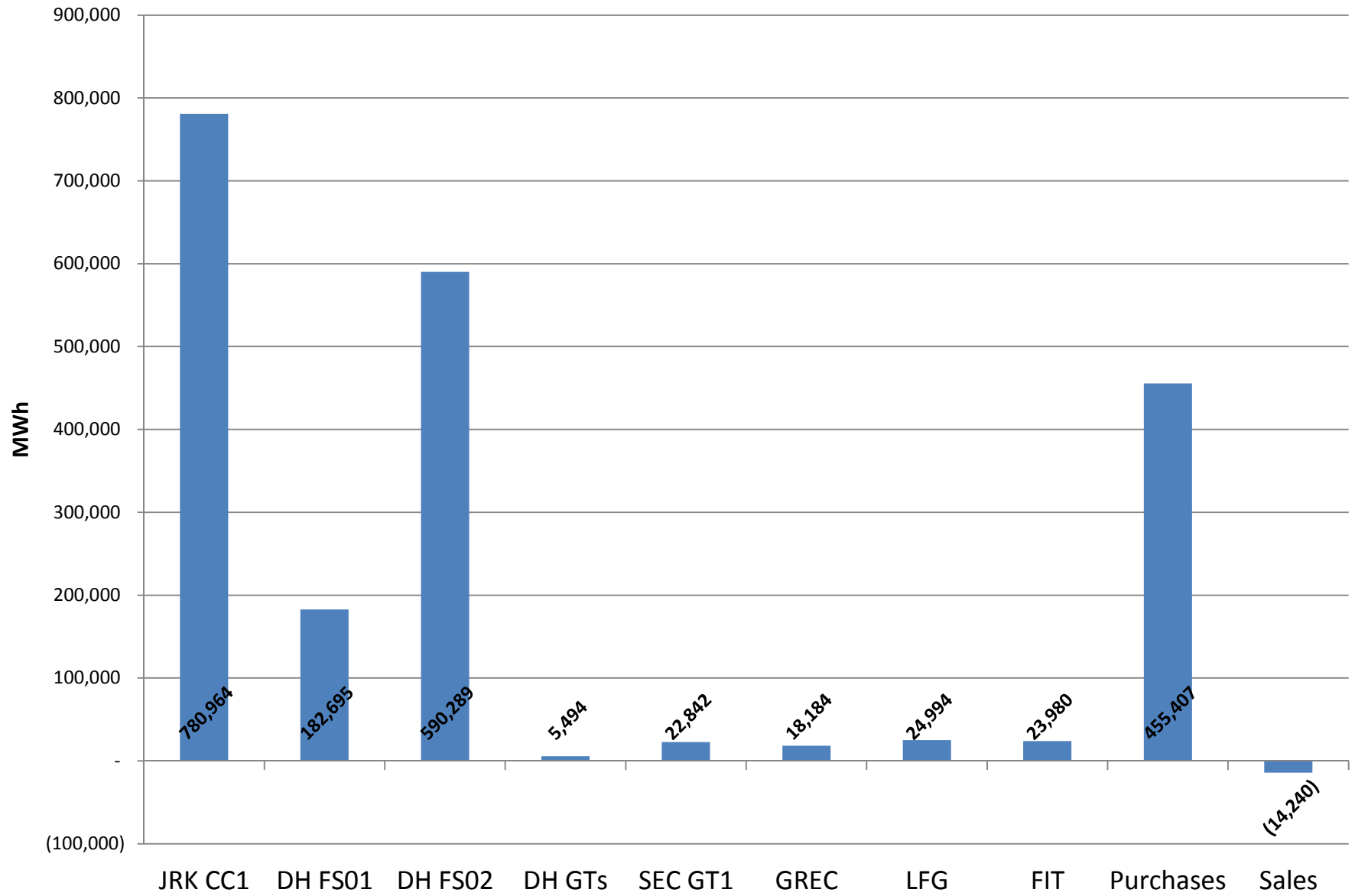
Prior Year for Comparison

Fuel Adjustment & Purchased Power Cost Recovery by Fuel Type

**Total FY15 Costs:
\$157,197,363**

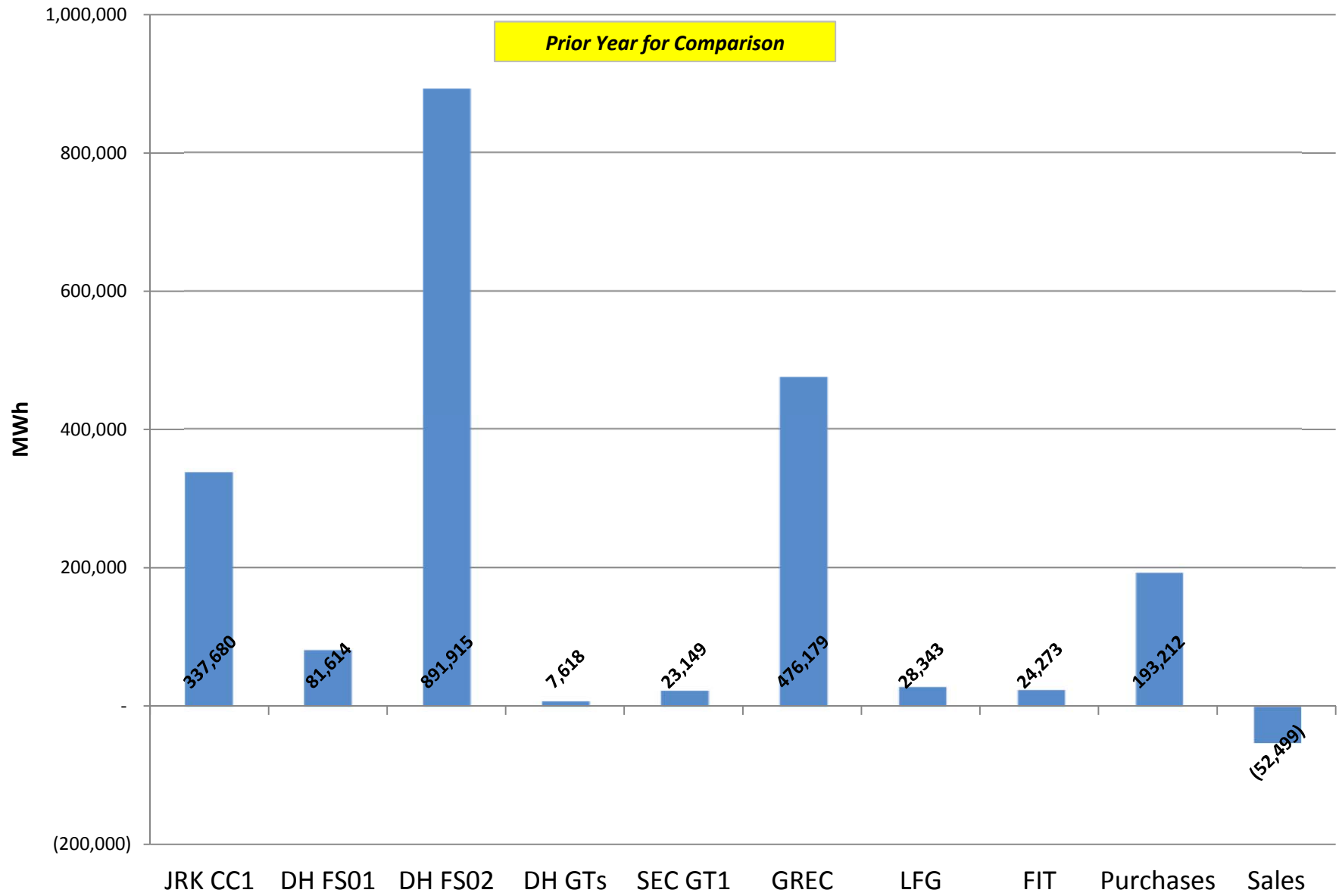


Sources of Net Energy for Load October 2015 - September 2016



Sources of Net Energy for Load

FOR THE YEAR ENDED September 30, 2015



Fuel Cost by Source of Supply October 2015 - September 2016

