

Gainesville Regional Utilities

Supplementary Data

For the Period Ended March 31, 2019



Gainesville Regional Utilities
SUPPLEMENTARY DATA
For the Period Ended March 31, 2019

Supplementary Data

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Gainesville Regional Utilities

BILLING SUMMARY

For the Period Ended March 31, 2019

| | <u>Actual</u> <u>Oct-Mar</u> | <u>FY2019</u> <u>Budget</u> | <u>Absolute</u> <u>Difference</u> | <u>Percentage</u> <u>Difference</u> |
|--|---------------------------------|--------------------------------|--------------------------------------|--|
| Electric - Retail MWh | 834,135 | 837,412 | (3,277) | -0.4% |
| Electric - Wholesale MWh | 81,114 | 84,838 | (3,724) | -4.4% |
| Electric - Total (Native) MWh | 915,249 | 922,250 | (7,001) | -0.8% |
| Electric - Residential Customers | 86,127 | 86,424 | (297) | -0.3% |
| Electric - Retail Base Rate Revenue (\$000) | \$82,308 | \$83,044 | (\$737) | -0.9% |
| Electric - Wholesale Base Rate Revenue (\$000) | \$1,578 | \$1,627 | (\$49) | -3.0% |
| Electric - Total Base Rate Revenue (\$000) | \$83,886 | \$84,672 | (\$786) | -0.9% |
| | | | | |
| Natural Gas - Retail Therms | 13,004,333 | 13,725,088 | (720,755) | -5.3% |
| Natural Gas - Residential Customers | 33,752 | 33,869 | (117) | -0.3% |
| Natural Gas - Base Rate Revenue (\$000) | \$8,679 | \$9,191 | (\$512) | -5.6% |
| | | | | |
| Water - Total kGal | 3,323,200 | 3,392,669 | (69,469) | -2.0% |
| Water - Residential Customers | 66,196 | 66,325 | (129) | -0.2% |
| Water - Total Revenue (\$000) | \$16,654 | \$16,668 | (\$13) | -0.1% |
| | | | | |
| Wastewater - Total kGal | 2,361,064 | 2,353,706 | 7,358 | 0.3% |
| Wastewater - Residential Customers | 60,401 | 60,631 | (230) | -0.4% |
| Wastewater - Total Revenue (\$000) | \$20,307 | \$20,080 | \$227 | 1.1% |
| | | | | |
| Heating Degree Days | 747 | 1,080 | (333) | -30.8% |
| Cooling Degree Days | 726 | 439 | 287 | 65.4% |
| Annual Rainfall (inches) | 20.4 | 17.21 | 3.19 | 18.5% |

Gainesville Regional Utilities
ELECTRIC SALES FOR RESALE
For the Period Ended March 31, 2019

| <u>Q2 2019</u> | <u>Q2 2018</u> | <u>Change</u> | | <u>Current Year to Date</u> | <u>Prior Year to Date</u> | <u>Change</u> |
|---------------------|---------------------|-----------------------|-----------------------------|---------------------------------|-------------------------------|---------------------|
| | | | Resale Revenue* | | | |
| \$ 1,632,093 | \$ 1,746,933 | \$ (114,840) | Alachua | \$ 3,445,842 | \$ 3,519,164 | \$ (73,322) |
| - | 1,257,000 | (1,257,000) | Winter Park | 1,278,600 | 2,468,520 | (1,189,920) |
| 219,909 | 339,989 | (120,079) | Interchange | 1,050,640 | 548,762 | 501,878 |
| <u>\$ 1,852,002</u> | <u>\$ 3,343,922</u> | <u>\$ (1,491,919)</u> | Total Resale Revenue | <u>\$ 5,775,082</u> | <u>\$ 6,536,446</u> | <u>\$ (761,364)</u> |
| | | | Resale MWh | | | |
| 28,043 | 30,017 | (1,974) | Alachua | 59,034 | 60,450 | (1,416) |
| - | 21,600 | (21,600) | Winter Park | 22,080 | 43,680 | (21,600) |
| 8,467 | 12,792 | (4,325) | Interchange | 35,402 | 22,699 | 12,703 |
| <u>36,510</u> | <u>64,409</u> | <u>(27,899)</u> | Total Resale MWh | <u>116,516</u> | <u>126,829</u> | <u>(10,313)</u> |

**Alachua and Winter Park include Fuel Adjustment Revenue*

Gainesville Regional Utilities
FUEL ADJUSTMENT AND PURCHASED POWER COST RECOVERY BY FUEL TYPE
For the Period Ended March 31, 2019

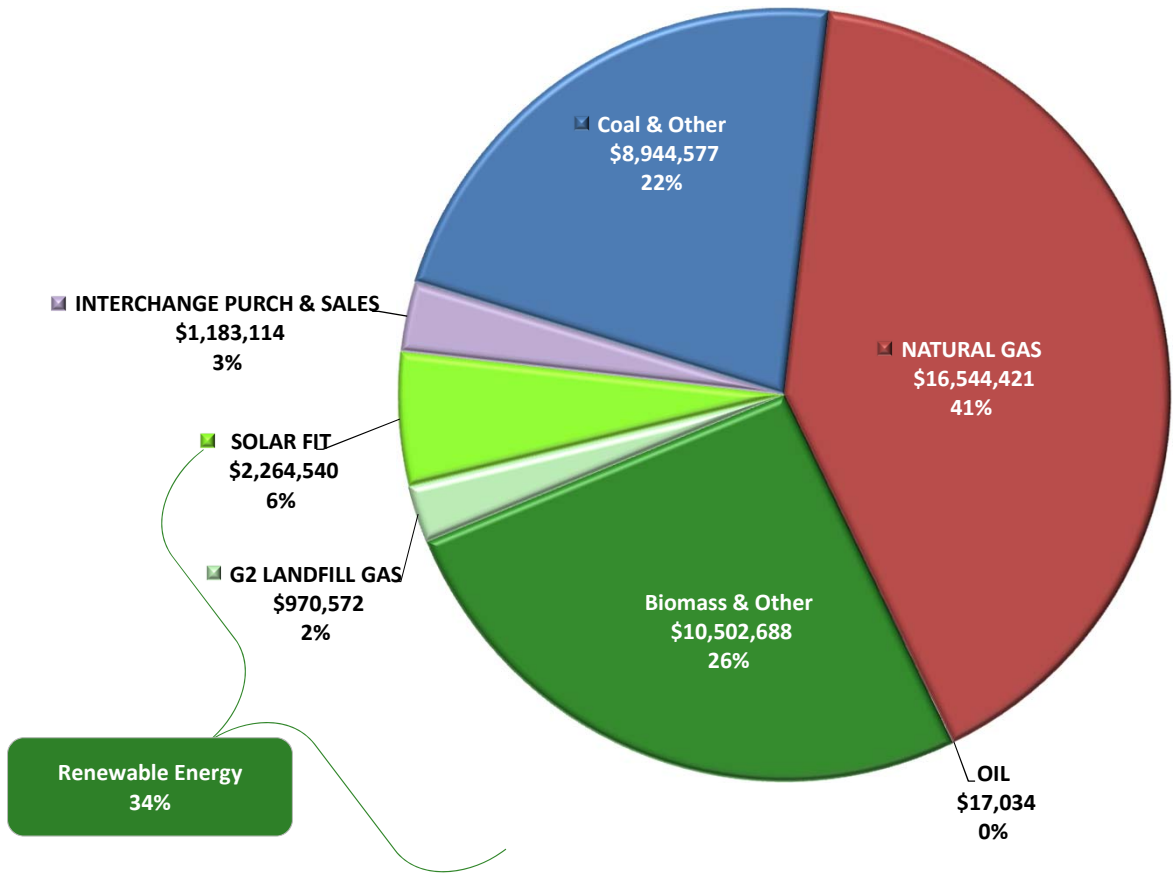
| <u>Q2 2019</u> | <u>Q2 2018</u> | <u>Change (\$)</u> | | <u>Current Year to Date</u> | <u>Prior Year to Date</u> | <u>Change (\$)</u> |
|--|----------------------|-----------------------|-------------------------------|-----------------------------|---------------------------|------------------------|
| Fuel Adjustment Cost Recovery by Fuel Type (\$) | | | | | | |
| \$ 5,979,460 | \$ 5,743,542 | \$ 235,918 | Coal & Other | \$ 8,944,577 | \$ 11,487,028 | \$ (2,542,451) |
| 5,083,161 | 6,899,467 | (1,816,305) | Natural Gas | 16,544,421 | \$ 12,524,208 | 4,020,213 |
| 14,055 | 168,834 | (154,780) | Fuel Oil | 17,034 | \$ 177,684 | (160,650) |
| 5,342,355 | 5,299,871 | 42,484 | Biomass & Other | 10,502,688 | \$ 19,931,639 | (9,428,951) |
| 496,049 | 548,097 | (52,048) | Purchases - G2 Landfill Gas | 970,572 | \$ 987,690 | (17,118) |
| 1,043,569 | 1,128,350 | (84,782) | Purchases - Solar FIT | 2,264,540 | \$ 2,369,407 | (104,867) |
| 701,789 | 951,352 | (249,563) | Interchange Purchases & Sales | 1,183,114 | \$ 2,954,214 | (1,771,100) |
| \$ 18,660,436 | \$ 20,739,513 | \$ (2,079,077) | Total | \$ 40,426,946 | \$ 50,431,870 | \$ (10,004,924) |
| Sources of Net Energy for Load by Fuel Type (MWH) | | | | | | |
| 127,581 | 133,813 | (6,232) | Coal | 181,380 | 269,826 | (88,446) |
| 107,279 | 156,951 | (49,672) | Natural Gas | 393,253 | 287,376 | 105,877 |
| 69 | 751 | (682) | Fuel Oil | 151 | 751 | (600) |
| 159,899 | 148,031 | 11,867 | Biomass | 305,024 | 296,535 | 8,489 |
| 5,539 | 6,266 | (727) | Purchases - G2 Landfill Gas | 10,974 | 11,423 | (449) |
| 4,230 | 4,548 | (318) | Purchases - Solar FIT | 9,113 | 9,448 | (335) |
| 19,042 | 17,338 | 1,704 | Interchange Purchases & Sales | 11,389 | 67,445 | (56,056) |
| 423,639 | 467,699 | (44,060) | Total | 911,284 | 942,804 | (31,520) |
| Recovery of Fuel Adjustment Costs by Fuel Type (\$/MWH) | | | | | | |
| \$ 46.87 | \$ 42.92 | \$ 3.95 | Coal & Other | \$ 49.31 | \$ 42.57 | \$ 6.74 |
| 47.38 | 43.96 | 3.42 | Natural Gas | 42.07 | 43.58 | (1.51) |
| 203.10 | 224.81 | (21.71) | Fuel Oil | 112.66 | 236.60 | (123.94) |
| 33.41 | 35.80 | (2.39) | Biomass & Other | 34.43 | 67.22 | (32.78) |
| 89.55 | 87.47 | 2.09 | Purchases - G2 Landfill Gas | 88.44 | 86.47 | 1.98 |
| 246.72 | 248.11 | (1.40) | Purchases - Solar FIT | 248.50 | 250.78 | (2.28) |
| 36.85 | 54.87 | (18.02) | Interchange Purchases & Sales | 103.88 | 43.80 | 60.08 |
| \$ 44.05 | \$ 44.34 | \$ (0.30) | Total | \$ 44.36 | \$ 53.49 | \$ (9.13) |

Fuel Adjustment Costs by Fuel Type

For the Period Ended March 31, 2019

Fuel Adjustment & Purchased Power Cost Recovery by Fuel Type (\$)

YTD FY19 Costs
\$40,426,946

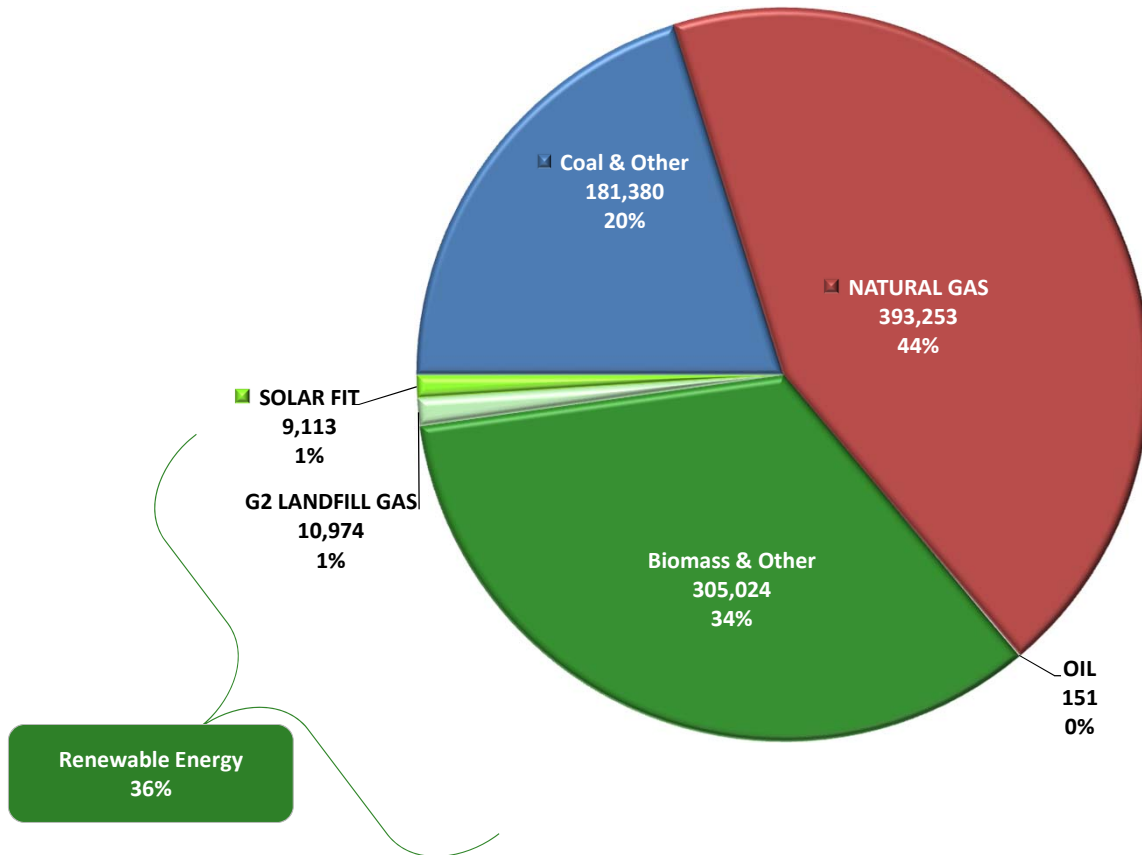


Fuel Adjustment Energy by Fuel Type

For the Period Ended March 31, 2019

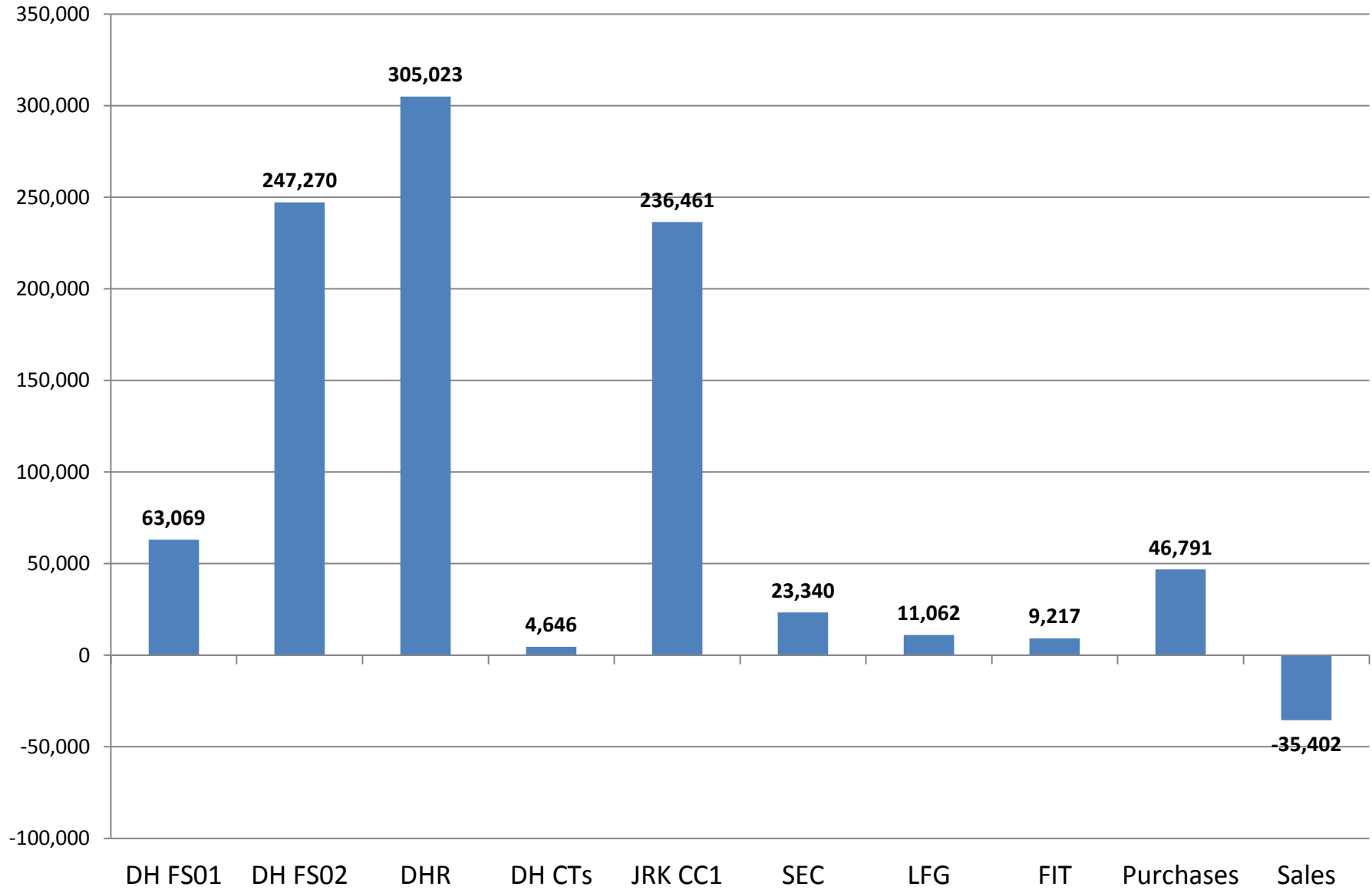
Fuel Adjustment & Purchased Power Energy by Fuel Type (MWh)

YTD FY19 MWh
911,284



Sources of Net Energy - MWh

October 2018 - March 2019



Fuel Cost by Source of Supply - \$/MWh

October 2018 - March 2019

