

ORDINANCE NO. _____
0-05-86

AN ORDINANCE AMENDING APPENDIX A, SECTION UTILITIES (1) ELECTRICITY, GAINESVILLE CODE OF ORDINANCES; BY INCREASING ELECTRIC BASE RATES AND CUSTOMER CHARGES; PROVIDING A REPEALING CLAUSE; PROVIDING DIRECTIONS TO THE CODIFIER; PROVIDING A SEVERABILITY CLAUSE; AND, PROVIDING AN EFFECTIVE DATE IN ACCORDANCE WITH THE SCHEDULE PROVIDED HEREIN.

WHEREAS, at least ten (10) days notice has been given of the public hearings once by publication in a newspaper of general circulation notifying the public of this proposed ordinance and of the public hearings in the City Commission meeting room, first floor, City Hall, City of Gainesville; and

WHEREAS, the public hearings were held pursuant to the published notices described above at which hearings in the parties in interest and all others had an opportunity to be and were, in fact, heard.

BE IT ORDAINED BY THE CITY COMMISSION OF THE CITY OF GAINESVILLE, FLORIDA:

Section 1. Appendix A, Section Utilities(1) "Electricity" of the Gainesville Code of Ordinances is hereby amended to read as follows:

UTILITIES

(1) *Electricity*

- a. Reserved.
- b. Reserved.

CODE: Words ~~stricken~~ are deletions; words underlined are additions.

- c. Additional monthly billing charge for meter read by consumer (§ 27-8(b)) \$ 1.00
- d. General Service, Time-of-Demand meter installation (§ 27-21)..... \$ 200.00
- e. Breaking of meter-pan seal (§ 27-26.2(e)) \$ 10.00

f. Residential service rates (§ 27-27):

1. Base rate. The rates to be charged and collected for electric energy furnished by the city to consumers for residential service are hereby fixed as follows:

(i) Non-time-differentiated rate. All residential customers may elect service at this rate:

(A) Customer charge, per month.....	\$ 4.66 <u>\$4.89</u>
(B) First 750 kilowatt hours per month, per kWh.....	
Generation.....	\$0.02500
Transmission.....	\$0.00220
Distribution.....	\$0.01893
Total, per kWh.....	\$0.04613
(C) All kWh per month over 750, per kWh.....	
Generation charge	\$0.02500 <u>\$0.02675</u>
Transmission charge.....	\$0.00305 <u>\$0.00326</u>
Distribution charge.....	\$0.02771 <u>\$0.02965</u>
Total charge, per kWh.....	\$0.05576 <u>\$0.05966</u>

(ii) Time-of-use rate. All residential customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of residences which will be served at this rate.

(A) Customer charge, per month.....	\$ 7.86 <u>\$8.25</u>
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Note: The time-of-use rate customer charge includes a base customer charge of \$4.90 per month and an additional charge of \$3.37 per month time-of-use meter charge.

(B) Energy charge:	
All energy used on-peak, per kWh.....	\$ 0.0988
All energy used off-peak, per kWh.....	\$ 0.0290 <u>\$0.0310</u>

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel adjustment per kWh should be added to the above-stated energy charges. Peak periods shall be as follows:

Summer peaks: May 15 through October 15, 12:00 noon through 9:00 p.m., weekends and holidays included.

Winter peaks: January 1 through February 28, 7:00 a.m. through 11:00 a.m. and 6:00 p.m. through 10:00 p.m., weekends and January 1 are excluded.

Off-peak periods shall be all periods not included in peak periods.

(C) Transfer to non-time-differentiated rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the standard rate at any time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on the time-of-use rate for a minimum term of twelve (12) consecutive months.

2. Fuel adjustment. (See section 27-28.)

3. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.

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4. All bills rendered will express charges in terms of total charge per kWh.

g. General service rates (§ 27-27):

1. Base rate.

(i) Nondemand. The rates to be charged and collected for electric energy furnished by the city to consumers for general service, nondemand are hereby fixed as follows:

(A) Customer charge, per month.....	\$8.37 <u>\$8.79</u>
(B) First 1,500 kilowatt hours per month, per kWh.....	
Generation charge.....	\$0.02600
Transmission charge.....	\$0.00250
Distribution charge.....	\$0.02240
Total charge, per kWh.....	\$0.05090
(C) All kWh per month over 1,500, per kWh	
Generation charge	\$0.02600 <u>\$0.02743</u>
Transmission charge.....	\$0.00318 <u>\$0.00335</u>
Distribution charge.....	\$0.02852 <u>\$0.03009</u>
Total charge, per kWh.....	\$0.05770 <u>\$0.06087</u>

(E) Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.

(E) All bills rendered will express charges in terms of total charge per kWh.

(ii) Demand. The rates to be charged and collected for electric energy furnished by the city to consumers for general service demand for all monthly bills which are for the first time rendered and postmarked as indicated. are hereby fixed as follows:

~~On April 1, 2002, and~~ ~~Before Oct. 1, 2002~~ ~~On or After~~ ~~Oct. 1, 2002~~

(A) Customer charge, per month.....	\$ 15.82 \$ 15.82 <u>\$16.61</u>
(B) Demand charge	
I. No discounts, per kW, per month:	
Generation charge	\$1.500 \$1.500 <u>\$1.652</u>
Transmission charge	\$0.700 \$0.700 <u>\$0.772</u>
Distribution charge	\$3.150 \$3.550 <u>\$3.906</u>
Total charge, per kW	\$5.350 \$5.750 <u>\$6.330</u>
II. With primary metering discount, per kW, per month.....	
Generation charge	\$1.500 \$1.500 <u>\$1.652</u>
Transmission charge	\$0.700 \$0.700 <u>\$0.772</u>
Distribution charge	\$3.043 \$3.435 <u>\$3.779</u>
Total charge, per kW	\$5.243 \$5.635 <u>\$6.203</u>
III. With primary service discount, per kW per month	
Generation charge	\$1.500 \$1.500 <u>\$1.652</u>
Transmission charge	\$0.700 \$0.700 <u>\$0.772</u>
Distribution charge	\$3.000 \$3.400 <u>\$3.756</u>
Total charge, per kW	\$5.200 \$5.600 <u>\$6.180</u>
IV. With primary metering and service discounts, per kW, per month	
Generation charge	\$1.500 \$1.500 <u>\$1.652</u>
Transmission charge	\$0.700 \$0.700 <u>\$0.772</u>
Distribution charge	\$2.896 \$3.288 <u>\$3.680</u>
Total charge, per kW	\$5.096 \$5.488 <u>\$6.104</u>

The billing demand is the highest demand established during the month.

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The demand shall be integrated over a thirty (30) minute period.

(C) Energy charge: ~~On April 1, 2002, and~~ On or After
~~Before Oct. 1, 2002~~ Oct. 1, 2006

I. No discounts, per kWh.....		
Generation charge	\$0.02000	<u>\$0.02000</u>
Transmission charge	\$0.00064	<u>\$0.00064</u>
Distribution charge	\$0.00736	<u>\$0.00336</u>
Total charge, per kWh	\$0.02800	<u>\$0.02400</u>
II. With primary metering discount		
Generation charge	\$0.02000	<u>\$0.02000</u>
Transmission charge	\$0.00064	<u>\$0.00064</u>
Distribution charge	\$0.00680	<u>\$0.00288</u>
Total charge, per kWh	\$0.02744	<u>\$0.02352</u>

(D) Fuel adjustment. (See section 27-28.)

(E) Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus thirty-five (35) times the demand charge. For those customers with an established demand of less than 50 kilowatts who have entered into an agreement for service under this schedule, the minimum monthly bill shall be equal to the monthly customer charge plus 35 times the demand charge.

(F) All bills rendered will express charges in terms of total charges per kWh or kW.

2. Primary service discount. All general service customers whose demand has been estimated to be four hundred (400) kilowatts or more, by the general manager for utilities or his/her designee, who are metered at primary voltage (twelve (12) kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering point, shall receive credit of fifteen cents (\$0.15) per kW applied to the monthly demand charge.

3. Primary metering discount. All general service customers who are metered at primary voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base rate energy and demand charges. Metering voltage will be determined by the general manager for utilities or his/her designee.

4. Facilities leasing adjustment. All general service demand customers who desire the benefits of a single-point-of-service metering, but do not wish to make the required investment in transformation and distribution facilities beyond the metering point, and whose demand has been established to be four hundred (400) kilowatts or more by the general manager for utilities or his/her designee, may request the city to make such investment in these facilities. The city shall provide, install, operate, and maintain the desired facilities and lease them to the qualified customer for a monthly consideration of one and one-half (1.5) percent of the installed cost of the facilities.

h. Large power service rates (§ 27-27):

1. Base rate. The rates to be charged and collected for energy furnished by the city to consumers for large power service are hereby fixed as follows:

(A) Customer charge, per month ~~\$ 60.84~~ \$63.88

(B) Demand charge

I. No discounts, per kW, per month:

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1	Generation charge	\$1.500	\$1.673
2	Transmission charge	\$0.640	<u>\$0.714</u>
3	Distribution charge	\$3.110	<u>\$3.463</u>
4	Total charge, per kW	\$5.250	<u>\$5.850</u>
5	II. With primary metering discount, per kW, per month.....		
6	Generation charge	\$1.500	\$1.673
7	Transmission charge	\$0.640	<u>\$0.714</u>
8	Distribution charge	\$3.005	<u>\$3.346</u>
9	Total charge, per kW	\$5.145	<u>\$5.733</u>
10	III. With primary service discount, per kW per month		
11	Generation charge	\$1.500	\$1.673
12	Transmission charge	\$0.640	<u>\$0.714</u>
13	Distribution charge	\$2.960	<u>\$3.313</u>
14	Total charge, per kW	\$5.100	<u>\$5.700</u>
15	IV. With primary metering and service discounts, per kW, per month		
16	Generation charge	\$1.500	\$1.673
17	Transmission charge	\$0.640	<u>\$0.714</u>
18	Distribution charge	\$2.858	<u>\$3.247</u>
19	Total charge, per kW	\$4.998	<u>\$5.634</u>

The billing demand is the highest demand established during the month. The demand shall be integrated over a thirty (30) minute period.

(C) Energy charge:

23	I. No discounts, per kWh.....		
24	Generation charge	\$0.02000	
25	Transmission charge	\$0.00060	
26	Distribution charge	\$0.00290	
27	Total charge, per kWh	\$0.02350	
28	II. With primary metering discount		
29	Generation charge	\$0.02000	
30	Transmission charge	\$0.00060	
31	Distribution charge	\$0.00250	
32	Total charge, per kWh	\$0.02300	

(D) Fuel adjustment. (See section 27-28.)

(E) Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus seven hundred (700) times the demand charge.

(F) All bills rendered will express charges in terms of total charges per kWh or kW.

2. Primary service discount. All large power service customers who are metered at primary voltage (twelve (12) kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering point, shall receive credit of fifteen cents (\$0.15) per kW applied to the monthly demand charge.
3. Primary metering discount. All large power service customers who are metered at primary voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base rate energy and demand charges. Metering voltage will be determined by the general manager for utilities or his/her designee.
4. Facilities leasing adjustment. All large power service demand customers who desire the benefits of a single-point-of-service metering, but do not wish to make the required investment in transformation and distribution facilities beyond the metering point, may request the city to make such investment in these facilities. The city shall

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1 provide, install, operate, and maintain the desired facilities and lease them to the
2 qualified customer for a monthly consideration of one and one-half (1½) percent of
3 the installed cost of the facilities.

4
5 i. Reserved

6
7 j. Interruptible-Curtailable service rider (§ 27-27):

8
9 1. General provisions.

10
11 (A) Customer must make application to the city for service under this Rider and the
12 city must approve such application before service hereunder commences.

13
14 (B) Conditions pertaining to any application of this Rider shall be stipulated to by
15 contract between the city and the customer receiving service hereunder. Such
16 contract shall be for a minimum term of ten (10) years.

17
18 (C) All terms and conditions under the normally applicable Schedule, either Large
19 Power or Transmission Service, shall apply to service supplied to the customer
20 except as modified by this Rider.

21
22 (D) Service under this rider is subject to interruption/curtailment during any time
23 period that electric power and energy delivered hereunder from the City's
24 available generating resources is required to a) maintain service to the city's
25 firm power customers and firm power sales commitments, or b) supply
26 emergency Interchange service to another utility for its firm load obligations
27 only, or c) when the price of power available to the city from other sources
28 exceeds 15 cents (\$0.15) per kWh.

29
30 (E) The city reserves the right to interrupt/curtail electric services at least once each
31 calendar year in order to test the availability or operability of
32 interruptible/curtailable capacity, irrespective of city system capacity available
33 or operating conditions.

34
35 (F) Pursuant to any agreement to provide service hereunder, the city and customers
36 may stipulate for the provision of "Buy-Through" service for customers to
37 replace power during times of interruption or curtailment. For all "Buy-
38 Through" services purchased on behalf of customers, customers shall pay the
39 city three dollars (\$3.00) per MWh for such energy as well as reimburse the city
40 for associated energy and transmission costs necessary to affect the delivery of
41 "Buy-Through" energy to the city's system for customers.

42
43 (G) The city shall make reasonable efforts to provide advance notice to the
44 customer of an impending interruption/curtailment of service sufficient to
45 enable the customer to modify its operations or avail itself to the "Buy-
46 Through" provision in General Provisions "F", above.

47
48 (H) Any contract for curtailable service hereunder shall specify a Non-Curtailable
49 Demand. The contract Non-Curtailable Demand may be revised, from time to
50 time, on a prospective basis only, by mutual consent of the city and the
51 customer.

52
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1 (I) Upon each curtailment request by the city, it shall be the customer's
2 responsibility to curtail its energy demand fulfilled pursuant to General
3 Provision "F", above. If the customer fails to so curtail its energy demand, the
4 customer shall refund to the city 1.25 times (125% of) the total amount of
5 discounts or demand credits granted to customer, pursuant to this Rider, over
6 the preceding twelve (12) billing periods.
7

8 2. Application of discount. For service hereunder, a discount of one dollar twenty-five
9 cents (\$1.25) shall be applied to the normally applicable Demand (kW) Charge,
10 inclusive of any other applicable discounts.
11

12 k. Retained, Expanded or Attracted Load Service Rider (§ 27-27):

13 1. General Provisions.

14 (A) Customer must make application to the city for service under this Rider and the
15 city must approve such application before service hereunder commences.
16

17 (B) Conditions pertaining to any application of this Rider shall be stipulated to by
18 contract between the city and the customer receiving service hereunder. Such
19 contract shall be for a minimum term of ten (10) years.
20

21 (C) All terms and conditions under the normally applicable Schedule, either General
22 Service Demand, Large Power or Transmission Service, shall apply to service
23 supplied to the customer except as modified by this Rider.
24

25 2. Application of discount. For service hereunder, a percentage discount shall be applied
26 to the normally applicable Customer Charge, Demand (kW) Charge and Energy (kWh)
27 Charge, inclusive of any other applicable discounts. The maximum discount
28 applicable hereunder for any twelve-month period shall be 13.0%. Percentage
29 discounts shall be specified for each of the four twelve-month billing periods,
30 beginning with the first monthly billing period for service hereunder and continuing
31 through the forty-eighth (48th) billing period. Discounts are not applicable beyond the
32 forty-eighth (48th) billing period. Hence:
33

34

<u>Billing Period</u>	<u>Discount</u>
1st - 12th Billing period	To be negotiated
13th - 24th Billing period	To be negotiated
25th - 36th Billing period	To be negotiated
37th - 48th Billing period	To be negotiated

35

36 1. Business Partners Rate Discount Rider (§27-27):

37 1. General Provisions.

38 (A) Customer must make application to the city for service under this Rider and the city
39 must approve such application before service hereunder commences.
40

41 (B) Conditions pertaining to any application of this Rider shall be stipulated to by contract
42 between the city and the customer receiving service hereunder. Such contract shall be
43 for a minimum term of ten (10) years.
44

45 (C) The percentage discounts applicable hereunder shall be available to any customer that
46 had entered into a contract for the provision of retail electric service by the city prior to
47 October 1, 1997 and such contract has a termination date at least ten (10) years after
48
49
50
51
52

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1 October 1, 1997.

2 (D) All terms and conditions under the normally applicable Schedule, either General
3 Service Non-Demand, General Service Demand, Large Power, or Transmission
4 Service, shall apply to service supplied to the customer except as modified by this
5 Rider.
6

7 2. Application of discount. For service hereunder, a percentage discount shall be applied to
8 the normally applicable Customer Charge, Demand (kW) Charge and Energy (kWh) Charge,
9 inclusive of any other applicable discounts. The discount applicable hereunder for
10 customers in the General Service Non-Demand, General Service Demand and Large Power
11 rate classes shall be according to the following schedule:
12

13 *Business Partners Rider Executed:*

14 *before April 1, 2002 on or after April 1, 2002*

15 <i>Rate Class</i>	16 <i>Maximum Discount</i>	17 <i>Maximum Discount</i>
18 <i>General Service Non-Demand</i>	19 <i>7%</i>	<i>7%</i>
<i>General Service Demand</i>	<i>7%</i>	<i>10%</i>
<i>Large Power</i>	<i>10%</i>	<i>13%</i>

20 Discounts are not applicable beyond the one hundred twentieth (120th) billing period unless
21 otherwise agreed to in writing by the City and customer.
22

23 3. Contract period. Customers requesting service hereunder must enter into a contract
24 designating the city as the customer's exclusive supplier of electricity for a minimum initial
25 term of ten (10) years. Either party may terminate the contract at the end of the initial term
26 or at the end of any subsequent term, pursuant to provisions stipulated to in the contract. At
27 the sole discretion of the city, discounts available under this Rider may be withdrawn or
28 adjusted if a change occurs to the customer's normally applicable Rate Schedule, resulting
29 from either the customer's request or from the city's reclassification of the customer due to
30 changes in the customer's load. If the customer violates any terms and conditions of this
31 Rider or of the contract under this Rider, the city may discontinue service under this Rider.
32 In the event of early termination of any contract under this Rider, the customer will be
33 required to pay the city any costs due to such early termination, including reimbursement of
34 discounts granted to the extent stipulated to in the contract.
35

36 m. Public streetlight service rates (§ 27-29.1):

37 1. Monthly rental charges for existing public streetlight fixtures which are no longer
38 offered for new installations:
39

40	41 <i>Monthly</i>	42 <i>Average</i>	43
44 <i>Fixture size and type</i>	45 <i>charge</i>	46 <i>lumens</i>	47 <i>kWh</i>
	48 <i>per fixture</i>	49 <i>per fixture</i>	<i>per fixture</i>
13-watt decorative pedestrian light (fluorescent)	\$ 1.92	8.50	6
100-watt pedestrian streetlight (mercury)	28.12	3,200	41
175-watt post type* (mercury)	9.05	7,655	69
175-watt streetlight (mercury)	5.66	7,655	69

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1	250-watt streetlight (high pressure sodium-cobra head)	9.85	24,750	103
2	400-watt streetlight (mercury)	9.39	19,125	163
3	400-watt streetlight (high pressure sodium-cobra head)	9.80	45,000	163
4	400-watt flood light (mercury)	9.39	19,125	163
5	1,000-watt streetlight (mercury)	13.28	47,250	374
6	1,000-watt flood light (mercury)	12.72	47,250	374
7	* Includes pole.			

2. Monthly rental charges for public streetlight fixtures currently approved for installation by the general manager for utilities or his/her designee (does not include underground civil infrastructure costs):

<u>Fixture size and type</u>	<u>Monthly charge per fixture</u>	<u>Average lumens per fixture</u>	<u>Monthly kWh per fixture</u>
70-watt streetlight (high pressure sodium)	\$ 6.22	5,220	35
100-watt area light (high pressure sodium NEMA type)#	5.27	8,550	41
100-watt streetlight (high pressure sodium)	6.31	8,550	41
100-watt decorative streetlight (high pressure sodium)	7.20	8,550	41
100-watt decorative streetlight on concrete pole (high pressure sodium)	24.77	8,550	41
100-watt pedestrian streetlight (mercury)	24.87	3,200	41
150-watt streetlight (high pressure sodium)	6.83	14,400	66
150-watt decorative streetlight (high pressure sodium)	9.22	14,400	66
250-watt streetlight (high pressure sodium)	8.48	24,750	103
250-watt flood light (high pressure sodium)	8.04	24,750	103
400-watt flood light (high pressure sodium)	8.98	45,000	163
400-watt flood light (metal halide)	11.27	34,000	163
400-watt streetlight (high pressure sodium)	9.80	45,000	163
400-watt decorative streetlight with pole (metal halide)	29.63	23,500	163
400-watt decorative streetlight (metal halide)	19.28	23,500	163
#No longer offered inside Gainesville corporate limits			

3. Monthly rental charges for public streetlight fixtures that are currently approved by the general manager for utilities or his/her designee to be operated and maintained by the city's utilities department, and for which installation costs were borne by a customer or by an agency other than the city's utilities department:

<u>Fixture size and type</u>	<u>Monthly charge per fixture</u>	<u>Average lumens per fixture</u>	<u>Monthly kWh per fixture</u>
70-watt streetlight (high pressure sodium)	\$.93	5,220	35
100-watt area light (high pressure sodium NEMA type)#	1.03	8,550	41
100-watt streetlight (high pressure sodium)	1.03	8,550	41
100-watt decorative streetlight (high pressure sodium)	1.03	8,550	41
100-watt pedestrian streetlight (mercury)	9.18	3,200	41
150-watt streetlight (high pressure sodium)	1.47	14,400	66
250-watt streetlight (high pressure sodium)	2.14	24,750	103
400-watt flood light (mercury)*	3.20	45,000	163
400-watt flood light (high pressure sodium)	3.20	45,000	163
400-watt streetlight (high pressure sodium)	3.20	45,000	163

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1	400-watt decorative streetlight (metal halide)	3.30	23,500	163
2	1,000-watt streetlight (high pressure sodium)	6.94	47,250	374

3 * No longer offered for new installations.

4 # No longer offered inside Gainesville corporate limits.

5
6 4. Should an agency request public streetlight service utilizing fixtures and/or poles for
7 which no rate has been set forth in the Gainesville Code of Ordinances, the city may
8 provide such service if the service is approved by the general manager for utilities or
9 his/her designee, and if the agency requesting such service enters into a contract with
10 the city specifying terms and conditions of such service. Unapproved fixtures shall
11 be installed on metered service only.

12
13 5. Fuel adjustment. (See section 27-31).

14
15 n. Rental outdoor light service rates (§ 27-30.1.):

16
17 1. Monthly rental charges for existing rental outdoor light fixtures which are no longer
18 offered for new installations:

19 2.

20		<i>Monthly</i>	<i>Average</i>	<i>Monthly</i>
21		<i>charge</i>	<i>lumens</i>	<i>kWh</i>
22	<i>Fixture size and type</i>	<i>per fixture</i>	<i>per fixture</i>	<i>per fixture</i>
23				
24	13-watt decorative pedestrian light (fluorescent)	\$ 1.92	850	6
25	175-watt post type* (mercury)	10.40	7,655	69
26	175-watt streetlight (mercury)	7.01	7,655	69
27	400-watt streetlight (mercury)	10.80	19,125	163
28	400-watt flood light (mercury)	10.79	19,125	163
29	1,000-watt streetlight (mercury)	14.82	47,250	374
30	1,000-watt flood light (mercury)	14.26	47,250	374

31 * Includes pole

32
33
34 2. Monthly rental charges for rental outdoor light fixtures currently offered for
35 installations (does not include underground civil infrastructure costs):

36
37

38		<i>Monthly</i>	<i>Average</i>	<i>Monthly</i>
39		<i>charge</i>	<i>lumens</i>	<i>kWh</i>
40	<i>Fixture size and type</i>	<i>per fixture</i>	<i>per fixture</i>	<i>per fixture</i>
41	70-watt street light (high pressure sodium)	\$ 7.55	5,220	35
42	100-watt area light (high pressure sodium NEMA type)	6.60	8,550	41
43	100-watt street light (high pressure sodium)	7.64	8,550	41
44	100-watt decorative streetlight (high pressure sodium)	7.22	8,550	41
45	100-watt decorative streetlight on			
46	concrete pole (high pressure sodium)	24.77	8,550	41
47	150-watt street light (high pressure sodium)	8.18	14,400	66
48	150-watt decorative streetlight (high pressure sodium)	10.57	14,400	66
49	250-watt street light (high pressure sodium)	9.85	24,750	103
50	250-watt flood light (high pressure sodium)	9.41	24,750	103
51	400-watt flood light (high pressure sodium)	10.39	45,000	163
52	400-watt street light (high pressure sodium)	11.21	45,000	163
53	400-watt decorative streetlight with pole (metal halide)	31.04	23,500	163
54	400-watt decorative streetlight (metal halide)	20.57	23,500	163

CODE: Words ~~stricken~~ are deletions; words underlined are additions.

1 400-watt flood light (metal halide) 11.27 34,000 163

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4 3. Monthly rental charges for rental outdoor light fixtures, that are
5 currently approved by the general manager for utilities or his/her
6 designee, to be operated and maintained by the city's utilities
7 department, and for which installation costs were borne by a
8 customer other than the city's utilities department:

<u>Fixture size and type</u>	<u>Monthly charge per fixture</u>	<u>Average lumens per fixture</u>	<u>Monthly kWh per fixture</u>
70-watt streetlight (high pressure sodium)	0.93	5,220	35
100-watt streetlight (high pressure sodium)	1.03	8,550	41
150-watt streetlight (high pressure sodium)	1.47	14,400	66
250-watt streetlight (high pressure sodium)	2.14	24,750	103
400-watt streetlight (high pressure sodium)	3.20	45,000	163
400-watt decorative streetlight (metal halide)	3.30	23,500	163
1,000-watt streetlight (high pressure sodium)	6.94	47,250	374

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21 4. Should a utility customer request rental outdoor light service utilizing fixtures and/or
22 poles for which no rate has been set forth in the Gainesville Code of Ordinances, the
23 city may provide such service if the service is approved by the general manager for
24 utilities or his/her designee, and if the customer requesting such service enters into a
25 contract with the city specifying terms and conditions of such service. Unapproved
26 fixtures shall be installed on metered service only.

- 27
28 5. Early removal fee. The rates for rental outdoor light service included a recovery of
29 installation charges over a sixty (60) month period. If a customer elects to
30 permanently remove the light prior to the end of the sixty month period, an early
31 removal fee of ten dollars (\$10.00) per month per light and six dollars (\$6.00) per
32 month per pole shall be billed to the account for each month the removal is less than
33 sixty (60) months beyond the installation date.

- 34
35 6. Fuel adjustment. (See section 27-31).

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38 o. Reserved.

- 39
40 p. Rental charges for poles installed by the city's utilities department for the purpose of
41 supporting public streetlights and rental outdoor lights when required, including poles
42 installed by the city's utilities department to replace poles for which installation costs
43 were borne initially by a customer or by an agency other than the city's utilities
44 department (§§ 27-29.1, 27-30.1):

<u>Type</u>	<u>Monthly charge per pole</u>
20-foot fiberglass	\$ 2.97
30-foot wood	\$ 3.39
30-foot concrete	\$ 5.22
30-foot fiberglass	\$ 12.48
30-foot fiberglass*	\$ 19.94

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1	35-foot wood	\$ 3.76
2	35-foot concrete	\$ 5.42
3	40-foot wood	\$ 4.01
4	40-foot concrete	\$ 7.12
5	45-foot concrete	\$ 7.59
6	*Not available for new installations	
7		

8 Section 2. All ordinances in conflict herewith are to the extent of such conflict hereby
9 repealed.

10
11 Section 3. It is the intention of the City Commission that the provisions of Section
12 1 of this Ordinance shall become and be made a part of the Code of Ordinances of the
13 City of Gainesville, Florida, and that the Sections and Paragraphs of this Ordinance may
14 be renumbered or relettered in order to accomplish such intentions.

15
16 Section 4. If any portion of this ordinance is declared invalid by a court of
17 competent jurisdiction, such invalidity shall not affect the remaining portions of this
18 ordinance.

19 Section 5. This ordinance shall take effect immediately upon its adoption;
20 provided however, the rates and charges as provided for herein shall be applicable to all
21 monthly bills which are for the first time rendered and postmarked after 12:01 A.M.,
22 October 1, 2005.

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CODE: Words ~~stricken~~ are deletions; words underlined are additions.

1 PASSED and ADOPTED this _____ day _____, 2005.

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Pegeen Hanrahan
Mayor

ATTEST:

Kurt M. Lannon, Jr.
Clerk of the Commission

Approved as to form and legality

Marion J. Radson
City Attorney

This ordinance passed on first reading this ____ day of _____, 2005.

This ordinance passed on second reading this ____ day of _____, 2005.

CODE: Words ~~stricken~~ are deletions; words underlined are additions.