

1	Distribution	\$0.013810 <u>0.01201</u>
2	Total, per kWh	\$0.032000 <u>0.02800</u>
3	(C) All kWh per month between 250 and 750 kilowatt hours per month, per kWh	
4	Generation, taxable fuel	\$0.0065
5	Generation, non-fuel	\$0.02500 <u>0.0245</u>
6	Transmission	\$0.00210 <u>0.0020</u>
7	Distribution	\$0.03440 <u>0.0340</u>
8	Total, per kWh	\$0.06800 <u>0.0670</u>
9	(D) All kWh per month over 750, per kWh	
10	Generation charge, taxable fuel	\$0.0065
11	Generation, non-fuel	\$0.0388
12	Transmission charge	\$0.0032
13	Distribution charge	\$0.0535
14	Total charge, per kWh	\$0.1020
15	(ii) Time-of-use rate. All residential customers may elect service at this rate, except that	
16	the city may, at its option, limit the number of customers and type of residences which	
17	will be served at this rate.	
18	(A) Customer charge, per month	\$17.60
19	Note: The time-of-use rate customer charge includes a base customer charge of	
20	\$7.60 per month and an additional charge of \$10.00 per month time-of-use meter	
21	charge.	
22	(B) Energy charge:	
23	All energy used on-peak, per kWh	\$0.139
24	All energy used off-peak, per kWh	\$0.035
25	Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel	
26	adjustment per kWh should be added to the above-stated energy charges. On-	
27	peak period shall be as follows:	
28	Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods	
29	shall be all periods not included in on-peak periods.	
30	(C) Transfer to non-time-differentiated rate. Customers who elect to take service	
31	under the time-of-use rate shall have the option to transfer to the non-time-of-use	
32	rate at any time during the initial term of service; however, any such customer	
33	who subsequently elects to take service under the time-of-use rate at the same	
34	service location shall be required to remain on the time-of-use rate for a minimum	
35	term of twelve (12) consecutive months.	
36		
37	2. Fuel adjustment. (See section 27-28.)	
38		
39	3. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.	
40		
41	4. All bills rendered will express charges in terms of total charge per kWh.	
42		
43	g. General service rates (§ 27-27):	
44		
45	1. Base rate.	
46	(i) Non-demand. The rates to be charged and collected for electric energy furnished by	
47	the city to consumers for general service, non-demand are hereby fixed as follows:	
48	(A) Customer charge, per month	\$25.50 <u>26.00</u>
49	(B) First 1,500 kilowatt hours per month, per kWh	
50	Generation charge, taxable fuel	\$0.0065
51	Generation charge, non-fuel	\$0.02470 <u>0.0286</u>
52	Transmission charge	\$0.00210 <u>0.0024</u>

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1	Distribution charge	<u>\$0.03670.0425</u>
2	Total charge, per kWh	<u>\$0.07000.0800</u>
3	(C) All kWh per month over 1,500, per kWh	
4	Generation charge, taxable fuel	\$0.0065
5	Generation charge, non-fuel	<u>\$0.03750.0395</u>
6	Transmission charge	<u>\$0.00320.0034</u>
7	Distribution charge	<u>\$0.05580.0586</u>
8	Total charge, per kWh	<u>\$0.10300.1080</u>
9	(D) Minimum monthly bill. The minimum monthly bill shall be equal to the	
10	customer charge.	
11	(E) All bills rendered will express charges in terms of total charge per kWh.	
12		
13	(ii) Time-of-use rate. All general service non-demand customers may elect service at	
14	this rate, except that the city may, at its option, limit the number of customers and	
15	type of businesses which will be served at this rate.	
16	(A) Customer charge, per month	<u>\$26.0035.00</u>
17	Note: The time-of-use rate customer charge includes a base customer charge of	
18	<u>\$16.0025.00</u> per month and an additional charge of \$10.00 per month time-of-use	
19	meter charge.	
20	(B) Energy charge:	
21	All energy used on-peak, per kWh	\$0.169
22	All energy used off-peak, per kWh	\$0.042
23	Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel	
24	adjustment per kWh should be added to the above-stated energy charges. On-	
25	peak period shall be as follows:	
26	Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods	
27	shall be all periods not included in on-peak periods.	
28	(C) Transfer to non-time-of-use rate. Customers who elect to take service under the	
29	time-of-use rate shall have the option to transfer to the non-time-of-use rate any	
30	time during the initial term of service; however, any such customer who	
31	subsequently elects to take service under the time-of-use rate at the same	
32	service location shall be required to remain on the time-of-use rate for a minimum	
33	term of twelve (12) consecutive months.	
34		
35	(iii) Demand. The rates to be charged and collected for electric energy furnished by the	
36	city to consumers for general service demand for all monthly bills which are for the	
37	first time rendered and postmarked as indicated are hereby fixed as follows:	
38	(A) Customer charge, per month	<u>\$45.0050.00</u>
39	(B) Demand charge	
40	I. No discounts, per kW, per month:	
41	Generation charge	\$3.540
42	Transmission charge	\$0.750
43	Distribution charge	\$4.960
44	Total charge, per kW	\$9.250
45	II. With primary metering discount, per kW, per month	
46	Generation charge	\$3.540
47	Transmission charge	\$0.750
48	Distribution charge	\$4.775
49	Total charge, per kW	\$9.065
50	III. With primary service discount, per kW per month	
51	Generation charge	\$3.540
52	Transmission charge	\$0.750

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Distribution charge	\$4.810
Total charge, per kW	\$9.100

IV. With primary metering and service discounts, per kW, per month

Generation charge	\$3.540
Transmission charge	\$0.750
Distribution charge	\$4.628
Total charge, per kW	\$8.918

The billing demand is the highest demand established during the month.
The demand shall be integrated over a thirty (30) minute period.

(C) Energy charge:

I. No discounts, per kWh

Generation charge, taxable fuel	\$0.0065
Generation charge, non-fuel	\$0.02800 .0360
Transmission charge	\$0.00630 .0023
Distribution charge	\$0.04200 .0062
Total charge, per kWh	\$0.04200 .0510

II. With primary metering discount

Generation charge, taxable fuel	\$0.0065
Generation charge, non-fuel	\$0.02800 .0360
Transmission charge	\$0.00420 .0023
Distribution charge	\$0.00550 .0052
Total charge, per kWh	\$0.04420 .0500

(D) Fuel adjustment. (See section 27-28.)

(E) Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus thirty-five (35) times the demand charge. For those customers with an established demand of less than 50 kilowatts who have entered into an agreement for service under this schedule, the minimum monthly bill shall be equal to the monthly customer charge plus 35 times the demand charge.

(F) All bills rendered will express charges in terms of total charges per kWh or kW.

(iv) Time-of-use energy rate. All general service demand customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of businesses which will be served at this rate.

(A) Customer charge, per month \$50.0055.00

Note: The time-of-use rate customer charge includes a base customer charge of ~~\$45.0050.00~~ per month and an additional charge of \$5.00 per month time-of-use meter programming charge.

(B) Energy charge:

All energy used on-peak, per kWh	\$0.064
All energy used off-peak, per kWh	\$0.016

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel adjustment per kWh should be added to the above-stated energy charges. On-peak period shall be as follows:

Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods.

(C) Transfer to non-time-of-use rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the non-time-of-use rate any time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate at the same

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1 service location shall be required to remain on the time-of-use rate for a minimum
2 term of twelve (12) consecutive months.
3

- 4 2. Primary service discount. All general service customers whose demand has been
5 estimated to be four hundred (400) kilowatts or more, by the general manager for utilities
6 or his/her designee, who are metered at primary voltage (twelve (12) kilovolts), and who
7 own or lease all transformation and distribution facilities on the customer side of the
8 metering point, shall receive credit of fifteen cents (\$0.15) per kW applied to the monthly
9 demand charge.
10
- 11 3. Primary metering discount. All general service customers who are metered at primary
12 voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base
13 rate energy and demand charges. Metering voltage will be determined by the general
14 manager for utilities or his/her designee.
15
- 16 4. Facilities leasing adjustment. All general service demand customers who desire the
17 benefits of a single-point-of-service metering, but do not wish to make the required
18 investment in transformation and distribution facilities beyond the metering point, and
19 whose demand has been established to be four hundred (400) kilowatts or more by the
20 general manager for utilities or his/her designee, may request the city to make such
21 investment in these facilities. The city shall provide, install, operate, and maintain the
22 desired facilities and lease them to the qualified customer for a monthly consideration of
23 one and one-half (1.5) percent of the installed cost of the facilities.
24

25 h. Large power service rates (§ 27-27):
26

- 27 1. Base rate. The rates to be charged and collected for energy furnished by the
28 City to consumers for large power service are hereby fixed as follows:

29	(A) Customer charge, per month	\$300.00
30	(B) Demand charge	
31	I. No discounts, per kW, per month:	
32	Generation charge	\$3.760
33	Transmission charge	\$0.730
34	Distribution charge	\$4.760
35	Total charge, per kW	\$9.250
36	II. With primary metering discount, per kW, per month	
37	Generation charge	\$3.760
38	Transmission charge	\$0.730
39	Distribution charge	\$4.575
40	Total charge, per kW	\$9.065
41	III. With primary service discount, per kW per month	
42	Generation charge	\$3.760
43	Transmission charge	\$0.730
44	Distribution charge	\$4.610
45	Total charge, per kW	\$9.100
46	IV. With primary metering and service discounts, per kW, per month	
47	Generation charge	\$3.760
48	Transmission charge	\$0.730
49	Distribution charge	\$4.428
50	Total charge, per kW	\$8.918

51 The billing demand is the highest demand established during the month. The
52 demand shall be integrated over a thirty (30) minute period.

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(C) Energy charge:

I. No discounts, per kWh	
Generation charge, taxable fuel	\$0.0065
Generation charge, non-fuel	<u>\$0.00930.0265</u>
Transmission charge	<u>\$0.00340.0050</u>
Distribution charge	<u>\$0.02040.0080</u>
Total charge, per kWh	<u>\$0.03900.0460</u>
II. With primary metering discount	
Generation charge, taxable fuel	\$0.0065
Generation charge, non-fuel	<u>\$0.00930.0265</u>
Transmission charge	<u>\$0.00340.0050</u>
Distribution charge	<u>\$0.01930.0071</u>
Total charge, per kWh	<u>\$0.03820.0451</u>

(D) Fuel adjustment. (See section 27-28.)

(ii) Time-of-use energy rate. All large power customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of businesses which will be served at this rate.

(A) Customer charge, per month \$305.00

Note: The time-of-use rate customer charge includes a base customer charge of \$300.00 per month and an additional charge of \$5.00 per month time-of-use meter programming charge.

(B) Energy charge:

All energy used on-peak, per kWh	\$0.062
All energy used off-peak, per kWh	\$0.016

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel adjustment per kWh should be added to the above-stated energy charges. On-peak period shall be as follows:

Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods.

(C) Transfer to non-time-of-use rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the non-time-of-use rate any time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on the time-of-use rate for a minimum term of twelve (12) consecutive months.

(D) Fuel adjustment. (See section 27-28.)

(E) Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus seven hundred (700) times the demand charge.

(F) All bills rendered will express charges in terms of total charges per kWh or kW.

2. Primary service discount. All large power service customers who are metered at primary voltage (twelve (12) kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering point, shall receive credit of fifteen cents (\$0.15) per kW applied to the monthly demand charge.

3. Primary metering discount. All large power service customers who are metered at primary voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base rate energy and demand charges. Metering voltage will be determined by

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1 the general manager for utilities or his/her designee.

2
3 4. Facilities leasing adjustment. All large power service demand customers who desire the
4 benefits of a single-point-of-service metering, but do not wish to make the required
5 investment in transformation and distribution facilities beyond the metering point, may
6 request the city to make such investment in these facilities. The city shall provide, install,
7 operate, and maintain the desired facilities and lease them to the qualified customer for a
8 monthly consideration of one and one-half (1½) percent of the installed cost of the
9 facilities.

10
11 i. Distributed Resources Rates (§ 27-27):

12
13 1. General Provision.

14
15 (A). Net Metering: Applicable only to electric customers of the utility with solar photovoltaic
16 systems. All Renewable Energy Credits (RECs) and other environmental attributes, including,
17 but not limited to carbon offset credits that accrue as a result of the operation of the SPDR
18 which is receiving payment under the Net Metering provision hereof shall be the property of
19 the utility.

20
21 (i) Residential: To be credited at \$0.064 per KWh plus the prevailing retail fuel adjustment
22 (See § 27-28).

23 (ii) Non-Residential: To be credited according to rate class as follows:

24	General Service Non-Demand (\$/kWh).....	\$0.081
25	General Service Demand (\$/kWh)	\$0.042
26	Large Power (\$/kWh)	\$0.039
27	plus the prevailing retail fuel adjustment (See section 27-28).	

28
29 (B). Non-solar Distributed Resource(s): Non-solar distributed resources shall be credited at a rate
30 based upon the utility's avoided cost as negotiated by contract.

31
32 (C). Solar Energy Purchase Agreement/Solar Feed-In-Tariff (SEPA): This rate shall be applicable
33 to all classes of electric customers and non-customers located within the utility electric
34 distribution service area.

35
36 (i) Energy generated from a qualified SPDR shall be purchased at non-negotiated rates as set
37 forth in the SEPA.

38
39 (ii) Each SPDR system requires a separate SEPA, which will be in effect for a term no longer
40 than the balance of the calendar year in which the contract is executed plus 20 calendar
41 years, unless sooner terminated under the terms of the SEPA.

42
43 (iii) To become and remain "qualified", the SPDR shall adhere to all conditions and terms of
44 applicable utility interconnection agreements promulgated by the general manager or his/
45 /her designee and applicable federal, state, and local safety, building and other applicable
46 codes.

47
48 (iv) The general manager or his/her designee may cease to commit to additional capacity, or
49 offer new contracts after a total of 4 MW (DC) of solar photovoltaic distributed
50 generation capacity per year has been committed by the utility system, or as safety and
51 reliability of the utility system require.
52

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- 1 (v) The general manager or his/her designee is authorized to establish the administrative
 2 guidelines and procedures governing the application process, the design review and
 3 interconnection process, the form of contract, and any policies related to the status of
 4 applications in excess of 4 MW (DC) capacity in a given calendar year, subject to City
 5 Commission policy review.
 6
 7 (vi) All Renewable Energy Credits (RECs) and other environmental attributes, including, but
 8 not limited to carbon offset credits that accrue as a result of operation of the SPDR under
 9 a SEPA or receiving payment under the Feed-In-Tariff shall be the property of the utility.
 10
 11 (vii) The solar Feed-in-Tariff rate is established in accordance with the following schedule
 12 which is subject to periodic review and subsequent revision to the rates as recommended
 13 by the general manager, or his/her designee, and adopted by the City Commission in the
 14 exercise of its sole discretion:
 15
 16

Contract Entered into Under This Policy During Calendar Year	Fixed Rate per kWh Applied Uniformly From the Date of Installation Through December 31,	Fixed Rate \$/kWh Over Life of Contract	
		Building or Pavement Mounted (any size) or Ground Mounted < 25 kW DC	Free Standing (Non-Building or Non-Pavement Mounted)
2009	2030	\$0.32	\$0.26
2010	2031	\$0.32	\$0.26
2011	2032	tbd	tbd
2012	2033	tbd	tbd
2013	2034	tbd	tbd
2014	2035	tbd	tbd
2015	2036	tbd	tbd
2016	2037	tbd	tbd

- 17
 18 (viii) A qualified SPDR which has capacity reserved for 2010 may be allowed to begin
 19 delivering energy to the utility prior to January 1, 2010. Under this arrangement, the
 20 SPDR shall be paid at the avoided cost for energy delivered prior to January 1, 2010,
 21 which is \$0.0065/kWh plus the prevailing retail electric fuel adjustment (Section 27-28),
 22 and shall be paid the Feed-In-Tariff rate thereafter for the term of the contract.
 23
 24 (ix) Each SPDR installed after December 31, 2010, will be subject to a monthly charge to
 25 cover administrative expenses, including, but not limited to the capital cost of the meter,
 26 meter reading, and payment processing. This charge will be equal to the monthly electric
 27 customer charge designated for each customer class in this Appendix A corresponding to
 28 a customer with an electric demand in kilowatts that is equal to the SPDR DC power
 29 capacity. This monthly charge will be deducted from monthly payments received from
 30 the utility for electricity purchased from the SPDR.
 31
 32 j. Interruptible-Curtailable service rider (§ 27-27):
 33
 34 1. General provisions.
 35
 36 (A) Customer must make application to the city for service under this Rider and the
 37 city must approve such application before service hereunder commences.

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- (B) Conditions pertaining to any application of this Rider shall be stipulated to by contract between the city and the customer receiving service hereunder. Such contract shall be for a minimum term of ten (10) years.
 - (C) All terms and conditions under the normally applicable Schedule, either Large Power or Transmission Service, shall apply to service supplied to the customer except as modified by this Rider.
 - (D) Service under this rider is subject to interruption/curtailment during any time period that electric power and energy delivered hereunder from the City's available generating resources is required to a) maintain service to the city's firm power customers and firm power sales commitments, or b) supply emergency Interchange service to another utility for its firm load obligations only, or c) when the price of power available to the city from other sources exceeds 15 cents (\$0.15) per kWh.
 - (E) The city reserves the right to interrupt/curtail electric services at least once each calendar year in order to test the availability or operability of interruptible/curtailable capacity, irrespective of city system capacity available or operating conditions.
 - (F) Pursuant to any agreement to provide service hereunder, the city and customers may stipulate for the provision of "Buy-Through" service for customers to replace power during times of interruption or curtailment. For all "Buy-Through" services purchased on behalf of customers, customers shall pay the city three dollars (\$3.00) per MWh for such energy as well as reimburse the city for associated energy and transmission costs necessary to affect the delivery of "Buy-Through" energy to the city's system for customers.
 - (G) The city shall make reasonable efforts to provide advance notice to the customer of an impending interruption/curtailment of service sufficient to enable the customer to modify its operations or avail itself to the "Buy-Through" provision in General Provisions "F", above.
 - (H) Any contract for curtailable service hereunder shall specify a Non-Curtailable Demand. The contract Non-Curtailable Demand may be revised, from time to time, on a prospective basis only, by mutual consent of the city and the customer.
 - (I) Upon each curtailment request by the city, it shall be the customer's responsibility to curtail its energy demand fulfilled pursuant to General Provision "F", above. If the customer fails to so curtail its energy demand, the customer shall refund to the city 1.25 times (125% of) the total amount of discounts or demand credits granted to customer, pursuant to this Rider, over the preceding twelve (12) billing periods.
2. Application of discount. For service hereunder, a discount of one dollar twenty-five cents (\$1.25) shall be applied to the normally applicable Demand (kW) Charge, inclusive of any other applicable discounts.
- k. Retained, Expanded or Attracted Load Service Rider (§ 27-27):

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1. General Provisions.
 - (A) Customer must make application to the city for service under this Rider and the city must approve such application before service hereunder commences.
 - (B) Conditions pertaining to any application of this Rider shall be stipulated to by contract between the city and the customer receiving service hereunder. Such contract shall be for a minimum term of ten (10) years.
 - (C) All terms and conditions under the normally applicable Schedule, either General Service Demand, Large Power or Transmission Service, shall apply to service supplied to the customer except as modified by this Rider.
2. Application of discount. For service hereunder, a percentage discount shall be applied to the normally applicable Customer Charge, Demand (kW) Charge and Energy (kWh) Charge, inclusive of any other applicable discounts. The maximum discount applicable hereunder for any twelve-month period shall be 13.0%. Percentage discounts shall be specified for each of the four twelve-month billing periods, beginning with the first monthly billing period for service hereunder and continuing through the forty-eighth (48th) billing period. Discounts are not applicable beyond the forty-eighth (48th) billing period. Hence:

Billing Period	Discount
1st - 12th Billing period	To be negotiated
13th - 24th Billing period	To be negotiated
25th - 36th Billing period	To be negotiated
37th - 48th Billing period	To be negotiated

- I. Business Partners Rate Discount Rider (§27-27):
 1. General Provisions.
 - (A) Customer must make application to the city for service under this Rider and the city must approve such application before service hereunder commences.
 - (B) Conditions pertaining to any application of this Rider shall be stipulated to by contract between the city and the customer receiving service hereunder. Such contract shall be for a minimum term of ten (10) years.
 - (C) The percentage discounts applicable hereunder shall be available to any customer that had entered into a contract for the provision of retail electric service by the city prior to October 1, 1997 and such contract has a termination date at least ten (10) years after October 1, 1997.
 - (D) All terms and conditions under the normally applicable Schedule, either General Service Non-Demand, General Service Demand, Large Power, or Transmission Service, shall apply to service supplied to the customer except as modified by this Rider.
 - (E) No new Business Partners Rider applications shall be accepted after September 30, 2006. Contracts in effect as of October 1, 2006, will remain in effect until expiration under the existing contract terms.
 2. Application of discount. For service hereunder, a percentage discount shall be applied to the normally applicable Customer Charge, Demand (kW) Charge and Energy (kWh) Charge, inclusive of any other applicable discounts. The discount applicable hereunder for customers in the General Service Non-Demand, General Service Demand and Large

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1 Power rate classes shall be according to the following schedule:
2

3 Business Partners Rider Executed:

4 Rate Class	before April 1, 2002 Maximum Discount	on or after April 1, 2002 Maximum Discount
5 General Service Non-Demand	7%	7%
6 General Service Demand	7%	10%
7 Large Power	10%	13%

8
9
10 Discounts are not applicable beyond the one hundred twentieth (120th) billing period
11 unless otherwise agreed to in writing by the City and customer.
12

- 13 3. Contract period. Customers requesting service hereunder must enter into a contract
14 designating the city as the customer's exclusive supplier of electricity for a minimum initial
15 term of ten (10) years. Either party may terminate the contract at the end of the initial
16 term or at the end of any subsequent term, pursuant to provisions stipulated to in the
17 contract. At the sole discretion of the city, discounts available under this Rider may be
18 withdrawn or adjusted if a change occurs to the customer's normally applicable Rate
19 Schedule, resulting from either the customer's request or from the city's reclassification of
20 the customer due to changes in the customer's load. If the customer violates any terms
21 and conditions of this Rider or of the contract under this Rider, the city may discontinue
22 service under this Rider. In the event of early termination of any contract under this Rider,
23 the customer will be required to pay the city any costs due to such early termination,
24 including reimbursement of discounts granted to the extent stipulated to in the contract.
25

26
27 m. Public streetlight service rates (§ 27-29.1):
28

- 29 1. Monthly rental charges for approved public streetlight fixtures (does not include
30 underground civil infrastructure costs or pole rental fees):
31

32 Fixture Description	Monthly charge per fixture
33 Group 1 Flood Lights	
34 Light Type 7 – 400 watt MV Flood Light*	\$11.50
35 Light Type 10 – 400 watt HPS Flood Light	\$11.00
36 Light Type 12 – 250 watt HPS Flood Light	\$ 9.75
37 Light Type 22 – 400 watt MH Flood Light	\$13.75
38	
39 Group 1 Luminaires	
40 Light Type 1 – 70 watt HPS Cutoff Light*	\$ 7.75
41 Light Type 3 - 175 watt MV Area Light*	\$ 8.00
42 Light Type 11 – 100 watt HPS Cutoff Street Light Grey	\$ 7.75
43 Light Type 13 – 100 watt HPS Area Light*	\$ 8.00
44 Light Type 14 – 150 watt HPS Cutoff Street Light Grey	\$ 8.25
45	
46 Group 2 Luminaires	
47 Light Type 4 – 250 watt HPS Non Cutoff Street Light*	\$12.00
48 Light Type 5 – 400 watt MV Non Cutoff Street Light*	\$12.00
49 Light Type 6 – 400 watt HPS Non Cutoff Street Light*	\$12.00
50 Light Type 16 – 250 watt HPS Cutoff Street Light Grey	\$10.25
51	

CODE: Words ~~stricken~~ are deletions; words underlined are additions.

1	Light Type 23 – 400 watt HPS Cutoff Street Light Grey*	\$11.75
2		
3	Group 3 Luminaires	
4	Light Type 24 – 400 watt HPS Cutoff Street Light Black	\$18.00
5	Light Type 31 – 250 watt HPS Cutoff Street Light Black	\$16.75
6	Light Type 32 – 150 watt HPS Cutoff Street Light Black	\$16.00
7		
8	Group 1 Decorative Lights	
9	Light Type 2 – 175 watt MV Post Top Street Light Conical Style*	\$13.50
10	Light Type 15 – 150 watt HPS Bronze Decorative Shoe Box Style	\$11.25
11	Light Type 19 – 100 watt HPS Post Top Street Light Conical Style	\$13.50
12	Light Type 25 – 100 watt HPS Cutoff Lantern Style Street Light*	\$14.50
13		
14	Group 2 Decorative Lights	
15	Light Type 17 – 400 watt MH Round Cutoff Roadway Light Black	\$23.25
16	Light Type 26 – 100 watt HPS Granville Style Light*	\$29.75
17	Light Type 28 – 100 watt MV Pedestrian Street Light Coach Style*	\$35.00
18	Light Type 29 – 100 watt HPS Cutoff Street Light Traditional Style	\$32.00
19		
20	Group 3 Decorative Lights	
21	Light Type 27 – 100 watt HPS Domus Style Light	\$33.75
22	Light Type 30 – 100 watt MH Cutoff Street Light Traditional Style	\$33.00
23	Light Type 33 – 200 watt HPS Renaissance II Style Light	\$36.00
24	Light Type 34 – 200 watt HPS Renaissance IV Style Light	\$36.75

* Not Available for Installation

Monthly kWh per fixture based on wattage:

29	70 – watt	<u>35</u>
30	100 – watt	41
31	150 – watt	<u>6662</u>
32	175 – watt	<u>6972</u>
33	250 – watt	103
34	400 – watt	<u>463164</u>
35	1,000 – watt	<u>374410</u>

2. Monthly rental charges for approved public streetlight fixtures for which lights are operated and maintained by the city's utilities department, and for which installation costs were borne by a government agency other than the city's utilities department (does not include underground civil infrastructure costs or pole rental fees):

<u>Fixture size and type</u>	<u>Monthly charge per fixture</u>
Light Type 1 - 70 watt HPS Light	\$ 4.00
Light Type 13, 19, 25 - 100 watt HPS Light*	\$ 4.00
Light Type 11 – 100 watt HPS Light	\$ 4.00
Light Type 14, 15, 32 - 150 watt HPS Light	\$ 5.50
Light Type 2, 3 - 175 watt MV Light	\$ 5.25
Light Type 4- 250 watt HPS Light*	\$ 8.00
Light Type 12, 16, 31, - 250 watt HPS Light	\$ 8.00
Light Type 5, 6, 7 - 400 watt HPS Light*	\$11.50

CODE: Words ~~stricken~~ are deletions; words underlined are additions.

1	Light Type 10, 17, 22, 23, 24 – 400 watt HPS Light	\$11.50
2	Light Type 26 – 100 watt Granville Style Light	\$ 8.50
3	Light Type 27 – 100 watt HPS Domus Light	\$ 5.50
4	Light Type 28 - 100 watt MV Coach Style Light*	\$ 9.00
5	Light Type 29 - 100 watt HPS Traditional Style Light	\$ 9.75
6	Light Type 30 – 100 watt MH Traditional Style Light	\$10.00
7	Light Type 33, 34 – 200 watt HPS Renaissance Style Light	\$ 9.00
8	60 watt LED Light	\$ 3.42

9
10 * Not Available for Installation

11
12 Monthly kWh per fixture based on wattage:

13	70 – watt	35
14	100 – watt	41
15	150 – watt	<u>6662</u>
16	175 – watt	<u>6972</u>
17	250 – watt	103
18	400 – watt	<u>163164</u>
19	1,000 – watt	<u>374410</u>

20
21
22
23 ~~3. Should an agency request public streetlight service utilizing fixtures and/or poles for which~~
24 ~~no rate has been set forth in the Gainesville Code of Ordinances, the city may provide~~
25 ~~such service if the service is approved by the general manager for utilities or his/her~~
26 ~~designee, and if the agency requesting such service enters into a contract with the city~~
27 ~~specifying terms and conditions of such service. Unapproved fixtures shall be installed on~~
28 ~~metered service only.~~

29
30 3. Should a department of the City of Gainesville or Alachua County request to install an
31 unapproved pole(s) or lighting fixture(s) not contained in this subsection m., or subsection
32 p. below, the fixture(s), light source(s), and lighting component(s) shall be connected
33 behind a meter. The purchase, installation, operation, maintenance and ownership of the
34 pole(s), fixture(s), light source(s), and lighting component(s) will be the responsibility of
35 the requesting department. The energy charge for the lighting shall be at the General
36 Service Non-demand rate.

37
38 ~~45.~~ Fuel adjustment. (See section 27-31).

39
40 n. Rental outdoor light service rates (§ 27-30.1.):

41
42 1. Monthly rental charges for approved rental outdoor light fixtures (does not include
43 underground civil infrastructure costs or pole rental charges):

44		Monthly charge
45	<u>Group/Fixture Description</u>	<u>per fixture</u>
46	Group 1 Flood Lights	
47	Light Type 7 – 400 watt MV Flood Light*	\$13.25
48	Light Type 10 – 400 watt HPS Flood Light	\$12.75
49	Light Type 12 – 250 watt HPS Flood Light	\$11.50
50	Light Type 22 – 400 watt MH Flood Light	\$13.75
51		
52	Group 1 Luminaires	

CODE: Words ~~stricken~~ are deletions; words underlined are additions.

1	Light Type 1 – 70 watt HPS Cutoff Light*	\$ 9.50
2	Light Type 3-175 watt MV Area Light*	\$ 9.75
3	Light Type 11–100 watt HPS Cutoff Street Light Grey	\$ 9.50
4	Light Type 13–100 watt HPS Area Light*	\$ 9.75
5	Light Type 14–150 watt HPS Cutoff Street Light Grey	\$ 10.00
6		
7	Group 2 Luminaires	
8	Light Type 4 – 250 watt HPS Non Cutoff Street Light*	\$15.00
9	Light Type 5 – 400 watt MV Non Cutoff Street Light*	\$13.25
10	Light Type 6 – 400 watt HPS Non Cutoff Street Light*	\$15.50
11	Light Type 16 – 250 watt HPS Cutoff Street Light Grey	\$12.00
12	Light Type 23 – 400 watt HPS Cutoff Street Light Grey*	\$15.25
13		
14	Group 3 Luminaires	
15		
16	Light Type 24 – 400 watt HPS Cutoff Street Light Black	\$20.75
17	Light Type 31 – 250 watt HPS Cutoff Street Light Black	\$19.25
18	Light Type 32 – 150 watt HPS Cutoff Street Light Black	\$18.50
19		
20	Group 1 Decorative Lights	
21	Light Type 2 – 175 watt MV Post Top Street Light Conical Style*	\$15.25
22	Light Type 15 – 150 watt HPS Bronze Decorative Shoe Box Style	\$13.00
23	Light Type 19 – 100 watt HPS Post Top Street Light Conical Style	\$15.25
24	Light Type 25 – 100 watt HPS Cutoff Lantern Style Street Light*	\$16.75
25		
26		
27	Group 2 Decorative Lights	
28	Light Type 17 – 400 watt MH Round Cutoff Roadway Light Black	\$25.00
29	Light Type 26 – 100 watt HPS Granville Style Light*	\$34.50
30	Light Type 28 – 100 watt MV Pedestrian Street Light Coach Style*	\$33.75
31	Light Type 29 – 100 watt HPS Cutoff Street Light Traditional Style	\$36.75
32		
33	Group 3 Decorative Lights	
34	Light Type 27 – 100 watt HPS Domus Style Light	\$39.25
35	Light Type 30 – 100 watt MH Cutoff Street Light Traditional Style	\$38.00
36	Light Type 33 – 200 watt HPS Renaissance II Style Light	\$41.50
37	Light Type 34 – 200 watt HPS Renaissance IV Style Light	\$42.50
38		

* Not Available for Installation

Monthly kWh per fixture based on wattage:

70 – watt	35
100 – watt	41
150 – watt	<u>66</u> 2
175 – watt	<u>69</u> 2
250 – watt	103
400 – watt	<u>163</u> 164
1,000 – watt	<u>374</u> 410

3.2. Monthly rental charges for approved public streetlight fixtures for which lights are operated and maintained by the city's utilities department, and for which installation costs were borne by a government agency other than the city's utilities department (does not include underground civil

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1 infrastructure costs or pole rental fees):

<u>Fixture size and type</u>	<u>Monthly charge per fixture</u>
Light Type 1 - 70 watt HPS Light*	\$ 4.00
Light Type 13, 19, 25 - 100 watt HPS Light*	\$ 4.00
Light Type 11 - 100 watt HPS Light	\$ 4.00
Light Type 14, 15, 32 - 150 watt HPS Light	\$ 5.50
Light Type 2, 3 - 175 watt MV Light*	\$ 4.25
Light Type 4 - 250 watt HPS Light*	\$ 8.00
Light Type 12, 16, 31 - 250 watt HPS Light	\$ 8.00
Light Type 5, 6, 7 - 400 watt HPS Light*	\$11.50
Light Type 10, 17, 22, 23, 24 - 400 watt HPS Light	\$11.50
Light Type 26 - 100 watt Granville Style Light	\$ 8.50
Light Type 27 - 100 watt HPS Domus Light	\$ 5.50
Light Type 28 - 100 watt MV Coach Style Light	\$ 9.00
Light Type 29 - 100 watt HPS Traditional Style Light	\$ 9.75
Light Type 30 - 100 watt MH Traditional Style Light	\$10.00
Light Type 33, 34 - 200 watt HPS Renaissance Style Light	\$ 9.00
60 watt LED Light	\$ 3.42

21
22 * Not Available for Installation

23
24 Monthly kWh per fixture based on wattage:

70 - watt	35
100 - watt	41
150 - watt	<u>6662</u>
175 - watt	<u>6972</u>
250 - watt	103
400 - watt	<u>463164</u>
1,000 - watt	<u>374410</u>

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32
- 33 3. Should a utility customer request rental outdoor light service utilizing fixtures and/or poles
34 not contained in this subsection n., or subsection q. below, the fixture(s), light source(s),
35 and lighting component(s) shall be connected behind a meter. The purchase, installation,
36 operation, maintenance and ownership of the pole(s), fixture(s), light source(s), and
37 lighting component(s) will be the responsibility of the utility customer. The energy charge
38 for the lighting shall be at the General Service Non-demand rate, for which no rate has
39 been set forth in the Gainesville Code of Ordinances, the city may provide such service if
40 the service is approved by the general manager for utilities or his/her designee, and if the
41 customer requesting such service enters into a contract with the city specifying terms and
42 conditions of such service. ~~Unapproved fixtures shall be installed on metered service
43 only.~~
- 44
- 45 4. Rental Contract Termination Fee. The rates for rental outdoor lighting service includes a
46 recovery of installation charges over a sixty (60) month period. If a customer elects to
47 terminate the five (5) year contract prior to the end of the sixty month period, an early
48 removal fee of ten dollars (\$10.00) per month per light and six dollars (\$6.00) per month
49 per pole shall be billed to the account for each month remaining on the contract, which is
50 less than sixty (60) months beyond the first month's billing of the contract.
- 51
- 52 5. Fuel adjustment. (See section 27-31).

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- o. Reserved.
- p. Public streetlight pole service rates

1. Rental charges for poles installed by the city's utilities department for the purpose of supporting public streetlights when required, including poles installed by the city's utilities department to replace poles for which installation costs were borne initially by a customer or by an agency other than the city's utilities department (§§ 27-29.1, 27-30.1):

<u>Pole Group/Description</u>	<u>Monthly charge per pole</u>
Pole Group 1	
P3 – 12 Foot Aluminum Pole for use with Light Type 2 and 19	\$ 7.50
P4 – 18 Foot Aluminum Pole for use with Light Type 2 and 19	\$ 8.50
P6 – 19 foot Fiberglass Pole Black for use with Light Type 25	\$ 3.75
P8 – 30 foot wood pole	\$ 4.50
P12 – 35 foot wood pole	\$ 4.75
Pole Group 2	
P9 – 30 foot concrete pole	\$ 6.50
P13 – 35 foot concrete pole	\$ 6.75
P15 – 40 foot wood pole	\$ 5.00
P18 – 45 foot wood pole	\$13.25
Pole Group 3	
P1 – 10 foot (direct buried) pole decorative concrete	\$12.75
P2 – 10 foot fiberglass pole black for use with Light Type 28	\$17.25
P10 – 30 foot fiberglass breakaway pole grey	\$15.00
P14 – 35 foot (direct buried) decorative octagonal concrete pole black	\$16.00
P16 – 40 foot concrete pole	\$ 8.75
P17 – 40 foot direct buried decorative octagonal concrete pole black	\$24.00
P19 – 45 foot concrete pole	\$ 9.25
Pole Group 4	
P5 – 18 foot Domus pole black for use with Light Type 27	\$19.00
P11 – 30 foot aluminum pole black for use with Light Type 17	\$26.75
Pole Group 5	
P7 – 26 foot steel Renaissance pole black	\$30.75

- q. Rental charges for poles which are for the purpose of supporting rental light fixtures when required, (does not include underground civil infrastructure costs):

<u>Pole Group/Description</u>	<u>Monthly charge per pole</u>
Pole Group 1	
P3–12 Foot Aluminum Pole for use with Light Type 2 and 19	\$ 8.75
P4–18 Foot Aluminum Pole for use with Light Type 2 and 19	\$ 9.50
P6–19 foot Fiberglass Pole Black for use with Light Type 25	\$ 3.75
P8–30 foot wood pole	\$ 4.50
P12–35 foot wood pole	\$ 4.75

CODE: Words ~~stricken~~ are deletions; words underlined are additions.

1	Pole Group 2	
2	P9 – 30 foot concrete pole	\$ 6.50
3	P13 – 35 foot concrete pole	\$ 6.75
4	P15 – 40 foot wood pole	\$ 5.00
5	P18 – 45 foot wood pole	\$15.00
6		
7	Pole Group 3	
8	P1–10 foot (direct buried) pole decorative concrete	\$15.00
9	P2–10 foot fiberglass pole black for use with Light Type 28	\$20.00
10	P10 – 30 foot fiberglass breakaway pole grey	\$15.00
11	P14 – 35 foot (direct buried) decorative octagonal concrete pole black	\$18.25
12	P16 – 40 foot concrete pole	\$ 8.75
13	P17 – 40 foot direct buried decorative octagonal concrete pole black	\$27.75
14	P19 – 45 foot concrete pole	\$ 9.25
15		
16	Pole Group 4	
17	P5 – 18 foot bottleneck pole black for use with Light Type 27	\$22.00
18	P11 – 30 foot aluminum pole black for use with Light Type 17	\$30.75
19		
20	Pole Group 5	
21	P7 – 26 foot steel Renaissance pole black	\$35.50
22		

23 **Section 2.** All ordinances in conflict herewith are to the extent of such conflict hereby
24 repealed.

25 **Section 3.** It is the intention of the City Commission that the provisions of Section 1 of this
26 Ordinance shall become and be made a part of the Code of Ordinances of the City of Gainesville,
27 Florida, and that the Sections and Paragraphs of this Ordinance may be renumbered or re-lettered
28 in order to accomplish such intentions.

29 **Section 4.** If any word, phrase, clause, paragraph, section or provision of this ordinance or
30 the application hereof to any person or circumstance is held invalid or unconstitutional, such finding
31 shall not affect the other provisions or applications of the ordinance which can be given effect
32 without the invalid or unconstitutional provisions or application, and to this end the provisions of this
33 ordinance are declared severable.

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Section 5. This ordinance shall take effect immediately upon its adoption; provided however, the rates and charges as provided for herein shall be applicable to all monthly bills which are for the first time rendered and postmarked after 12:01 A.M., October 1, 2010.

PASSED and ADOPTED this _____ day _____, 2010.

Craig Lowe
Mayor

ATTEST:

Kurt M. Lannon, Jr.
Clerk of the Commission

Approved as to form and legality

Marion J. Radson
City Attorney

This ordinance passed on first reading this ____ day of _____, 2010.

This ordinance passed on second reading this ____ day of _____, 2010.

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