

**VITAL CONCERNS WITH
GRU FEED-IN-TARIFF PROGRAM RESERVATION AND
AWARD PROCESS**

Prepared for: Gainesville City Commission

May 5, 2011

100965

submitted @
meeting
5/5/2011
Citizen Command

SOLAR FEED IN TARIFF (FIT) APPLICATION

Applicant Information (PV System Owner)

| | | | |
|---|-------|-------|-----|
| NAME | TITLE | | |
| COMPANY | | | |
| STREET ADDRESS | CITY | STATE | ZIP |
| MAILING ADDRESS (if different from above) | CITY | STATE | ZIP |
| PHONE | EMAIL | | |

Solar PV System Information

Roof Mount Ground Mount

System Output Capacity : _____ kW (DC)

Annual Expected Energy Output: _____ kWh

Location: Address _____
 Parcel Number _____
 Property Owner & Contact Info _____
 Scheduled Commercial Operation Date: _____

Application Checklist (Required Documents)

The following must be completed and returned to GRU as part of the Solar Feed-In Tariff application process:

- Feed-In Tariff Application (this document)
- Form W-9
- GRU Vendor Application Form
- Proof of liability insurance (minimum \$200,000)
- Copy of solar or electric contractor license
- System 1 line diagram
- Proof of property ownership or leasehold
- Systems over 10 kW: A reservation deposit will be assessed & calculated as the product of \$30/kW times the proposed System Output Capacity = \$_____ total. The deposit is refundable if not otherwise used for required GRU system upgrades and if the facility is completed within the terms of the SEPA.
- Non-refundable processing fee: \$500 for systems 10kW or less; \$1,200 for systems greater than 10kW
- Government or non-profit entities can submit copies of pending requests for proposal (RFP) in lieu of cash reservation deposit.

Make personal check or cashier's check payable to Gainesville Regional Utilities. Return completed application packet, reservation deposit (if applicable), and processing fee to:

Gainesville Regional Utilities
 301 SE 4th Avenue
 Gainesville, FL 32601
 Attn: Solar Feed-In Tariff

Upon receipt, GRU will review application packets for completeness. **Incomplete packets or returned checks will be rejected and returned to applicant with no further processing.** Applicant may resubmit application with correction of deficiencies; however, **there is no guarantee of capacity availability.** Accepted applications for reservation capacity will be contacted by Solar Program Coordinator in writing to provide contact information for GRU Energy Delivery Department. Information received by GRU in conjunction with this application is considered public information under Chapter 119.011(1) Florida Statutes.

By submission of this FIT Application, I acknowledge review and acceptance of the SEPA terms and conditions.

Signature _____

Date _____



GRU
Feed In Tariff Program

January 2011 Lottery

SOLAR FEED IN TARIFF (FIT) APPLICATION

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| | | | | | |
|---|-------|-------|-----|--|--|
| NAME | TITLE | | | | |
| COMPANY | | | | | |
| STREET ADDRESS | CITY | STATE | ZIP | | |
| MAILING ADDRESS (if different from above) | CITY | STATE | ZIP | | |
| PHONE | EMAIL | | | | |

Solar PV System Information

- Roof Mount Ground Mount
- System Output Capacity: _____ kW (DC)
- Annual Expected Energy Output: _____ kWh

Location: _____
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 Parcel Number _____
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Signature _____ Date _____



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- Government or non-profit entities can submit copies of pending requests for proposal (RFP) in lieu of cash reservation deposit.



Solar FIT Application Packet

Required documents for the Solar FIT Program

The following documents must be completed and returned to GRU as part of the Solar FIT application package:

- ◆ Solar FIT Application
- ◆ System 1-line diagram
- ◆ Proof of property ownership or leasehold where the system is to be installed
- ◆ Copy of Florida Solar Contractor License or Florida Electrical Contractor License and proof of one of the following qualifications:
 - Solar PV installer certification issued by the North American Board of Certified Energy Practitioners (NABCEP), or
 - Completed the course "Installing Photovoltaic Systems" offered by the Florida Solar Energy Center
- ◆ GRU vendor form
- ◆ W9 tax form
- ◆ Proof of liability insurance (minimum \$200,000)
- ◆ Payment of fees and deposits:
 - Systems 10 kW or less: \$500 non-refundable processing fee
 - Systems over 10 kW: \$1,200 non-refundable processing fee and a reservation deposit (\$30/kW times proposed system DC capacity)
 - Government or non-profit entity owners can submit copies of pending requests for proposal (RFP) in lieu of cash reservation deposit
 - Payments must be made by cash, personal check or cashier's check
 - Incomplete application packets or application packets not selected for the capacity available will be returned along with fees and deposits

Mail completed application packets to:

Solar FIT Coordinator – GRU
PO Box 147117 Station A114
Gainesville, FL 32614-7117

REVIEW OF APPLICATIONS

- **Upon receipt, GRU will review application packets for completeness. Incomplete packets or returned checks will be rejected and returned to applicant with no further processing.**

Issue 1 – Upon Receipt GRU will review application packets for completeness.

- **GRU acknowledges that they accepted incomplete applications.**
- A number of projects that won the lottery had incomplete applications.
- Missing items included W9 forms, FEI numbers, proof of ownership or lease agreements, and proof of insurance.
- GRU did not follow their own procedures to the detriment of applicants who followed the rules.
- If GRU had reviewed these applications for completeness and returned the incomplete packets, the outcome of the lottery would have been completely different.

Issue 2 – Systems over 10 kW: A reservation deposit will be assessed of \$30/kW, plus a non-refundable processing fee of \$1200

- According to the Solar Feed In Tariff Application: **Incomplete packets or returned checks** will be rejected and returned to the applicant with no further processing.
- GRU did not reject incomplete packets
- GRU did not cash the checks before the lottery.
- GRU asked contractors to submit one check for all of their applications
- GRU returned these checks without cashing them and asked the contractors to issue new checks just for the projects that were accepted.
- A financial commitment was never required as stated in the application packet -

Issue 3 – GRU accepted multiple applications for the same project.

- GRU allowed one contractor to submit multiple applications for the same project.
- GRU says this was a reinterpretation of the rules that they made a week before they started accepting applications for the January 2011 lottery.
- GRU claims they told the other local contractors about these changes and that they posted the changes on their website. The other contractors claim they were not informed of these changes and GRU still hasn't updated their website.
- This reinterpretation of the rules allowed one company to stack the deck and the majority of projects selected went to this one company.

Issue 4 – Applications from companies that weren't incorporated

- GRU knowingly accepted applications from companies that were not incorporated when they submitted their applications.
- One contractor submitted 37 applications for 37 companies that did not exist. GRU gave this contractor two weeks after the projects were selected to incorporate.
- If a company that is not a legal entity submitted an application, they couldn't have submitted a complete application. The company must be incorporated first in order to have a lease agreement, proof of insurance, a valid W-9, or a valid GRU Vendor Form.

GRU's Response

- GRU refuses to acknowledge and remains agnostic to the problem.
- GRU claims that even if they followed their own rules the outcome wouldn't have been any different.
- Depicts aggrieved parties as sore losers.
- Despite multiple requests, GRU continues to refuse to do anything to remedy the situation.

Financial Impact to Applicants

- A 20 year contract at .29 cent a kW represents a significant source of income for system owners.
- Federal Grant for 30% reimbursement for the cost of the system will expire in 12/31/2011.
- In order to submit a complete and valid application, a significant financial obligation on the part of the applicant was required.
- People who put in completed applications were adversely effected by GRU's actions.
- If GRU had rejected the incomplete applications, most of the completed applications would have been awarded contracts.

I am the director and a co-owner of a local solar company, Power Production Management, Inc. also known as PPM.

I am very proud to live and run a business in this city. I was very happy on the historic day when this very commission has approved the nation's first solar feed-in tariff ordinance.

I am sure that most of my fellow rate payers and local solar contractors will agree that this program presents great opportunities for all of us, as well as generations ahead. You are all well aware that this program is paid for by GRU rate payers. This fact commands the transparency and proper application process. Unfortunately, this is not what we have experienced in the last round of Feed-in-Tariff reservation and selection procedure.

Today, I am speaking of concerns with the GRU Feed-In-Tariff program that has arisen recently. These issues have left many folks behind, while leaving them with losses and damages. By our preliminary calculations, these damages are in excess of ten million dollars, of which at least \$4 mil (four million dollars) was lost in contracting solar installations and another \$6 mil (six million dollars) in lost profits for project owners.

When it comes to all rate payer funded government agency programs, it is absolutely imperative that they are administered correctly, as there must be a commitment and ability to appropriate the funds to benefit those rate payers.

In front of you, you can see the FIT applications that specifically outline the required documents to be eligible for the reservation, including those in question. It was brought to our attention by an independent reviewer that many of the applications were submitted and accepted lacking proper documentation.

Now, I would like to say that, as a contractor, it takes diligent and hard work to put all the documents together, especially when dealing with multiple entities involved. All of us contractors that were acting in good faith have gone through the proper channels and have submitted the complete applications despite the hard work it may have taken. Now, imagine our amazement when we found out that our projects were rejected from the program, while incomplete applications were given the go ahead?

If we don't get this fixed in a timely manner, we will be looking at additional negative factors such as timing on contingent construction contracts and the potential expiration of the 1603 tax grant.

We found that some contractors were allowed to place multiple reservations per single project, and consequently stack the deck when it comes to the random selection process.

Both the exception from proper application requirements and consent to put multiple applications per project at our expense constitute preferential treatment, misinformation, and poorly administered incentive.

To conclude, I would like to say that what it all boils down to is the fact that we are now stuck with paying for the program that we were cheated out of participating in.

Thank you very much for your attention to this urgent matter.

Director, Power Production Management, Inc.

My name is Jason Gonos and I am an owner of Power Production Management, Inc., a local solar contracting firm. I am UF alum and have been a resident and voter in Gainesville for 10 years now. After I graduated in 2005 I decided to stay in Gainesville and start a business here, eventually leading me to where I am today.

The reason for me being here tonight is due to a concern with the previous Feed in tariff lottery that took place in January of this year. Our company planned for months in advance to educate our customers and market ourselves to everyone that would listen to or read about us. We spent countless hours in discussions with potential feed in tariff customers reviewing the financial scenarios and feasibility of getting involved with this investment.

During the week that applications were being accepted for the FIT by GRU (January 17 through 21) we were very stressed out about making sure that we had everything covered and that all of our customer's applications were submitted properly. We wanted to be certain that there was no chance that applications would be denied due to the seemingly stringent application process that GRU had implemented in order to prevent the speculation and capacity squatting that had happened in previous rounds of the FIT. We applauded this effort and felt that it was a good step in the right direction to making the process effective and efficient. We also applauded the effort to level the playing field by introducing a lottery to award capacity to customers, although there was absolutely no transparency in the lottery process or methodology.

It was brought to our attention that there may have been special treatment granted to some contractors that were not equally granted to us or other contractors. Multiple applications per parcel were allowed, which essentially allows that contractor to stack the deck and have a better chance of getting their projects awarded. Incomplete applications were also accepted by GRU by these favored contractors. This has caused many ratepayers who pay for this program, to lose out on this great opportunity. This has caused multiple local contracting firms to suffer from the loss of potentially \$3 to \$4 million in contracting business. It has also caused the loss of significant revenue streams to FIT customers that total roughly \$6.5 million dollars over the 20 year contract period. This also has a negative effect on spending within the local economy.

We are asking this commission to have some oversight into this process and to make GRU accountable for their actions in this Feed in tariff process. The people of this city are being cheated out of their money to favor a few that were granted an exclusive ability to not abide by the rules and I cannot imagine that this is something that this commission would stand for.

Thank you very much for your time,

Jason Gonos

Director, Power Production Management, Inc.

My Name is Dave Herren, I am with Power Production Management, a solar contractor located in the historic Seagle Building in downtown Gainesville.

I am UF alum, a homeowner selected for the FIT, a taxpayer, a GRU ratepayer, and a voter.

GRU has characterized those that have questioned the results of the recent FIT selection process as "sore losers".

A sore loser is someone that complains after losing a fair contest. Not someone that is questioning the results of a supposed random lottery that an independent review has concluded lacks in transparency and strongly bears the appearance of favoritism and potential collusion.

The fact is that the evidence shows local citizens, business owners and even commissioner Wells have been cheated by a solar contractor that has stacked the deck or gamed the system and was allowed to do so by GRU.

Commissioner Wells, it is likely that your project would have been selected had the pool of applications not been watered down with incomplete, duplicate and submitted in bad faith applications.

Had GRU maintained adherence to its own guidelines, it is likely that all complete applications would have been selected.

We are asking for the city commission and GRU to take these assertions seriously, look at the evidence, act swiftly in rejecting the incomplete and submitted in bad faith applications, and reassigning the open capacity to those applicants that acted ethically and went through the process and expense of submitting complete applications while barring the offending contractor or contractors from participating.

Simply adding capacity to the next commercial FIT reservation round will not solve this issue as there is time sensitive, federal cash incentives that are likely to expire which will eliminate the ability for many or most applicants to move forward with a solar project.

Finally we would like to see transparency in future GRU FIT selection cycles.

Thank you for time and willingness to serve the citizens of Gainesville.

Dave Herren

February 1, 2011

Ben Bentley

XXXXX xxx ✓ Circle
FL

RE: 2011 Solar Feed-In Tariff Program

Project Address: 2700 NW 51st St.

Thank you for applying for our 2011 Solar FIT capacity. Based on a random drawing, I am sorry to say that your project was not selected. We hope that you will apply again when there is additional Solar FIT capacity available, tentatively scheduled for January 2012.

During the application period we received over 9 megawatts of requests, which exceeded the available 2.7 megawatts of capacity. A number was assigned to each project by GRU. This project list, including system sizes and types, was then sent to the Bureau of Economic and Business Research at the University of Florida who conducted a random drawing. Two drawings were held, one for the residential projects and a general drawing for all remaining projects. The residential lottery determined the first 200 kW of residential projects and any residential projects that were not selected were then included in the general lottery for the remaining 2.5 megawatts of capacity.

Because of the tremendous response to the 2011 capacity, we will again evaluate the pricing of the Solar FIT during our regular budget cycle with the City Commission this summer to determine the most cost effective pricing.

If you have any questions regarding the random selection or the Solar FIT, please feel free to contact me or the Solar Program Coordinator, Rachel Meek.

Sincerely,



Bill Shepherd
Energy and Business Services Manager
shepherdwj@gru.com
352-393-1483

SOLAR FEED IN TARIFF (FIT) APPLICATION

Applicant Information (PV System Owner)

| | | | |
|---|--|--|--------------------|
| NAME <u>Ben Bentley</u> | | TITLE | |
| COMPANY | | | |
| STREET ADDRESS <u>12039 Poyce Waterford Circle</u> | | CITY <u>Tampa</u> | STATE <u>FL</u> |
| MAILING ADDRESS (if different from above) | | CITY | STATE |
| PHONE <u>813-362-1130</u> | | EMAIL <u>Bentley@theleveredge.com</u> | |

Solar PV System Information

Roof Mount Ground Mount
 System Output Capacity: 100 kW (DC)
 Annual Expected Energy Output: 160,000 kWh
 Location: Address 2700 NW 51st Street, Gainesville, FL
 Parcel Number 06168-000-000
 Property Owner & Contact Info Keith Blanchard
 Scheduled Commercial Operation Date: October 2011

Application Checklist (Required Documents)

The following must be completed and returned to GRU as part of the Solar Feed-In Tariff application process:

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- Non-refundable processing fee: \$500 for systems 10kW or less; \$1,200 for systems greater than 10kW
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By submission of this FIT Application, I acknowledge review and acceptance of the SEPA terms and conditions.

Signature

Ben Bentley

1/20/11
Date


GRU
 More than Energy

Boys and Girls Club of Alachua County

January 20, 2011

Gainesville Regional Utilities
301 SE 4th Avenue
Gainesville, FL 32601
ATTN: Rachel Meek

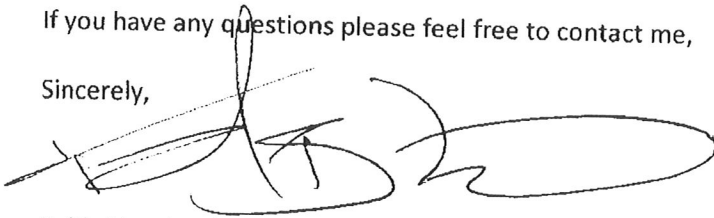
RE: Solar Feed in Tariff Application roof Lease Notice

To whom it may concern:

We are the owners of the Boys and Girls Club of Alachua County located at 2700 NW 51st Street, Gainesville, FL 32606. We want to inform GRU that we have entered into a Lease Agreement for our building's roof with a Ben Bentley of 12039 Royce Waterford Circle, Tampa, FL 33629. The purpose of the roof lease is to allow Ben Bentley to construct a solar PV system on the roof and collect revenue from the GRU FIT for at least 20 years.

If you have any questions please feel free to contact me,

Sincerely,



Keith Blanchard, President and CPO
Boys and Girls Club of Alachua County

Notary below

 1/21/2011



Form W-9 Taxpayer Identification Number Request (Use this form to obtain TIN for payments of interest, dividends, or Form 1099-B gross proceeds)

Please complete the following information. We are required by law to obtain this information from you when making a reportable payment to you, and because the payment is reportable on an information return to the IRS, you are required by law to provide your correct Social Security Number or Employer Identification Number to us. If you do not provide us with this information, your payments may be subject to 30% federal income tax backup withholding (29% after December 31, 2003). Also, if you do not provide us with this information, you may be subject to a \$50 penalty imposed by the Internal Revenue Service under section 6723.

Federal law on backup withholding preempts any state or local law remedies, such as any right to a mechanic's lien. If you do not furnish a valid TIN, or if you are subject to backup withholding, the payer is required to withhold 30% of its payment to you (29% after December 31, 2003). Backup withholding is not a failure to pay you. It is an advance tax payment. You should report all backup withholding as a credit for taxes paid on your federal income tax return.

Use this form only if you are a U.S. person (including U.S. resident alien). If you are a foreign person, use the appropriate Form W-8.

- Instructions:**
1. Complete Part 1 by completing the one row of boxes that corresponds to your tax status.
 2. Complete Part 2 if you are exempt from Form 1099 reporting.
 3. Complete Part 3 by filling in all lines.

Part 1 - Tax Status: (complete only one row of boxes)

Individuals: (Fill out this row)

| | |
|--|--|
| Individual Name: (First name, middle initial, last name) <u>Ben Bentley</u> | Individual's Social Security Number <u>XXX-XX-XX 18</u> |
|--|--|

A sole proprietorship may have a "doing business as" trade name, but the legal name is the name of the business owner.

Sole Proprietor (or an LLC with one owner): (Fill out this row)

| | | |
|--|--|---|
| Business Owner's Name: (REQUIRED) (First name) _____ (Middle Initial) _____ (Last name) _____ | Business Owner's Social Security Number Or Employer ID Number _____ | Business or Trade Name (OPTIONAL) _____ |
|--|--|---|

Partnership (or an LLC with multiple owners): (Fill out this row)

| | | |
|---------------------------|--|---|
| Name of Partnership _____ | Partnership's Employer Identification Number _____ | Partnership's Name on IRS records (see IRS mailing label) _____ |
|---------------------------|--|---|

A corporation may use an abbreviated name or its initials, but its legal name is the name on the articles of incorporation.

Corporation, or Tax-Exempt Entity: (Fill out this row)

| | |
|-------------------------------------|--------------------------------------|
| Name of Corporation or Entity _____ | Employer Identification Number _____ |
|-------------------------------------|--------------------------------------|

Part 2 - Exemption: If exempt from reporting, check your qualifying exemption reason below:

- Corporation
Note that there is no corporate exemption for medical and healthcare payments or payments for legal services.
- Tax Exempt Entity under 501(a) (includes 501(c)(3), or IRA)
- The United States or any of its agencies or instrumentalities
- A state, the District of Columbia, a possession of the United States, or any of their political subdivisions or agencies
- A foreign government or any of its political subdivisions or an international organization in which the United States participates under a treaty or Act of Congress

Part 3 - Certification: Under penalties of perjury, I certify that:

1. The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me), and
2. I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding and
3. I am a U.S. person (including a U.S. resident alien).

Certification Instructions - You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return.

Person completing this form: Jason Gonos (Please print)

Signature: [Signature] Date: 1/20/10 Phone: 813-362-1130

Address: 12039 Royce waterford Circle City: Tampa State: FL ZIP: 33629

Solar Feed-In Tariff Vendor Form

Company Information (type or clearly print)

Name: Ben Bentley
Physical Address: 12639 Royce Waterford Circle
City: Tempe State: FL Zip Code: 33689
Contact Person: Ben Bentley Phone No.: 813-362-1130

FOR RECEIPT OF PURCHASE ORDERS:

Fax Number: _____ E-mail: Bentley@theleveredge.com
Must be an E-mail which is regularly monitored

Payment Information - make checks out to (leave blank if the payment information is the same as shown above)

Name: _____
Address: _____
City: _____ State: _____ Zip Code: _____
Contact Person: _____ Phone No.: _____
Fax Number: _____ E-mail: _____

Federal Tax ID No.: _____

Social Security No. (If no Federal Identification No.): XXX-XX-XX / 18

Return this forms to GRU Solar Project Coordinator:

- FAX: 352-334-3151
- E-mail: meekrd@gru.com
- PO Box 147117 Station A114 Gainesville FL 32614

If you have any questions, please call us at 352-393-1484

National Casualty Company

Home Office
Madison, Wisconsin
Administrative Office:
8877 North Gainey Center Drive • Scottsdale, Arizona 85258
1-800-423-7675
A STOCK COMPANY

KR-GL-D-1
(07/07)

COMMERCIAL GENERAL LIABILITY - DECLARATIONS

Policy No. KKO0000001383300
Replacement No.

Policy Period: 11/01/10 to 11/01/11 12:01 am Standard Time

NAMED INSURED AND ADDRESS:

BOYS & GIRLS CLUB OF ALACHUA COUNTY INC
PO BOX 532
GAINESVILLE, FL 32602

FORM OF BUSINESS

- Individual
 Partnership
 Limited Liability Company
 Organization, including a Corporation (but not including a Partnership, Joint Venture or Limited Liability Company)
 Joint Venture

RETROACTIVE DATE: (CG 00 02 only) This insurance does not apply to "bodily injury" or "property damage" or "personal injury and advertising injury" which occurs before the following Retroactive Date: _____ (Enter date or NONE if no Retroactive Date Applies)

LIMITS OF INSURANCE

| | |
|--|-----------------------------|
| General Aggregate Limit (Other than Products - Completed Operations) | \$ 3,000,000 |
| Products - Completed Operations Aggregate Limit | \$ 2,000,000 |
| Personal and Advertising Injury Limit | \$ 1,000,000 |
| Each Occurrence Limit | \$ 1,000,000 |
| Damage to Premises Rented to You Limit | \$ 1,000,000 |
| Medical Expense Limit | \$ 300,000 any one premises |
| | \$ 5,000 any one person |

SCHEDULE OF LOCATIONS:

| | |
|------|--|
| 0001 | 2700 NW 51ST STREET, GAINESVILLE, FL 32606 |
| 0002 | 1100 SE 17TH DR, GAINESVILLE, FL 32601 |
| 0003 | 331 SE 20TH PLACE, GAINESVILLE, FL 32641 |

PREMIUM

Advance Premium for this Coverage Part is \$ 9,781

ENDORSEMENTS ATTACHED TO THIS COVERAGE PART:

| | | | | |
|-------------------|-------------------|---------------|-----------------|-----------------|
| KR-GL-SP-2(07/10) | KR-GL-SP-1(04/07) | CG0001(12/07) | KR-GL-94(04/07) | KR-GL-43(04/07) |
| KR-GL-84(12/09) | GL-58S(12/93) | CG2011(01/96) | CG2018(11/85) | CG2026(07/04) |
| CG2028(07/04) | CG2135(10/01) | CG2147(12/07) | CG2167(12/04) | CG2407(01/98) |
| CG2504(05/09) | CG2173(01/08) | CG0068(05/09) | CG0220(12/07) | |



STATE OF FLORIDA

DEPARTMENT OF BUSINESS AND PROFESSIONAL REGULATION

CONSTRUCTION INDUSTRY LICENSING BOARD
1940 NORTH MONROE STREET
TALLAHASSEE FL 32399-0783

(850) 487-1395

GONOS, JASON S
POWER PRODUCTION MANAGEMENT INC
408 W. UNIVERSITY AVE
600B
GAINESVILLE FL 32601

Congratulations! With this license you become one of the nearly one million Floridians licensed by the Department of Business and Professional Regulation. Our professionals and businesses range from architects to yacht brokers, from boxers to barbeque restaurants, and they keep Florida's economy strong.

Every day we work to improve the way we do business in order to serve you better. For information about our services, please log onto www.myfloridalicense.com. There you can find more information about our divisions and the regulations that impact you, subscribe to department newsletters and learn more about the Department's initiatives.

Our mission at the Department is: License Efficiently. Regulate Fairly. We constantly strive to serve you better so that you can serve your customers. Thank you for doing business in Florida, and congratulations on your new license!



STATE OF FLORIDA AC# 5079668
DEPARTMENT OF BUSINESS AND PROFESSIONAL REGULATION

CVC56764 08/07/10 108026969

CERTIFIED SOLAR CONTRACTOR
GONOS, JASON S
POWER PRODUCTION MANAGEMENT INC

IS CERTIFIED under the provisions of ch. 489 FS
Expiration date: AUG 31, 2012 L10080700589

DETACH HERE

AC# 5079668

STATE OF FLORIDA

DEPARTMENT OF BUSINESS AND PROFESSIONAL REGULATION
CONSTRUCTION INDUSTRY LICENSING BOARD

SEQ# L10080700589

| DATE | BATCH NUMBER | LICENSE NBR |
|------------|--------------|-------------|
| 08/07/2010 | 108026969 | CVC56764 |

The SOLAR CONTRACTOR
Named below IS CERTIFIED
Under the provisions of Chapter 489 FS.
Expiration date: AUG 31, 2012

GONOS, JASON S
POWER PRODUCTION MANAGEMENT INC
408 W. UNIVERSITY AVE
600B
GAINESVILLE FL 32601

CHARLIE CRIST
GOVERNOR

CHARLIE LIEM
SECRETARY

DISPLAY AS REQUIRED BY LAW



STATE OF FLORIDA

DEPARTMENT OF BUSINESS AND PROFESSIONAL REGULATION

CONSTRUCTION INDUSTRY LICENSING BOARD
1940 NORTH MONROE STREET
TALLAHASSEE FL 32399-0783

(850) 487-1395

KHOKHLOV, ALEKSEY Y
POWER PRODUCTION MANAGEMENT INC
408 W UNIVERSITY AVENUE
SUITE 600B
GAINESVILLE FL 32601

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STATE OF FLORIDA AC# 4974544
DEPARTMENT OF BUSINESS AND PROFESSIONAL REGULATION

CVC56836 05/26/10 097057566

CERTIFIED SOLAR CONTRACTOR
KHOKHLOV, ALEKSEY Y
POWER PRODUCTION MANAGEMENT INC

IS CERTIFIED under the provisions of Ch. 489 FS
Expiration date: AUG 31, 2012 L10052600850

DETACH HERE

AC# 4974544

STATE OF FLORIDA

DEPARTMENT OF BUSINESS AND PROFESSIONAL REGULATION
CONSTRUCTION INDUSTRY LICENSING BOARD

SEQ# L10052600850

| DATE | BATCH NUMBER | LICENSE NBR |
|------------|--------------|-------------|
| 05/26/2010 | 097057566 | CVC56836 |

The SOLAR CONTRACTOR
Named below IS CERTIFIED
Under the provisions of Chapter 489 FS.
Expiration date: AUG 31, 2012

KHOKHLOV, ALEKSEY Y
POWER PRODUCTION MANAGEMENT INC
408 W UNIVERSITY AVENUE
SUITE 600B
GAINESVILLE FL 32601

CHARLIE CRIST
GOVERNOR

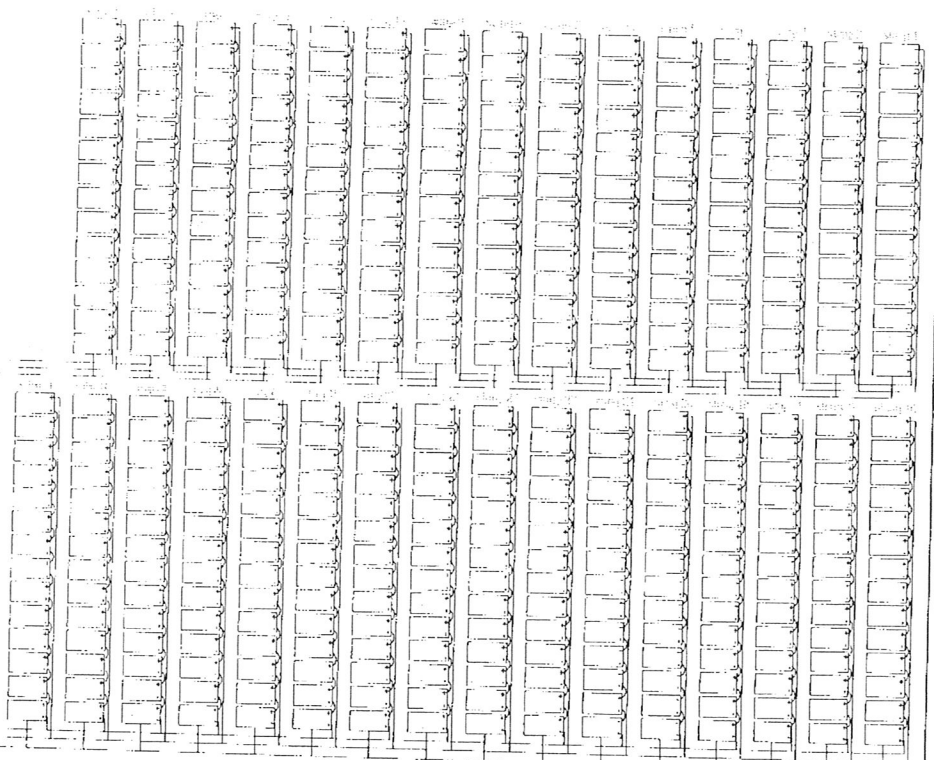
CHARLIE LIEM
INTERIM SECRETARY

DISPLAY AS REQUIRED BY LAW

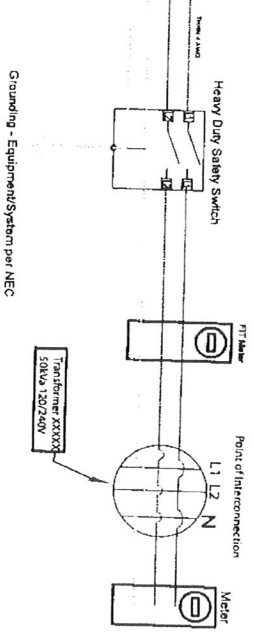
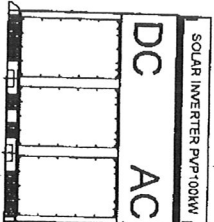
Boys and Girls Club of Alachua

FULL PV SYSTEM DESCRIPTION

| FULL PV SYSTEM DESCRIPTION | |
|----------------------------|---------|
| P _{max} | 99820 W |
| DC V _{mpp} | 411.6 V |
| DC I _{sc} | 8.3 A |
| DC V _{oc} | 520 V |



1. 31 strings of 14 solar photovoltaic modules are wired via 10AWG USE-2 wire.
2. Strings then are combined into home runs using approved 600VDC rated fused combiner switches.
3. The combiner switches outputs are ran to the inverter using 4 gauge wire.
4. Inverter converts DC to AC
5. Output from the inverter is wired in accordance with NEC Code and GRU requirements



| | | |
|---|---|--------------------------|
| Customer Name: Boys and Girls Club of Alachua | Installation Company: Power Production Management, Inc. | Revision Date: 1/18/2011 |
| Project Address: 2700 N.W. 51st Street | Address: 408 W University Ave, Ste.600 B | |
| Gainesville, FL 32606 | Gainesville, FL 32601 | |

Search Date: 1/20/2011 at 3:47:38 PM - Data updated: 01/19/11 Parcel: 06168-000-000

| | |
|--|---|
| Taxpayer: BOYS CLUB OF GVILLE INC | Legal: PB A-55 LOT 52 LESS S 210 FT OF E 210 FT LESS W/LY 50 FT R/WAND LESS N 220 FT OF W 440 FT |
| Mailing: PO BOX 532 GAINESVILLE, FL 32602-0532 | |
| Location: 3601 NW 51ST ST County HUD | |
| Sec-Twn-Rng: 27-9-19 | |
| Use: CLB/LDG/UN HALL | |
| Tax Jurisdiction: St. John's | |
| Area: SEC 1-36 OF 9-19 | |
| Subdivision: | |

Assessment History

** Exempt Amount and Taxable Value History reflect County Amounts. School Board and City Amounts may differ. **

| Year | Use | Land | Building | Misc | Total | SOH Deferred | Assessed | Exempt** | Taxable** | Taxes |
|------|-----------------|--------|----------|-------|--------|--------------|----------|----------|-----------|--------|
| 2010 | CLB/LDG/UN HALL | 256300 | 61600 | 22200 | 340100 | 0 | 340100 | 340100 | 0 | 219.87 |
| 2009 | CLB/LDG/UN HALL | 256300 | 61600 | 22200 | 340100 | 0 | 340100 | 340100 | 0 | 243.81 |
| 2008 | CLB/LDG/UN HALL | 256300 | 62200 | 22200 | 340700 | 0 | 340700 | 340700 | 0 | 220.52 |
| 2007 | CLB/LDG/UN HALL | 120600 | 58200 | 22200 | 201000 | 0 | 201000 | 201000 | 0 | 222.35 |
| 2006 | CLB/LDG/UN HALL | 120600 | 52900 | 22200 | 195700 | 0 | 195700 | 195700 | 0 | 0 |
| 2005 | Vacant | 120600 | 0 | 0 | 120600 | 0 | 120600 | 120600 | 0 | 0 |
| 2004 | Vacant | 120600 | 0 | 0 | 120600 | 0 | 120600 | 120600 | 0 | 0 |
| 2003 | Vacant | 120600 | 0 | 0 | 120600 | 0 | 120600 | 120600 | 0 | 0 |
| 2002 | Vacant | 90500 | 0 | 0 | 90500 | 0 | 90500 | 90500 | 0 | 0 |
| 2001 | Vacant | 90500 | 0 | 0 | 90500 | 0 | 90500 | 90500 | 0 | 0 |
| 2000 | Vacant | 90500 | 0 | 0 | 90500 | 0 | 90500 | 90500 | 0 | 0 |
| 1999 | Vacant | 90500 | 0 | 0 | 90500 | 0 | 90500 | 90500 | 0 | 0 |
| 1998 | Vacant | 60300 | 0 | 0 | 60300 | 0 | 60300 | 60300 | 0 | 0 |
| 1997 | Vacant | 60300 | 0 | 0 | 60300 | 0 | 60300 | 60300 | 0 | 0 |
| 1996 | Vacant | 60300 | 0 | 0 | 60300 | 0 | 60300 | 60300 | 0 | 0 |
| 1995 | Vacant | 60300 | 0 | 0 | 60300 | 0 | 60300 | 60300 | 0 | 0 |

| Land | | |
|--|-------------|-------|
| Use | Zoning | Acres |
| CLUB/LDG/UNION HALL | Agriculture | 6.03 |
| 2010 Certified Land Value: 256300 | | |

| Building | | |
|---|--|----------------|
| Actual Year Built | Area Type | Square Footage |
| 2005 | TWO STORIES (TWO) | 800 |
| Effective Year Built: 2005 | Heated Area: 1600 Total Area: 800 | |
| Use: CLUBHOUSE | | |
| Bedrooms: 0 | | |
| Baths: 0 | | |
| Stories: 0 | | |
| Exterior Wall: CONCRETE BLOCK | | |
| AC: CENTRAL AIR | | |
| Heating: FORCED AIR DUCT | | |
| 2010 Certified Building Value: 61600 | | |

| Miscellaneous | |
|---------------|-------|
| Description | Units |
| DRIVE/WALK | 4816 |
| PAVING 1 | 5880 |
| FENCE CL | 10740 |
| DUGOUT | 294 |