

STATE OF THE UTILITY

September 2018

Item #180440

OPERATIONS SUMMARY

CORPORATE SAFETY

ENVIRONMENTAL

REGULATORY

PERSONNEL

September 2018

Safety

Employees

	Current Month		
	First Aid	Recordable	DART
Administration	0	0	0
W/WW Systems	0	0	0
Energy Supply	1	0	0
Energy Delivery - Electric/Gas	0	0	0
GRUCom	0	0	0
Totals		0	

	Year to Date		
	First Aid	Recordable	DART
Administration	2	0	0
W/WW Systems	4	4	2
Energy Supply	1	4	1
Energy Delivery - Electric/Gas	5	3	2
GRUCom	0	0	0
Totals		11	

Vehicles

	Current Month	
	Miles Driven	Recordable
Administration		0
W/WW Systems		2
Energy Supply		0
Energy Delivery - Electric/Gas		1
GRUCom		0
Totals		3

	Year to Date	
	Miles Driven	Recordable
Administration	157,601	1
W/WW Systems	887,049	10
Energy Supply	68,284	2
Energy Delivery - Electric/Gas	1,207,310	7
GRUCom	98,102	0
Totals	2,418,346	20

Fleet has not reported September Mileage

Mileage through August - does not include September

Environmental

Current Month

Calendar Year to Date

Notices of Violation	0
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0

Emissions

DH1, DH2, DHCT3, JRKCC1

CO ₂ (tons)	130,692
NO _x (tons)	166
SO ₂ (tons)	68

936,263
1,249
469.3

DH Unit 2 (only)

PM _{FILT} (tons)	10
Hg (lbs)	0.40

48
3.17

Regulatory

NERC

Notice of Violations	0
Self Reports/Potential Violations	0

2
2

Personnel

	Authorized Positions	Filled Positions	Current Vacancies
Administration	16.00	14.00	2.00
Business Services and GRUCom	3.00	3.00	0.00
Chief Operating Officer	18.00	16.00	2.00
Customer Support Services	117.25	112.25	5.00
Energy Delivery	263.00	239.00	24.00
Energy Supply	145.00	140.00	5.00
Energy Supply - District Energy	10.00	10.00	0.00
Finance	43.00	26.00	17.00
GRUCom	35.00	27.00	8.00
Information Technology	68.00	60.00	8.00
Water Wastewater	168.00	161.00	7.00
Grand Total	886.25	808.25	78.00

Utility Advisory Board Monthly Report – FY 2018 Safety Data Summary

Employee Injuries (DART – days away, restricted duty, temporary transfer)

OCTOBER

- 10/09/2017 Employee was nicked in the chest when his knife slipped while removing the insulation from electric service conductor. The wound was treated and closed. Employee returned to regular duty after treatment.
- 10/20/2017 While trying to open a valve using both his hands gripped together, the employee strained his left middle finger. Employee returned to regular duty after treatment.

NOVEMBER

- 11/04/2017 Employee lacerated his right hand and index finger on a sharp metal edge when a junction box cover came loose unexpectedly. Employee returned to regular duty after treatment.
- 11/21/2017 While cleaning the lime machine, employee had an unknown substance splash in his eye causing irritation. Employee returned to regular duty after treatment.

DECEMBER

- 12/13/2017 Employee strained both shoulders while pulling off an electrical connection from an underground transformer using an insulated switch stick. (DART – days away & restricted duty)

JANUARY

- 01/26/2018 Employee had stiffness to neck and shoulders after his vehicle was rear-ended while stopped in traffic. Employee was placed on restricted duty after treatment. (DART – restricted duty)

FEBRUARY

- 02/05/2018 While installing components on the roof, employee noticed something in his eye. He flushed with water and irritant seemed to go away. The following morning the eye was red and irritated. Employee was prescribed eye drops and returned to regular duty.

JULY

- 07/16/2018 Employee was making repairs to the leaking air/water separator for the center feed on #4 coal tunnel when he strained his back while transitioning off of the ladder. There is a low head clearance at this point. (DART – restricted duty)
- 07/23/2018 While working on a water service, the employee was turning a wrench and his left elbow struck against a metal box. (DART – restricted duty)

AUGUST

08/17/2018 Employee stepped on a storm water manhole lid that was dislodged and covered with debris. The lid flipped and he fell in. He caught himself part-way in. (DART – restricted duty)

08/20/2018 Employee was holding a dump truck tailgate open so it could be scraped clean. The tailgate swung closed, striking his finger against the truck bed causing a fracture.

End of FY 2018

- Waiting on final payroll processing for total hours worked
- 11 recordable injuries/illnesses – of which:
 - 1 injury resulted in days away from work
 - 4 injuries resulted in restricted duty/temporary transfer
 - 6 resulted in medical treatment and return to full duty

Utility Advisory Board Monthly Report – FY 2018 Vehicle Collision Summary

Vehicle Collisions (P) indicates preventable by our employee

OCTOBER

10/09/2017

Employee caused damage to the front light and fender of the GRU truck while turning in close proximity to another vehicle that had its lay down bin door open. The bin door was not damaged in the collision. (P)

10/18/2017

Deer ran out in front of vehicle causing damage to the front of vehicle.

10/21/2017

Employee pulled truck forward and collided with a valve indicator post, scraping the passenger side of the truck. (P)

10/31/2017

Employee collided with the rear of a car traveling north on Tower Road when the car stopped abruptly for a stopped car in front of him. (P)

NOVEMBER

11/30/2017

Employee was making a left turn into a shopping center for a service call. A motorcycle heading the other direction collided with the back corner of the service truck. (P)

DECEMBER

12/05/2017

While the GRU employee was driving a boom truck westbound on University Avenue, a private van entered the road from a side street. The van did not maintain its lane and collided with the passenger side rear wheel of the GRU truck.

12/05/2017

GRU employee bumped into the rear of private vehicle as it was preparing to turn right onto 13th Street. Private vehicle started to turn right, but then stopped, and the GRU employee failed to notice as he moved forward to turn right as well. (P)

12/27/2017

A GRU tractor trailer was impacted by a private vehicle as the vehicles were turning left onto Archer Road from Tower Road. The private vehicle ran into the driver's side rear tire of the semi-trailer, causing bumper and headlight damage to the private vehicle. The GRU trailer received minimal damage to the wheel and minor cuts to the tire that was impacted.

JANUARY

01/26/2018

A private vehicle failed to stop for traffic and collided with a mail truck behind a GRU vehicle. The impact of the collision drove the mail truck into the back of our vehicle. Both the mail truck and GRU vehicle were stopped at a red light on 34th street when the collision occurred. The damage was to the rear of our vehicle and caused injury to our driver.

FEBRUARY

02/28/2018

A GRU Service truck towing a trailer/backhoe was northbound on Main Street. While stopped at the traffic light at North 23rd Ave, the trailer was hit by a pick-up truck. No visible damage to our trailer, minimal damage to the front of the pick-up truck.

MARCH

03/08/2018

While pulling out of a parking space, employee turned the truck too tight and the side of the truck scraped a bollard. (P)

APRIL

04/11/2018

Employee in a GRU vehicle struck another vehicle while both were backing out of a parking spot adjacent to each other. (P)

MAY

05/03/2018

GRU vehicle and private vehicle made contact as the GRU vehicle merged into the travel lane. GRU's front left tire and private vehicles right rear door and fender well were the contact areas. (P)

JUNE

6/15/2018

While backing away from the plant maintenance building, employee turned the vehicle and scrapped the passenger side door and step against a fire hydrant. (P)

6/29/2018

Employee drove near large concrete bollard, and turned to close to it, damaging the driver door and panel to the rear of the door. (P)

JULY

07/19/2018

Employee was responding to an overnight water leak. While backing a vacuum truck at 3:15 am at the work site, the employee backed into a parked SUV. (P)

AUGUST

08/1/2018

Employee was stopped in the traffic lane at a Public Works construction site. When the PW dump truck needed to pull out, the GRU employee backed up and backed into a car that had pulled up on the right-of-way behind him. (P)

SEPTEMBER

09/14/2018

Employee was backing out of a parking area into the street. When he changed from reverse to drive, the vehicle rolled back slightly, denting the license plate & plastic trim of a parked car on the other side of the street. The car was not occupied. (P)

09/14/2018

Employee was turning right onto NE 15th Street from NE 39th Avenue. As he was completing the turn, there was a car stopped in the road ahead of him. The employee did not stop in time, and collided with the stopped car. There was minor damage to the car's rear bumper. (P)

09/26/2018

Employee was approaching a parking space in Maguire Village off of 34th street. A private vehicle backed out into the GRU vehicle's path from the North (right) as employee was looking to the South (left) to park in a space. (P)

End of FY 2018

- Waiting on Fleet to report total miles driven
- 20 recordable vehicle collisions – of which:
 - 5 were not preventable by our employees (other driver at fault)
 - 15 were preventable by our employees – of which:
 - 8 collisions were with a stationary object

CUSTOMER SUPPORT SERVICES

Customer Operations

New Services

Revenue Assurance

Customer Operations Metrics Summary September 2018

Active Accounts	Sep-18	YTD Gain/Loss	FY17
<i>Residential Contract Accounts</i>			
Total	90,980	878	90,102
Electric	84,403	709	83,694
Gas	33,440	317	33,123
Water	63,105	413	62,692
Wastewater	59,012	352	58,660
Telecomm	129	(8)	137

Active Accounts	Sep-18	YTD Gain/Loss	FY17
<i>Nonresidential Contract Accounts</i>			
Total	13,482	5	13,477
Electric	10,935	18	10,917
Gas	1,643	30	1,613
Water	5,847	(45)	5,892
Wastewater	4,634	(17)	4,651
Telecomm	366	13	353

New Installations	Sep-18	FY18 To Date	FY17
Electric	108	1512	1545
Gas	17	463	432
Water	42	558	525
Wastewater	47	566	530
Telecomm	12	120	223

Residential Disconnects	Sep-18	FY18 To Date	FY17
Volume	1,379	15,305	14,335
Average Balance	\$264.15	\$250.07	\$245.50

Call Center Volume	Sep-18	FY18 To Date	FY17
Residential ASA	0:10:14	0:10:59	0:07:23
Business ASA	0:03:52	0:04:19	0:03:43
Payment Arrangement ASA	0:10:41	0:09:00	0:04:58
CSR Calls	11,833	142,989	159,591
CSR Callbacks	1,877	25,780	19,673
IVR Self Service	20,224	266,463	283,147
Total	32,057	409,452	421,863
IVR/Total	63%	65%	67%

Revenue Assurance	Sep-18	FY18 To Date	FY17
Referred to Collections	\$211,501.73	\$1,783,116.51	\$2,214,584.97
Recovered	\$56,023.00	\$786,025.11	\$664,519.40

Service Orders	Sep-18	FY18 To Date	FY17
Move Ins	7,773	116,784	117,647
Move Outs	7,298	116,307	117,865

Bills Generated	Sep-18	FY18 To Date	FY17
Paper Bills	103,232	1,276,432	1,245,142
eBills	15,867	200,984	191,498
Total	119,099	1,477,416	1,436,640
eBill/Total	13%	14%	13%

Average Res Bill Amounts	Sep-18	FY18 To Date	FY17
Electric (kWh)	1,103	812	804
Electric (\$)	\$155.10	\$118.11	\$117.98
Gas (Therms)	10	21	16
Gas (\$)	\$22.48	\$34.13	\$28.81
Water (kGals)	5	5	5
Water (\$)	\$30.79	\$30.34	\$31.74
Wastewater (kGals)	5	5	5
Wastewater(\$)	\$37.17	\$36.86	\$38.08

Payment Arrangements	Sep-18	FY18 To Date	FY17
Total	841	77,512	95,142

ENERGY DELIVERY

ELECTRIC T&D
SYSTEM RELIABILITY
GAS

ENERGY DELIVERY - UAB REPORT - SEPTEMBER 2018

Electric System Consumption

	2018		2017	
	CONSUMPTION	CUSTOMERS	CONSUMPTION	CUSTOMERS
Feed-In-Tariff - Residential	52 KWH	102	50 KWH	98
Feed-In-Tariff - General Service	3,041 KWH	153	2,729 KWH	156
Electric - GS - Demand - Regular	60,635,950 KWH	1,289	58,001,005 KWH	1,123
Electric - General Service Demand PV	958,913 KWH	20	808,051 KWH	14
GREC Startup Supplemental and Standby			427,994	1
Electric - GS - Kanapaha w Curtail Cr	1,028,400 KWH	1	991,200 KWH	1
Electric - GS - Demand - Large Power	9,096,160 KWH	8	10,893,560 KWH	10
Electric - GS - Murphree Curtail Credit	1,416,000 KWH	1	1,389,600 KWH	1
Electric - GS Large Demand PV	4,761,600 KWH	2	4,768,800 KWH	2
Electric - GS - Non Demand	19,587,165 KWH	10,155	18,158,250 KWH	9,070
Electric - General Service PV	209,575 KWH	66	129,517 KWH	42
Electric - Lighting - Rental	1,015,104 KWH	4,384 <i>n</i>	957,544 KWH	4,047 <i>n</i>
Electric - Lighting - Street - City	771,682 KWH	14 <i>n</i>	793,087 KWH	14 <i>n</i>
Electric - Lighting - Street - County	250,472 KWH	2 <i>n</i>	299,590 KWH	2 <i>n</i>
Electric - Lighting - Traffic	4,542 KWH	2 <i>n</i>	4,542 KWH	2 <i>n</i>
Electric - Residential - Non TOU	94,682,260 KWH	89,621	89,769,645 KWH	77,891
Electric - Residential PV	309,898 KWH	310	233,893 KWH	198
Total Retail Electric (<i>n = not included in total</i>)	194,730,814 KWH	101,728	185,574,294 KWH	88,607
City of Alachua	13,164,000 KWH	26,848 KW	14,054,000 KWH	25,818 KW
City of Winter Park	72,000,000 KWH	10,000 KW	7,440,000 KWH	10,000 KW
Total (Native) Electric	215,094,814 KWH		207,068,294 KWH	

Gas System Consumption

	2018		2017	
	CONSUMPTION	CUSTOMERS	CONSUMPTION	CUSTOMERS
Gas - GS - Regular Service (Firm)	683,515 THM	1,525	551,425 THM	1,365
Gas - GS - Regular Service (Small)	8,835 THM	307	7,747 THM	257
Gas - GS - Interruptible - Regular Serv	66,816 THM	1	51,149 THM	1
Gas - GS - Interruptible - Large Volume	371,937 THM	7	337,477 THM	6
Gas - Residential - Regular Service	331,275 THM	34,121	267,739 THM	33,840
Total Retail Gas	1,462,378 THM	35,961	1,215,537 THM	35,469
Gas - GS - UF Cogeneration Plant	2,449,787 THM	1	3,684,413 THM	1
Gas - Residential - LP - Basic Rate	2,483 GAL	202	1,966 GAL	195
GREC Gas (PGA only)			110 THM	1

*Obtained from Monthly Billing Summary prepared by Todd Kamhoot.

ENERGY DELIVERY - UAB REPORT - SEPTEMBER 2018

Durations Reliability Report Between 9/01/2018 and 9/30/2018

Excludes Extreme Weather and Generation/Transmission Disturbances

CUSTOMER DATA	RELIABILITY INDICIES		MONTHLY AVG GOAL
Monthly Average Customers Served(C)	97,787	Average Service Availability Index (ASAI)	99.9965%
Total Hours of Customer Demand	68,059,752	System Average Interruption Duration Index (SAIDI)	1.47 4.5 Mins
Total Number of Outages	89	Customer Average Interruption Duration Index (CAIDI)	85.28 55 Mins
Total Number of Customers Affected (CI)	1,685	System average Interruption Frequency Index (SAIFI)	0.02 0.08
Total Customer Minutes Interrupted (CMI)	143,699		
Total Customer "Out Minutes"	9,281	Average Length of a Service Interruption (L-Bar)	142.13 Mins

Outage Duration Times

Average Hours: 1
Maximum Hours: 7
Minimum Hours: 0

Cause of Outages

Cause	Overhead	Underground	Undetermined	Total
1. Weather	8	2	0	10
2. Vegetation	28	3	0	31
3. Animals	5	2	0	7
4. Foreign Interference	0	0	0	0
5. Human Cause	2	1	0	3
6. Undetermined	6	6	0	12
7. Equipment Failure	6	14	6	26
8. All Remaining Outages	0	0	0	0
Total	55	28	6	89

Durations Reliability Report Between 10/01/2017 and 9/30/2018

Excludes Extreme Weather and Generation/Transmission Disturbances

CUSTOMER DATA	RELIABILITY INDICIES		FISCAL YTD GOALS
Monthly Average Customers Served(C)	97,787	Average Service Availability Index (ASAI)	99.9901%
Total Hours of Customer Demand	854,267,232	System Average Interruption Duration Index (SAIDI)	52.08 54 Mins
Total Number of Outages	848	Customer Average Interruption Duration Index (CAIDI)	46.07 55 Mins
Total Number of Customers Affected (CI)	110,541	System average Interruption Frequency Index (SAIFI)	1.13 1.00
Total Customer Minutes Interrupted (CMI)	5,092,960		
Total Customer "Out Minutes"	120,167	Average Length of a Service Interruption (L-Bar)	141.71 Mins

Outage Duration Times

Average Hours: 2
Maximum Hours: 17
Minimum Hours: 0

Cause of Outages

Cause	Overhead	Underground	Undetermined	Total
1. Weather	86	21	12	119
2. Vegetation	251	22	10	283
3. Animals	60	13	6	79
4. Foreign Interference	0	0	0	0
5. Human Cause	25	28	4	57
6. Undetermined	34	20	2	56
7. Equipment Failure	65	135	53	253
8. All Remaining Outages	0	0	0	0
Total	521	239	87	847

ENERGY DELIVERY - UAB REPORT - SEPTEMBER 2018

Energy Delivery - Major Projects

Major Electric Design Projects

West

- > Butler Plaza Town Center
- > Celebration Point (Ongoing Retail Development)
- > Alachua County SW 20th Avenue (OH to UG conversion)

East

- > SE 4th ST Roadway Project (OH to UG conversion)
- > CRA South Main Street (OH to UG conversion)
- > CRA Heartwood Subdivision

Major Gas Design Projects:

- > Main Replacement – NE 5th St. – Bare Steel Replacement
- > Main Installation - Amariah Subdivision – (4100') - Finished
- > Main Installation – Celebration Oaks / The Commons – Archer Rd at SW 43rd St.
- > Main Installation – Plantation Oaks Senior Living – US Hwy 27 – 2500'

New Gas Services installed in September 2018: 38 New Customers

New Gas Services installed for fiscal year 2018: 444

ENERGY SUPPLY

SYSTEM STATISTICS

ENERGY DISTRIBUTION

FUEL

September 2018

Source

Energy Supply - CAPACITY

Unit Capability output - MWn

DH-2	228
DH-1	75
Kelly CC	108
CT's	106
Grid	2 X 224
DHR	102.5

Energy Supply - Performance Parameter

	Month	YTD	Budget YTD	Delta Budget
DH-2	71,935	717,807	766,925	(49,118)
DH-1	17,995	186,444	38,209	148,235
Kelly CC	50,607	431,688	689,426	(257,738)
CT's	3,669	6,856	686	6,170
Grid	4,246	203,245	260,949	(57,704)
DHR	59,090	526,234	235,235	290,999

Fuels Consumed

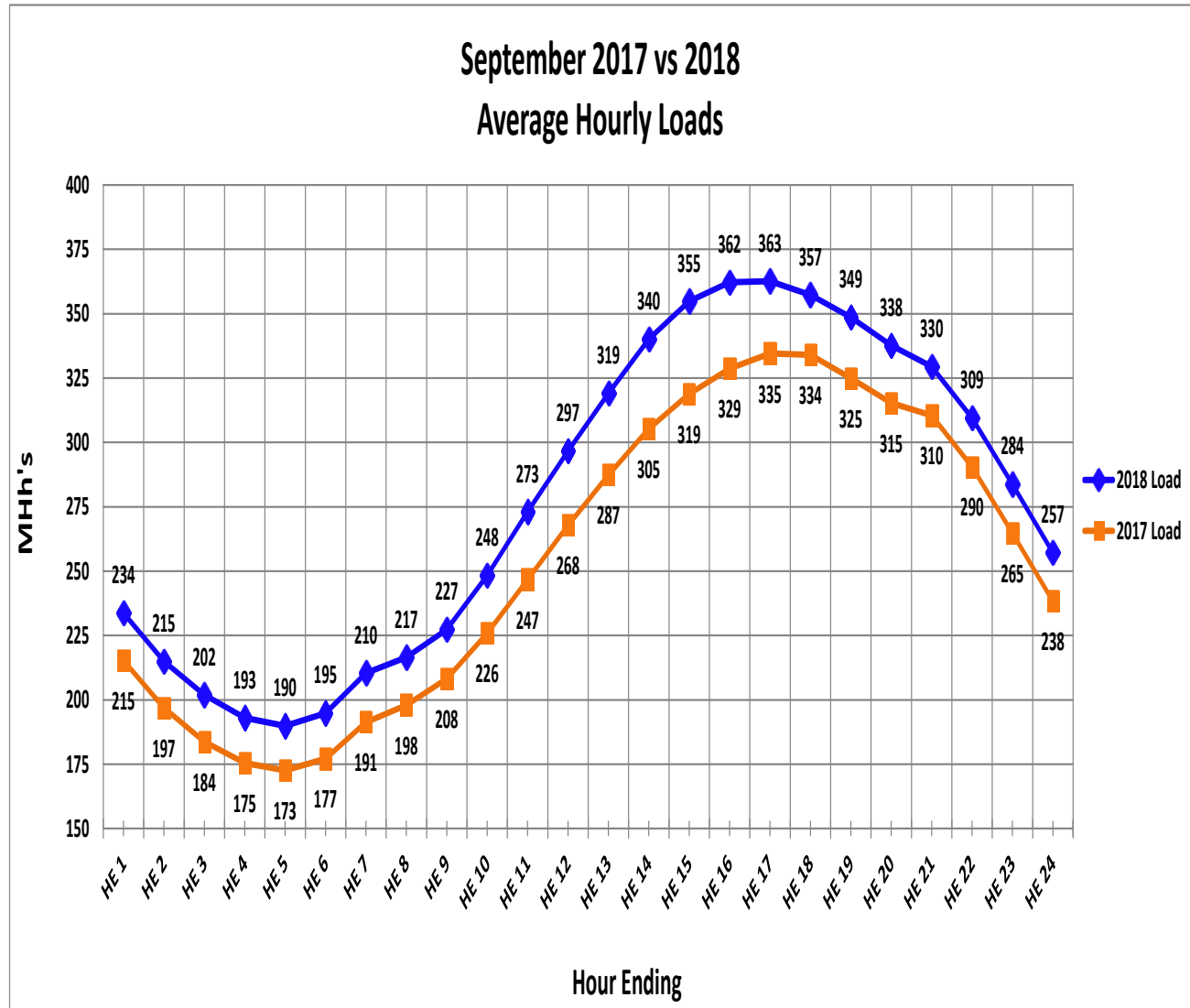
	Month	FYTD	Budget YTD	Delta Budget
Coal - Tons	27,522	268,815	388,802	(119,987)
Gas - MCF	957,523	8,546,852	7,022,788	1,524,063
Fuel oil - Gals	2,020	202,396	-	202,396
Biomass - Tons	79,044	664,446	247,652	416,794

Availability/Capacity

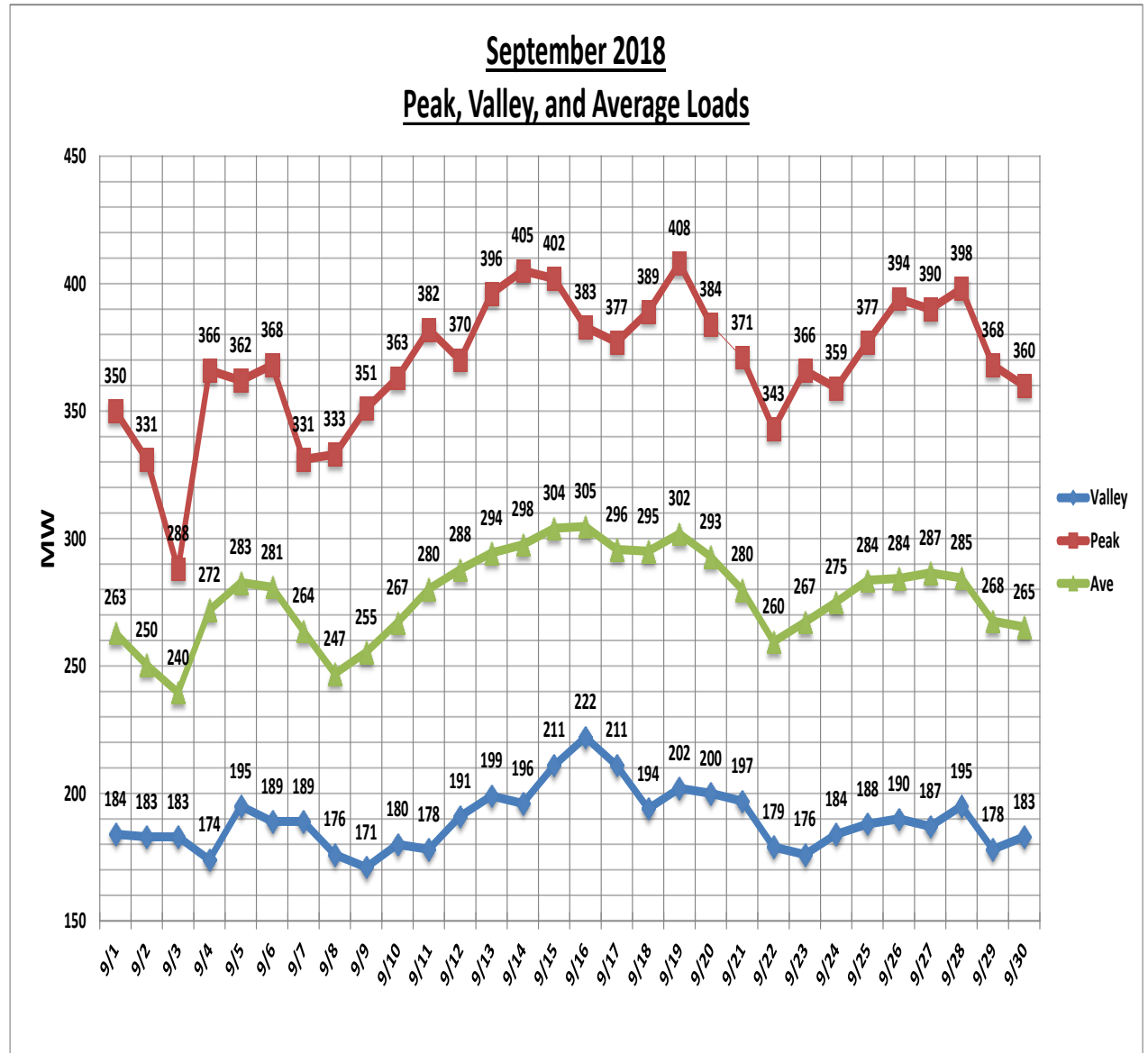
	Availability			Capacity		
	Month	FY 2018 YTD	FY 2017 YTD	Month	FY 2018 YTD	FY 2017 YTD
DH-2	100.00%	96.42%	39.30%	45.41%	38.79%	17.35%
DH-1	100.00%	90.09%	93.40%	33.87%	25.59%	35.17%
Kelly CC	46.56%	72.86%	95.24%	63.74%	45.77%	78.58%
DH CT-1	100.00%	98.89%	95.50%	0.52%	0.31%	0.86%
DH CT-2	84.19%	96.00%	96.90%	0.19%	0.51%	1.01%
DH CT-3	67.06%	50.63%	96.06%	6.35%	0.89%	1.29%
DHR*	100.00%	80.45%	N/A	87.53%	73.58%	N/A

DHR tracking is from Nov. 7th, 2017 forward

September Average Hourly Loads		
Hour Ending	2017 Load	2018 Load
HE 1	215	234
HE 2	197	215
HE 3	184	202
HE 4	175	193
HE 5	173	190
HE 6	177	195
HE 7	191	210
HE 8	198	217
HE 9	208	227
HE 10	226	248
HE 11	247	273
HE 12	268	297
HE 13	287	319
HE 14	305	340
HE 15	319	355
HE 16	329	362
HE 17	335	363
HE 18	334	357
HE 19	325	349
HE 20	315	338
HE 21	310	330
HE 22	290	309
HE 23	265	284
HE 24	238	257



Date	Valley	Peak	Ave
9/1/2018	184	350	263
9/2/2018	183	331	250
9/3/2018	183	288	240
9/4/2018	174	366	272
9/5/2018	195	362	283
9/6/2018	189	368	281
9/7/2018	189	331	264
9/8/2018	176	333	247
9/9/2018	171	351	255
9/10/2018	180	363	267
9/11/2018	178	382	280
9/12/2018	191	370	288
9/13/2018	199	396	294
9/14/2018	196	405	298
9/15/2018	211	402	304
9/16/2018	222	383	305
9/17/2018	211	377	296
9/18/2018	194	389	295
9/19/2018	202	408	302
9/20/2018	200	384	293
9/21/2018	197	371	280
9/22/2018	179	343	260
9/23/2018	176	366	267
9/24/2018	184	359	275
9/25/2018	188	377	284
9/26/2018	190	394	284
9/27/2018	187	390	287
9/28/2018	195	398	285
9/29/2018	178	368	268
9/30/2018	183	360	265



Major Energy Supply Projects/Milestones/Updates

As of October 4th, 2018

1. Deerhaven Unit #2(DH2) Planned Outage was schedule to start on 10/5/2018, but had to be delayed a week due to generation issues with Kelly Plant Unit #8 and Deerhaven Combustion Turbine #3 that will be covered below. This planned outage is scheduled to run through November 30, 2018, with the critical path work of the boiler inspection and associated corrective actions.
2. On 9/20/2018 the Deerhaven Combustion Turbine #3 (CT3) rebuilt torque converter installed this past July failed. The converter would not rotate so failure is internal, and this is being further examined by the OEM (Voith) to determine failure mode. Working with Voith and GE we were able to find a replacement torque converter similar to ours. This replacement was received 9/27/2018 and converter configuration modifications and replacement is in progress. As of 10/4/2018 we have finished all the mechanical modification and aligned converter and starting motor. Rewiring will begin 10/5/2018 with anticipated testing of CT3 on 10/8/2018, to hopefully fully restore CT3 by end of week starting 10/8/2018. We will be working with both GE and Voith on warranty issues related to the failed rebuild of or torque converter in parallel.
3. On 9/14/2018 while taking Kelly Combined Cycle Unit #1 (JCC1) off service for a planned Short Duration Outage (SDO), the Unit #8 Start Breaker had electrical failure of one of the Potential Transformers (PT's). This Start Breaker was just replaced less than 13 months ago by OEM (Eaton), and thus is under warranty. The CT4 portion of JCC1 was restored to full service on 9/21/2018. The warranty repairs to the Unit #8 Start Breaker is in progress with estimated restoration of Unit #8 (and thus all of JCC1) on 10/5/2018.
4. On 9/25/2018 we had one of the 2 large bulldozers (Wagner) at DHR experience an engine compartment fire. These are the large dozers required to move the fuel efficiently for plant operation. Dozer Operator was on the woodpile, and while backing up noticed visible flames from dozer engine compartment. He promptly backed dozer off woodpile to a flat staging and activated the fire suppression system. The suppression system failed and dozer engine compartment continued to burn. Plant began first responder firefighting efforts while GFR was contacted via 911. Once GFR arrived the fire was put out by them, about 35 minutes after fire reported. The dozer experience significant fire damage, and the fire root cause and the failure of the fire suppression system are under formal investigation by GFR. To ensure no restriction in DHR plant continued operation we have rented and Caterpillar D-7 to continue to move fuel as needed. Along with the support of GFR investigation in parallel we are working with the dozer OEM vendor (Sun Machinery) to get quotes and timeline for repairs. More to follow when investigation is complete.
5. On 10/3/2018 DHR has been successfully tuned to operate between 30 and 103 MW in Automatic Generation Control (AGC). AGC allows System control to control the load on DHR without having to talk to the Control Room Operator, and this is the mode we prefer to operate all our generation units.

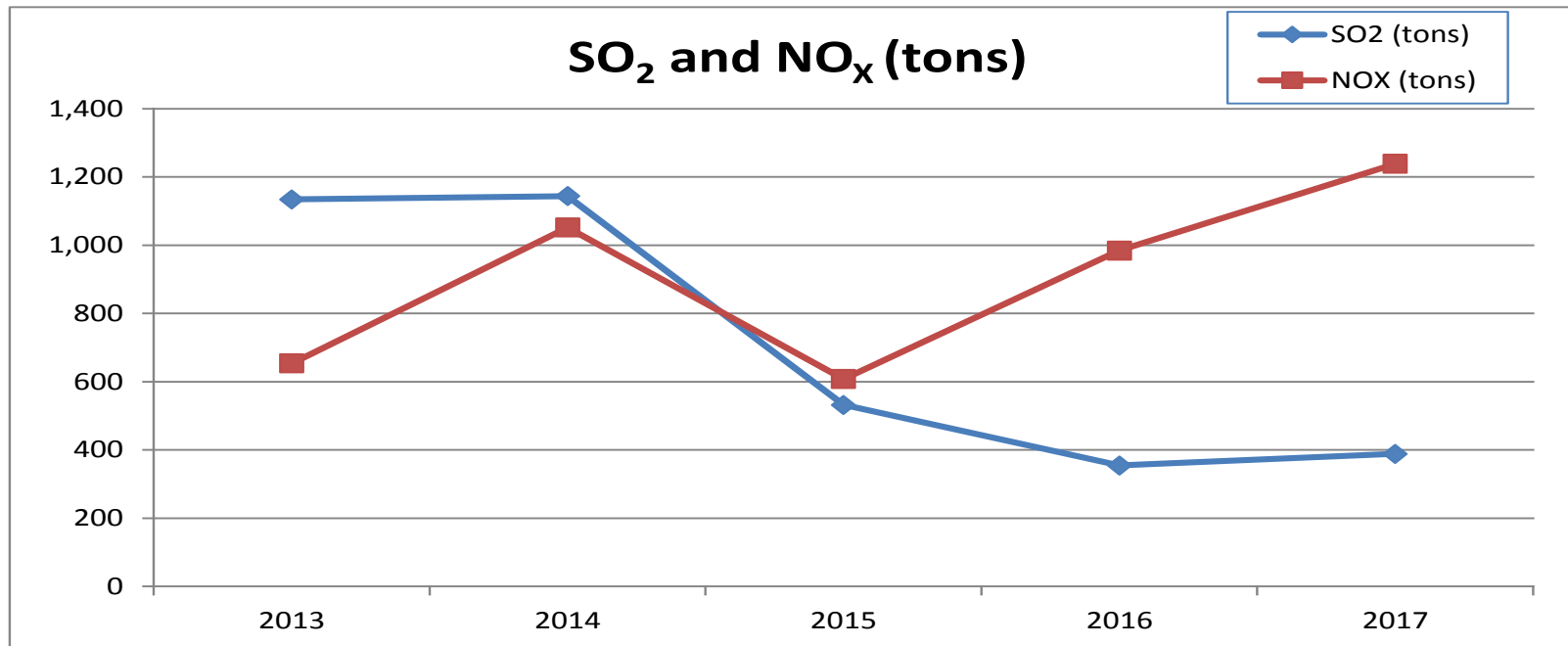
ENVIRONMENTAL PERMITTING

Emissions Data

Yearly Emissions

	SO ₂ (tons)	NO _x (tons)	Mercury (lbs)	PM (tons)	CO ₂ (tons)
2013	1,134	653	6.64	112	1,177,703
2014	1,144	1,052	6.23	32	1,192,647
2015	532	608	5.49	47	1,260,423
2016	354	984	2.92	61	1,216,690
2017	389	1,239	2.40	52	1,037,711
2018 YTD	469	1,249	3.17	48	936,263

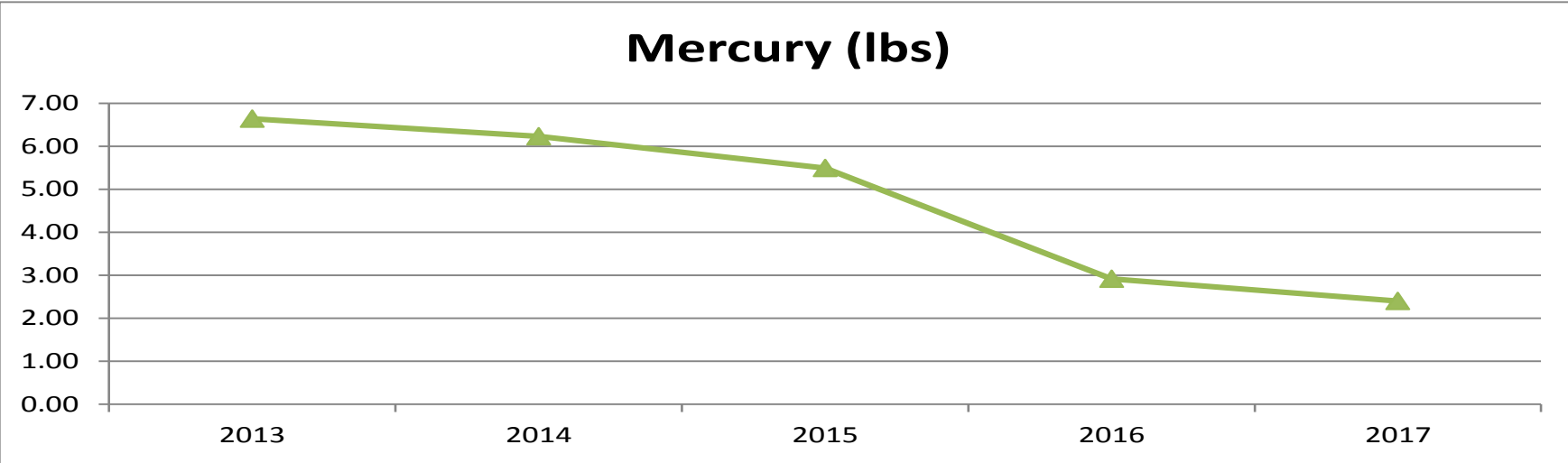
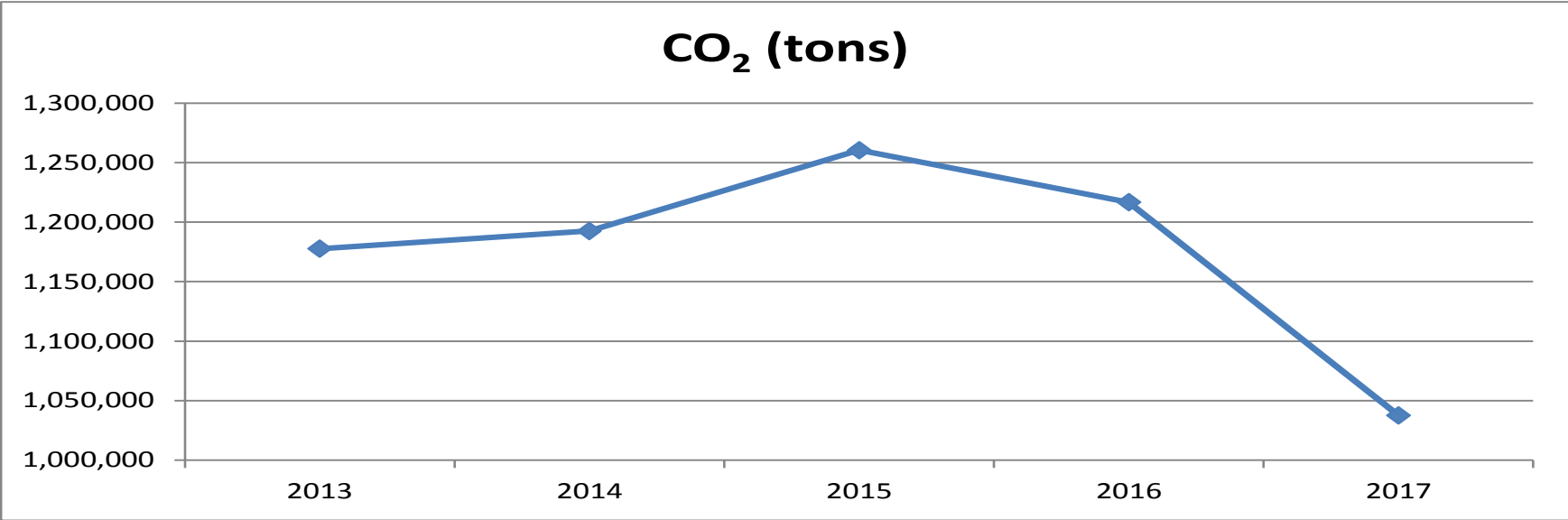
2017 Mercury values are for Unit 2 only. DHR data not available.



SO₂ was lower in 2015, 2016, and 2017 due to higher removal rate settings to assure compliance with the MATS Rule.

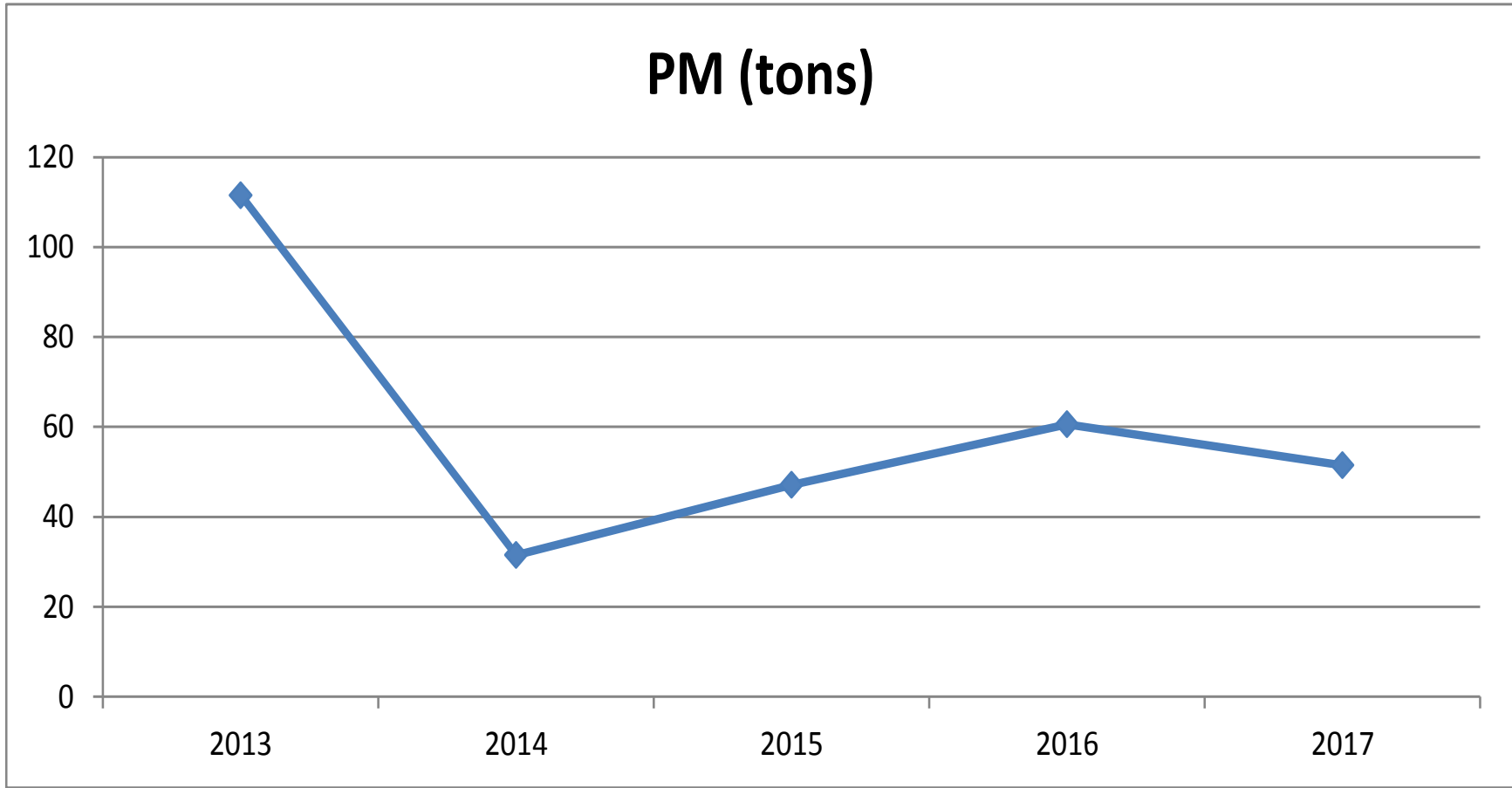
NO_x was higher in 2016 since it was more cost effective to use allowances than increase SCR removal rate. NO_x was higher in 2017 since the Cross State Rule was no longer in effect for Florida.

Yearly Emissions



Mercury was lower in 2016 and 2017 due to higher removal rate settings to assure compliance with the with the MATS Rule.

Yearly Emissions



2018 (Jan.-Sept.)

	SO ₂ (tons)	NO _x (tons)	Mercury (lbs)	PM (tons)	CO ₂ (tons)	SO ₂ Rate (lb/MMBtu)	NO _x Rate (lb/MMBtu)	HTIP (MMBtu)	GEN (MW-hours)
DH1	16.5	132.8			108,123.5			1,813,427.0	150,017.0
DH2	451.7	1,068.2	3.2	48.2	609,019.6			5,939,494.0	639,314.0
DHCT3	0.0	1.5			4,309.3			72,505.0	5,059.0
JRKCC1	1.1	46.8			214,810.5			3,614,605.0	415,846.0
DHR									
TOTAL	469.3	1,249.3	3.170	48.2	936,262.9			11,440,031.0	1,210,236.0

DHR data not available this month

2018 (Jan-Aug.) Emissions per MW-hr

	SO ₂ lbs/MW-hr	NO _x lbs/MW-hr	Mercury (lbs)	PM (lbs)	CO ₂ tons/MW-hr	SO ₂ Rate (lb/MMBtu)	NO _x Rate (lb/MMBtu)	HTIP (MMBtu)	GEN (MW-hours)
DH1	0.21998	1.77047			0.72074			1,813,427.0	150,017.0
DH2	1.41308	3.34171	0.000005	0.15084	0.95261			5,939,494.0	639,314.0
DHCT3	0.00000	0.59300			0.85181			72,505.0	5,059.0
JRKCC1	0.00529	0.22508			0.51656			3,614,605.0	415,846.0
DHR	0	0			0			0	0

WATER/WASTEWATER

Production

Maintenance

Projects

Water/Wastewater September Dashboard

Production

Murphree Water Treatment Plant

		Sept 2018	FY to Date (mgd)	Permitted Capacity (mgd)	% of Permitted Capacity	Status
	Average Daily Flow	23.9	22.7	30	76%	
	Peak Daily Flow	26.4	27.7	54	-	

Main Street Water Reclamation Facility

		Sept 2018	FY to Date (mgd)	Permitted Capacity (mgd)		Status
	Average Daily Flow	6.9	6.7	7.5		

Kanapaha Water Reclamation Facility

		Sept 2018	FY to Date (mgd)	Permitted Capacity (mgd)		Status
	Average Daily Flow	13.0	12.9	14.9		

Water Reclamation Facilities (Combined)

		Sept 2018	FY to Date (mgd)	Permitted Capacity (mgd)	% of Permitted Capacity	Status
	Average Daily Flow	19.9	19.6	22.4	87%	

Maintenance

Wastewater Collections

	Sept 2018 (Miles)	FYTD	Monthly Goal (miles)	
Miles of gravity mains cleaned	4.8	76.7	7.5	
		<small>*avg of 6.4 miles per month</small>		
Miles of gravity mains TV inspected	4.7	63.3	5.0	
		<small>*avg of 5.3 miles per month</small>		

Water Distribution & Wastewater Collections

	Sept 2018	FYTD	
Work orders, service orders completed	1,118	13,653	

SSO Monthly Summary

	September	YTD	GOAL	
Sanitary Sewer Overflows	1	24	<16	

Water/Wastewater

Major Projects and Other Updates

MWTP Electric System Upgrade - electrical building walls have been erected and primary generator is on-site.

South Main Street Sewer Crossing - All dewatering and bypasses are in place. All materials are on-site.

MSWRF Aeration Basin Repair - The East Train Basin aerator has been repaired and placed back in service.

Water Service Replacements - Replaced over 880 water services Fiscal Year to date

Gravity Sewer Lining - Lined over 14.5 miles of gravity sewer in Fiscal Year 2018