

# **Gainesville Regional Utilities**

## **Supplementary Data**

**For the Period Ended June 30, 2018**



**Gainesville Regional Utilities**  
**SUPPLEMENTARY DATA**  
**For the Period Ended June 30, 2018**

**Supplementary Data**

Billing Summary.....	1
Electric Resale .....	2
Fuel Adjustment and Purchased Power Cost Recovery by Fuel Type .....	3
Fuel Adjustment and Purchased Power Cost Recovery by Fuel Type Chart .....	4
Fuel Adjustment and Purchased Power Energy by Fuel Type Chart .....	5
Sources of Net Energy for Load Chart .....	6
Fuel Cost by Source of Supply Chart .....	7

# Gainesville Regional Utilities

## BILLING SUMMARY

For the Period Ended June 30, 2018

	<u>Actual</u> <u>Oct-Jun</u>	<u>FY2018</u> <u>Budget</u>	<u>Absolute</u> <u>Difference</u>	<u>Percentage</u> <u>Difference</u>
Electric - Retail MWh	1,266,095	1,271,019	(4,924)	-0.4%
Electric - Wholesale MWh	159,392	162,351	(2,959)	-1.8%
Electric - Total (Native) MWh	1,425,487	1,433,369	(7,883)	-0.5%
Electric - Residential Customers	86,097	84,864	1,233	1.5%
Electric - Retail Base Rate Revenue (\$000)	\$108,192	\$110,254	(\$2,062)	-1.9%
Electric - Wholesale Base Rate Revenue (\$000)	\$2,814	\$2,871	(\$56)	-2.0%
Electric - Total Base Rate Revenue (\$000)	\$111,006	\$113,125	(\$2,118)	-1.9%
Natural Gas - Retail Therms	18,588,193	18,008,829	579,364	3.2%
Natural Gas - Residential Customers	33,576	33,646	(70)	-0.2%
Natural Gas - Base Rate Revenue (\$000)	\$12,451	\$12,416	\$35	0.3%
Water - Total kGal	5,144,336	5,168,638	(24,302)	-0.5%
Water - Residential Customers	66,198	66,347	(149)	-0.2%
Water - Total Revenue (\$000)	\$25,478	\$25,220	\$258	1.0%
Wastewater - Total kGal	3,548,180	3,448,998	99,182	2.9%
Wastewater - Residential Customers	60,384	60,427	(43)	-0.1%
Wastewater - Total Revenue (\$000)	\$30,328	\$29,515	\$813	2.8%
Heating Degree Days	1,104	1,119	(15)	-1.3%
Cooling Degree Days	1,559	1,343	216	16.1%
Annual Rainfall (inches)	36.71	29.55	7.16	24.2%

**Gainesville Regional Utilities**  
**ELECTRIC SALES FOR RESALE**  
For the Period Ended June 30, 2018

<u>Q3 2018</u>	<u>Q3 2017</u>	<u>Change</u>		<u>Current Year to Date</u>	<u>Prior Year to Date</u>	<u>Change</u>
			Resale Revenue*			
\$ 1,949,122	\$ 1,992,969	\$ (43,847)	Alachua	\$ 5,468,286	\$ 5,330,642	\$ 137,644
1,267,800	1,200,960	66,840	Winter Park	3,736,320	3,536,230	200,090
912,666	103,456	809,210	Interchange	1,461,429	226,043	1,235,386
<u>\$ 4,129,588</u>	<u>\$ 3,297,385</u>	<u>\$ 832,203</u>	<b>Total Resale Revenue</b>	<u>\$ 10,666,035</u>	<u>\$ 9,092,915</u>	<u>\$ 1,573,120</u>
			Resale MWh			
33,422	34,149	(727)	Alachua	93,872	91,242	2,630
21,840	21,840	-	Winter Park	65,520	65,530	(10)
33,394	11,917	21,477	Interchange	56,093	25,368	30,725
<u>88,656</u>	<u>67,906</u>	<u>20,750</u>	<b>Total Resale MWh</b>	<u>215,485</u>	<u>182,140</u>	<u>33,345</u>

*\*Alachua and Winter Park include Fuel Adjustment Revenue*

**Gainesville Regional Utilities**  
**FUEL ADJUSTMENT AND PURCHASED POWER COST RECOVERY BY FUEL TYPE**  
For the Period Ended June 30, 2018

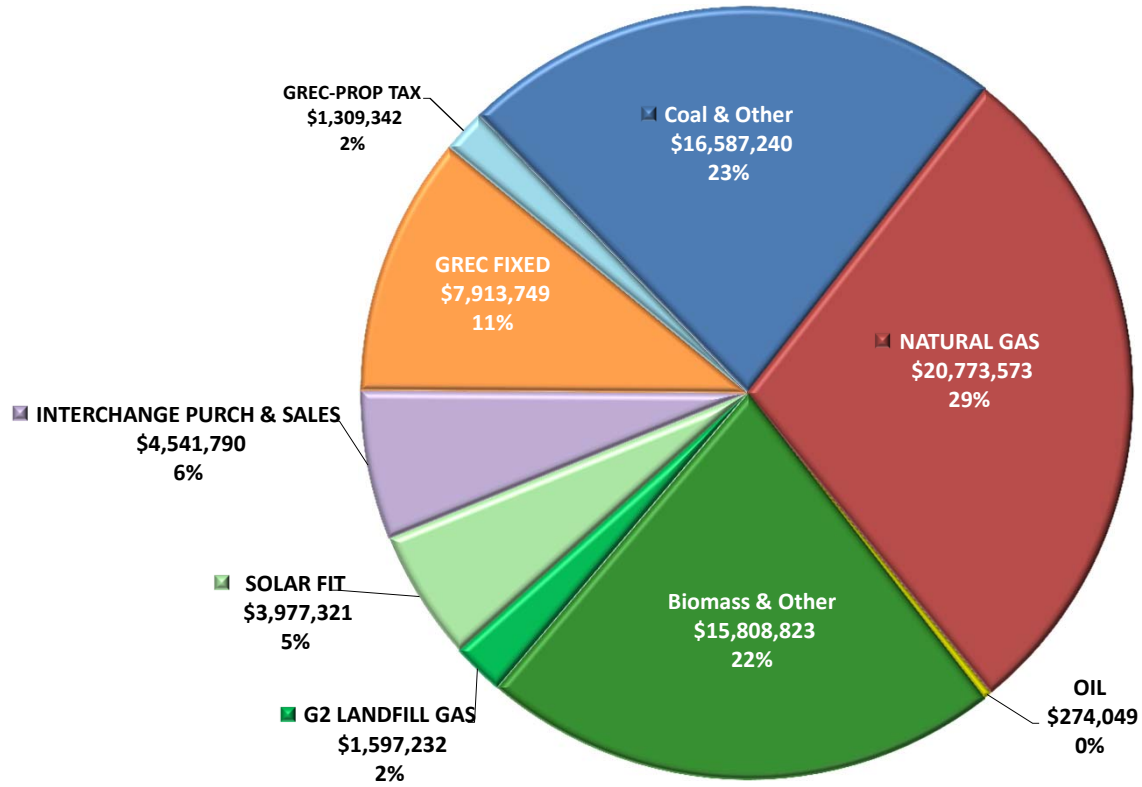
Q3 2018	Q3 2017	Change (\$)		Current Year to Date	Prior Year to Date	Change (\$)
			<b>Fuel Adjustment Cost Recovery by Fuel Type (\$)</b>			
\$ 5,543,959	\$ 4,112,454	\$ 1,431,505	Coal & Other	\$ 16,587,240	\$ 4,200,927	\$ 12,386,313
8,249,365	10,258,029	(2,008,664)	Natural Gas	20,773,573	27,836,803	(7,063,229)
96,365	227,468	(131,103)	Fuel Oil	274,049	252,232	21,817
4,656,529	4,268,970	387,559	Biomass & Other	15,808,823	8,877,334	6,931,489
609,542	286,019	323,522	Purchases - G2 Landfill Gas	1,597,232	1,060,675	536,557
1,606,914	1,874,604	(267,690)	Purchases - Solar FIT	3,977,321	4,552,064	(574,743)
1,587,576	3,521,268	(1,933,692)	Interchange Purchases & Sales	4,541,790	14,411,153	(9,869,364)
-	15,896,420	(15,896,420)	Purchases - Biomass Fixed	7,913,749	50,626,124	(42,712,375)
-	1,824,743	(1,824,743)	Purchases - Biomass Property Tax	1,309,342	5,286,326	(3,976,984)
<b>\$ 22,350,249</b>	<b>\$ 42,269,974</b>	<b>\$ (19,919,726)</b>	<b>Total</b>	<b>\$ 72,783,119</b>	<b>\$ 117,103,638</b>	<b>\$ (44,320,519)</b>
			<b>Sources of Net Energy for Load by Fuel Type (MWH)</b>			
130,914	106,694	24,221	Coal	400,740	85,969	314,771
231,074	236,568	(5,495)	Natural Gas	518,450	755,537	(237,087)
388	1,904	(1,516)	Fuel Oil	1,139	1,964	(825)
117,963	101,756	16,207	Biomass	414,499	205,678	208,820
6,992	3,363	3,629	Purchases - G2 Landfill Gas	18,415	12,235	6,180
6,311	7,391	(1,080)	Purchases - Solar FIT	15,759	18,127	(2,368)
27,081	73,646	(46,565)	Interchange Purchases & Sales	94,526	339,588	(245,062)
<b>520,723</b>	<b>531,322</b>	<b>(10,599)</b>	<b>Total</b>	<b>1,463,528</b>	<b>1,419,098</b>	<b>44,429</b>
			<b>Recovery of Fuel Adjustment Costs by Fuel Type (\$/MWH)</b>			
\$ 42.35	\$ 38.54	\$ 3.80	Coal & Other	\$ 41.39	\$ 48.87	\$ (7.47)
35.70	43.36	(7.66)	Natural Gas	40.07	36.84	3.22
248.36	119.49	128.88	Fuel Oil	240.60	128.46	112.14
39.47	41.95	(2.48)	Biomass & Other	38.14	43.16	(5.02)
87.18	85.05	2.13	Purchases - G2 Landfill Gas	86.73	86.69	0.04
254.61	253.63	0.98	Purchases - Solar FIT	252.38	251.12	1.26
58.62	47.81	10.81	Interchange Purchases & Sales	48.05	42.44	5.61
-	156.22	(156.22)	Purchases - Biomass Fixed	19.09	246.14	(227.05)
-	17.93	(17.93)	Purchases - Biomass Property Tax	3.16	25.70	(22.54)
<b>\$ 42.92</b>	<b>\$ 79.56</b>	<b>\$ (36.63)</b>	<b>Total</b>	<b>\$ 49.73</b>	<b>\$ 82.52</b>	<b>\$ (32.79)</b>

# Fuel Adjustment Costs by Fuel Type

For the Period Ended June 30, 2018

## Fuel Adjustment & Purchased Power Cost Recovery by Fuel Type (\$)

YTD FY18 Costs  
\$72,783,119

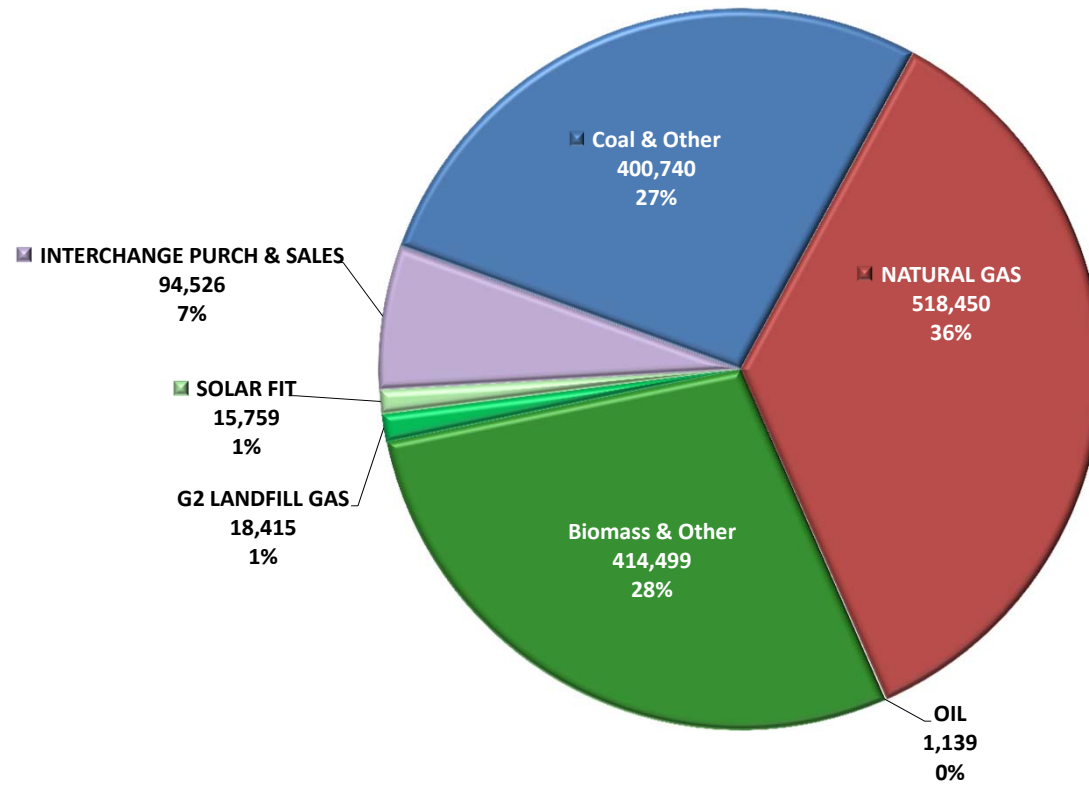


# Fuel Adjustment Energy by Fuel Type

For the Period Ended June 30, 2018

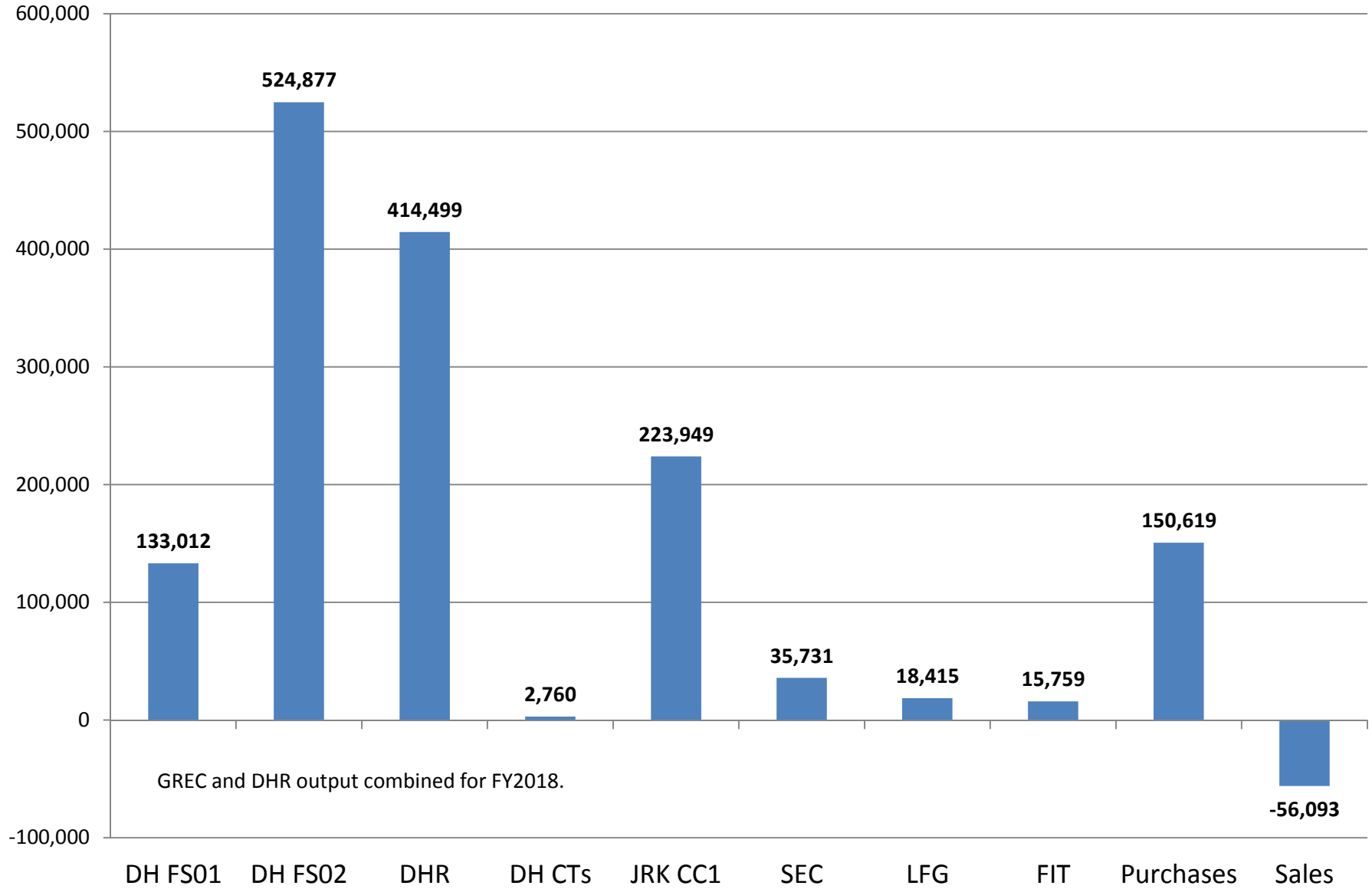
## Fuel Adjustment & Purchased Power Energy by Fuel Type (MWh)

**YTD FY18 MWh**  
**1,463,528**



# Sources of Net Energy - MWh

October 2017 - June 2018





# Fuel Cost by Source of Supply - \$/MWh

October 2017 - June 2018

