

Gainesville Regional Utilities

Supplementary Data

For the Period Ended June 30, 2017



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Gainesville Regional Utilities

BILLING SUMMARY

For the Period Ended June 30, 2017

	<u>Actual</u> <u>Oct-Jun</u>	<u>FY2017</u> <u>Budget</u>	<u>Absolute</u> <u>Difference</u>	<u>Percentage</u> <u>Difference</u>
Electric - Retail MWh	1,225,047	1,240,642	-15,595	-1.3%
Electric - Wholesale MWh	156,772	157,908	-1,136	-0.7%
Electric - Total (Native) MWh	1,381,819	1,398,550	-16,731	-1.2%
Electric - Residential Customers	85,237	84,434	803	1.0%
Electric - Retail Base Rate Revenue (\$000)	\$89,500	\$91,118	-\$1,618	-1.8%
Electric - Wholesale Base Rate Revenue (\$000)	\$2,641	\$2,636	\$6	0.2%
Electric - Total Base Rate Revenue (\$000)	\$92,142	\$93,754	-\$1,612	-1.7%
Natural Gas - Retail Therms	15,699,952	17,793,368	-2,093,416	-11.8%
Natural Gas - Residential Customers	33,308	33,211	98	0.3%
Natural Gas - Base Rate Revenue (\$000)	\$10,936	\$12,266	-\$1,330	-10.8%
Water - Total kGal	5,436,433	5,099,569	336,864	6.6%
Water - Residential Customers	65,795	65,659	136	0.2%
Water - Total Revenue (\$000)	\$26,716	\$24,578	\$2,139	8.7%
Wastewater - Total kGal	3,521,193	3,415,806	105,387	3.1%
Wastewater - Residential Customers	60,046	59,774	272	0.5%
Wastewater - Total Revenue (\$000)	\$30,301	\$29,154	\$1,147	3.9%
Heating Degree Days	651	1,131	-480	-42.4%
Cooling Degree Days	1,523	1,339	184	13.7%
Annual Rainfall (inches)	30.92	29.42	1.50	5.1%

Gainesville Regional Utilities
ELECTRIC SALES FOR RESALE
For the Period Ended June 30, 2017

<u>Q3 2017</u>	<u>Q3 2016</u>	<u>Change</u>		<u>Current Year to Date</u>	<u>Prior Year to Date</u>	<u>Change</u>
			Resale Revenue			
\$ 1,992,969	\$ 1,962,130	\$ 30,839	Alachua	\$ 5,330,642	\$ 6,263,956	\$ (933,314)
<u>1,200,960</u>	<u>1,134,120</u>	<u>66,840</u>	Winter Park	<u>3,536,230</u>	<u>3,358,345</u>	<u>177,885</u>
<u>\$ 3,220,354</u>	<u>\$ 3,122,998</u>	<u>\$ 97,356</u>	Total Resale Revenue	<u>\$ 9,177,422</u>	<u>\$ 9,952,338</u>	<u>\$ (774,916)</u>
			Resale MWh			
34,149	33,739	410	Alachua	91,242	92,415	(1,173)
<u>21,840</u>	<u>21,840</u>	<u>-</u>	Winter Park	<u>65,530</u>	<u>65,770</u>	<u>(240)</u>
<u>55,989</u>	<u>55,579</u>	<u>410</u>	Total Resale MWh	<u>156,772</u>	<u>158,185</u>	<u>(1,413)</u>

Gainesville Regional Utilities
FUEL ADJUSTMENT AND PURCHASED POWER COST RECOVERY BY FUEL TYPE
For the Period Ended June 30, 2017

Q3 2017	Q3 2016	Change (\$)		Current Year to Date	Prior Year to Date	Change (\$)
			Fuel Adjustment Cost Recovery by Fuel Type (\$)			
\$ 3,782,304	\$ 4,933,348	\$ (1,151,044)	Coal	\$ 3,790,289	\$ 9,814,572	\$ (6,024,283)
10,258,029	7,727,748	2,530,281	Natural Gas	27,836,803	22,845,280	4,991,522
227,468	(36,087)	263,555	Fuel Oil	252,232	(9,634)	261,867
330,898	410,576	(79,677)	Coal By-Products & Misc	437,398	929,069	(491,671)
286,019	534,131	(248,111)	Purchases - Landfill Gas	1,060,675	1,661,065	(600,390)
1,873,856	1,861,149	12,707	Purchases - Solar FIT	4,539,316	4,349,118	190,198
3,521,268	4,296,519	(775,251)	Interchange Purchases & Sales	14,397,141	10,338,360	4,058,781
4,268,970	81,804	4,187,165	Purchases - GREC Variable	8,877,334	702,595	8,174,739
15,896,420	12,680,944	3,215,476	Purchases - GREC Fixed	50,626,124	47,426,872	3,199,252
1,824,743	1,887,376	(62,634)	Purchases - GREC Property Tax (amortized)	5,286,326	5,662,129	(375,803)
\$ 42,269,974	\$ 34,377,508	\$ 7,892,466	Total	\$ 117,103,638	\$ 103,719,426	\$ 13,384,212
			Sources of Electric Energy for Load by Fuel Type (MWH)			
106,694	131,927	(25,234)	Coal	85,969	268,732	(182,763)
236,568	256,593	(20,025)	Natural Gas	755,537	816,748	(61,211)
1,904	-	1,904	Fuel Oil	1,964	127	1,836
3,363	6,139	(2,776)	Purchases - Landfill Gas	12,235	19,316	(7,081)
7,391	7,416	(25)	Purchases - Solar FIT	18,127	17,308	819
73,646	131,240	(57,594)	Interchange Purchases & Sales	339,588	315,497	24,091
101,756	1,800	99,957	Purchases - GREC Delivered	205,678	16,828	188,850
531,322	535,115	(3,792)	Total	1,419,098	1,454,556	(35,457)
			Recovery of Fuel Adjustment Costs by Fuel Type (\$/MWH)			
\$ 35.45	\$ 37.39	\$ (1.94)	Coal	\$ 44.09	\$ 36.52	\$ 7.57
43.36	30.12	13.25	Natural Gas	36.84	27.97	8.87
119.49	-	119.49	Fuel Oil	128.46	(75.80)	204.26
85.05	87.01	(1.96)	Purchases - Landfill Gas	86.69	85.99	0.70
253.53	250.97	2.55	Purchases - Solar FIT	250.42	251.28	(0.87)
47.81	32.74	15.08	Interchange Purchases & Sales	42.40	32.77	9.63
41.95	45.46	(3.50)	Purchases - GREC Variable	43.16	41.75	1.41
156.22	7,046.53	(6,890.31)	Purchases - GREC Fixed	246.14	2,818.32	(2,572.18)
17.93	1,048.78	(1,030.84)	Purchases - GREC Property Tax (amortized)	25.70	336.47	(310.77)
\$ 79.56	\$ 64.24	\$ 15.31	Total	\$ 82.52	\$ 71.31	\$ 11.21

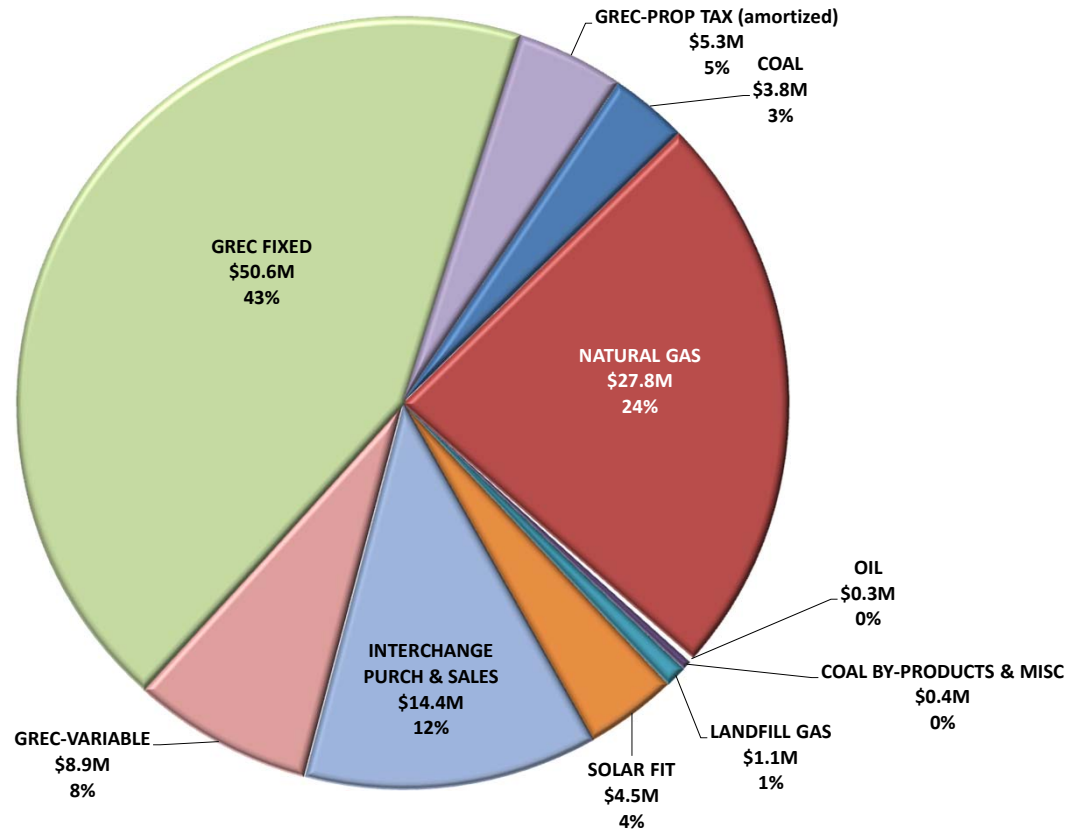
*higher YTD cost due to negative MWH in earlier months from auxiliaries associated with DH2 during outage

Recovery of Fuel Adjustment Costs by Fuel Type

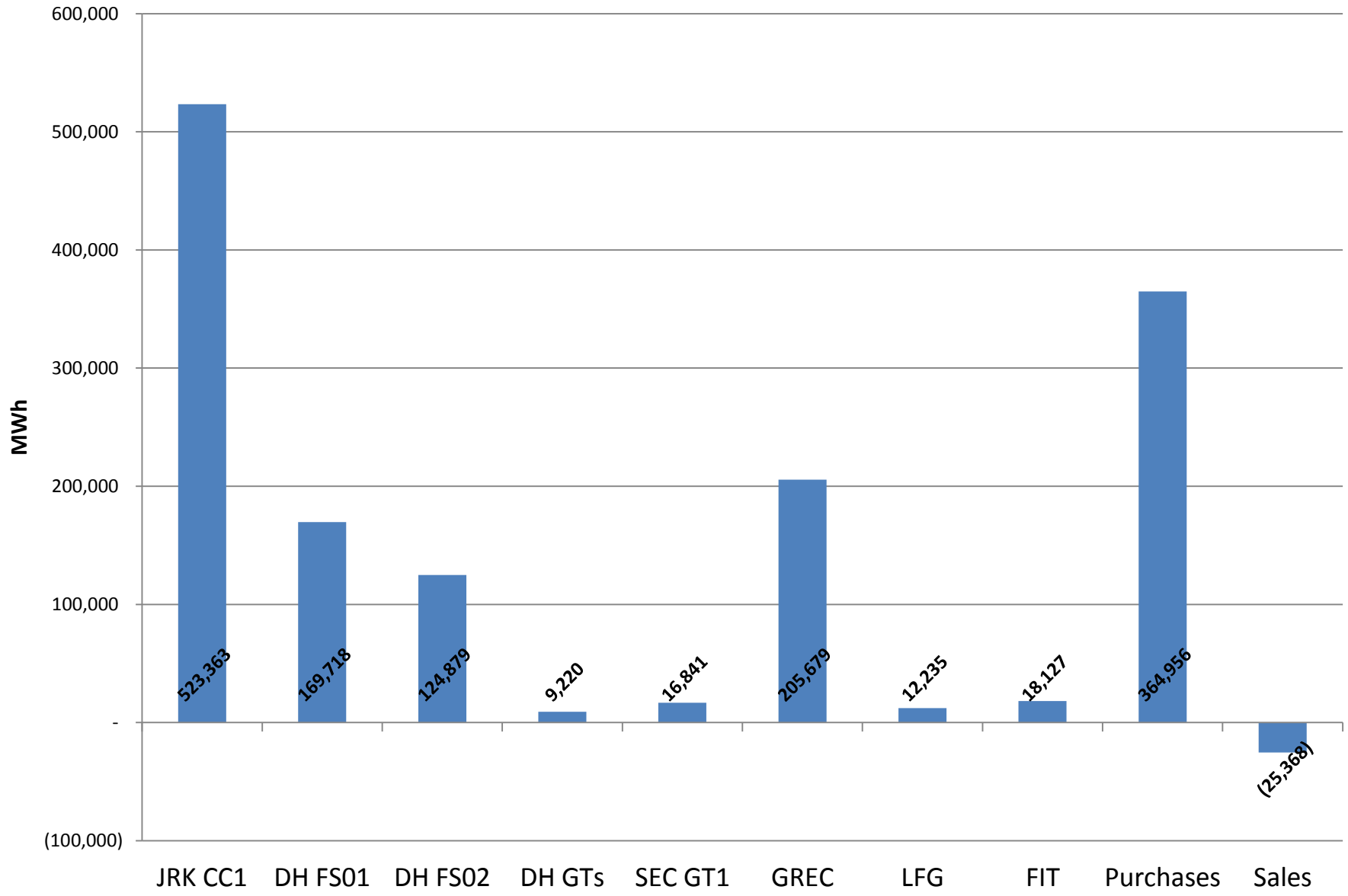
For the Period Ended June 30, 2017

Fuel Adjustment & Purchased Power Cost Recovery by Fuel Type

YTD FY17 Costs
\$117,103,638



Sources of Net Energy for Load October 2016 - June 2017



Fuel Cost by Source of Supply October 2016 - June 2017

