Legislative # 160253

ORDINANCE NO. <u>160253</u>

2	An ordinance of the City of Gainesville, Florida, amending the Code of
2 3 4	Ordinances, relating to Utilities; by creating and adding a new section 27-14.4, to consolidate and standardize billing adjustments throughout
4 5	the utility systems; amending section 27-31 relating to electric system
6	fuel and purchased power for public streetlight and rental outdoor light
7	services; amending section 27-98 related to restrictions on bill
8	adjustments for certain leaks; repealing section 27-126.2 in its entirety;
9	amending section 27-169.1 by removing apartments from the
10 11	calculation of the winter maximum for residential dwellings; amending section 27-280.2 and repealing in its entirety section 27-280.3, by
12	consolidating and standardizing provisions for billing adjustments
13	across the multiple utility systems; amending section 27-288.2 relating
14	to quantities of propane fuel purchased; amending Appendix A,
15	Schedule of Fees, Rates and Charges, to revise fees, rates and charges
16	for electricity, water, sewerage and natural gas; providing directions to
17	the codifier; providing a severability clause; providing a repealing
18 19	clause; and providing an effective date.
19	
20	WHEREAS, at least ten (10) days' notice has been given once by publication in a
21	newspaper of general circulation notifying the public of this proposed ordinance and of the
22	public hearings in the City Hall Auditorium located on the first floor of City Hall in the City of
23	Gainesville; and
24	WHEREAS, the public hearings were held pursuant to the published notices described
25	above, at which hearings all interested parties had an opportunity to be and were, in fact, heard.
26	NOW, THEREFORE, BE IT ORDAINED BY THE CITY COMMISSION OF THE
27	CITY OF GAINESVILLE, FLORIDA:
28	Section 1. A new Section 27-14.4 is hereby created and added to Article I of Chapter 27
29	of the Code of Ordinances, to read as follows:
30	Sec. 27-14.4. SameBilling Adjustments.

32 incorrectly registering, the city may render an adjusted bill to the customer for the amount of any 33 undercharge or overcharge as directed by the general manager or his/her designee consistent with 34 generally accepted utility practices. 35 Section 2. Section 27-31 of the Code of Ordinances, is amended to read as follows: 36 Sec. 27 -31. Electric system fuel and purchased power adjustment added to public 37 The electric system fuel and purchased power adjustment added to public 38 The electric system fuel and purchased power adjustment added to public 40 public streetlight and rental outdoor light services based on the estimated average energy use per 41 fixture according to the following schedule: 42 Average monthly 43 Type energy use 44 (watts) (kilowatt-hours) 45 100 41 47 150 62 48 175 72 49 200 82 50 250 103 40 164 15 54 Light Type 39 - LED Roadway Light 2 Gray (100 ±50 watt equivalentalternative)	31	Where, as	s the result of any meter test, a meter is found to be non registering or
34 generally accepted utility practices. 35 Section 2. Section 27-31 of the Code of Ordinances, is amended to read as follows: 36 Sec. 27 -31. Electric system fuel and purchased power adjustment added to public 37 streetlight and rental outdoor light services. 39 The electric system fuel and purchased power adjustment in section 27-28 shall be applied to 40 public streetlight and rental outdoor light services based on the estimated average energy use per 41 fixture according to the following schedule: 42 Average monthly 43 Type energy use 44 (watts) (kilowatt-hours) 45 100 41 47 150 62 48 175 72 49 200 82 50 25 103 51 Light Type 38- LED Roadway Light 1 Gray (50 100-watt equivalentalternative). 15 55 Light Type 40 – LED Roadway Light 3 Gray (150 250-watt equivalentalternative). 105 56 Light Type 41 – LED Roadway Light 2 Black (100 150-watt equivalentalternative). 105 56 Light Type 42 – LED Roadway Light 3 Black (150 250-watt equivalentalternative).	32	incorrectly regist	tering, the city may render an adjusted bill to the customer for the amount of any
35 Section 2. Section 27-31 of the Code of Ordinances, is amended to read as follows: 36 Sec. 27 -31. Electric system fuel and purchased power adjustment added to public 37 streetlight and rental outdoor light services. 38 The electric system fuel and purchased power adjustment in section 27-28 shall be applied to 40 public streetlight and rental outdoor light services based on the estimated average energy use per 41 fixture according to the following schedule: 42 Average monthly 43 Type 44 (value) 45 (kilowatt-hours) 46 100 41 47 150 62 48 175 72 49 200 82 50 250 103 51 400 164 52 115 115 53 Light Type 39 - LED Roadway Light 2 Gray (100 ±50 watt equivalentalternative)	33	undercharge or o	overcharge as directed by the general manager or his/her designee consistent wit
36 Sec. 27 -31. Electric system fuel and purchased power adjustment added to public streetlight and rental outdoor light services. 39 The electric system fuel and purchased power adjustment in section 27-28 shall be applied to public streetlight and rental outdoor light services based on the estimated average energy use per fixture according to the following schedule: 40 public streetlight and rental outdoor light services based on the estimated average energy use per fixture according to the following schedule: 41 fixture according to the following schedule: 42 Average monthly 43 Type 44 (watts) 45 (watts) 46 100 47 150 48 175 49 00 40 164 51 Light Type 38- LED Roadway Light 1 Gray (<u>50 140- watt equivalentalternative</u>)	34	generally accepted	ed utility practices.
37 streetlight and rental outdoor light services. 38 The electric system fuel and purchased power adjustment in section 27-28 shall be applied to 40 public streetlight and rental outdoor light services based on the estimated average energy use per 41 fixture according to the following schedule: 42 Average monthly 43 Type 44 (watts) 45 (kilowatt-hours)) 46 100 41 150 42 Average monthly 43 Type 44 (watts) 45 (kilowatt-hours)) 46 100 41 41 42 Average monthly 43 Type 44 (watts) 45 (kilowatt-hours)) 46 100 41 150 42 So 43 175 44 175 45 Light Type 33- LED Roadway Light 2 Gray (100 ±50 watt equivalentalternative)	35	Section 2	2. Section 27-31 of the Code of Ordinances, is amended to read as follows:
39 The electric system fuel and purchased power adjustment in section 27-28 shall be applied to 40 public streetlight and rental outdoor light services based on the estimated average energy use per 41 fixture according to the following schedule: 42 Average monthly 43 Type energy use 44 (watts) 45 (kilowatt-hours) 46 100 41 47 150 62 48 175 72 49 200 82 50 250 103 51 400 164 52 Light Type 38- LED Roadway Light 1 Gray (<u>50 400-watt equivalentalternative</u>)	37		
41 fixture according to the following schedule: 42 Average monthly 43 Type energy use 44 (watts) (kilowatt-hours) 45 100 41 47 150 62 48 175 72 49 200 82 50 250 103 51 400 164 52 113 15 53 Light Type 38- LED Roadway Light 1 Gray (<u>50 400-watt equivalentalternative</u>)		The electric s	ystem fuel and purchased power adjustment in section 27-28 shall be applied t
42 Average monthly 43 Type 44 (watts) 44 (watts) 45 (kilowatt-hours) 45 (watts) 46 100 41 47 150 62 48 175 72 49 200 82 50 250 103 51 400 164 52 1253 Light Type 38- LED Roadway Light 1 Gray (<u>50 400-watt equivalentalternative</u>)	40	public streetlight	t and rental outdoor light services based on the estimated average energy use pe
43 Type energy use 44 (watts) (kilowatt-hours) 45 100 41 47 150 62 48 175 72 49 200 82 50 250 103 51 400 164 52 103 15 53 Light Type 38- LED Roadway Light 1 Gray (<u>50 ±00- watt equivalentalternative</u>)	41	fixture according	g to the following schedule:
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45 100 41 47 150 62 48 175 72 49 200 82 50 250 103 51 400 164 52 53 Light Type 38- LED Roadway Light 1 Gray (<u>50 100 watt equivalentalternative</u>)	43	Туре	energy use
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514001645253Light Type 38- LED Roadway Light 1 Gray (50 100-watt equivalentalternative)	50	250	103
 Light Type 38- LED Roadway Light 1 Gray (<u>50</u> 100-watt equivalentalternative)			
 Light Type 38- LED Roadway Light 1 Gray (<u>50</u> 100-watt equivalentalternative)	52		
54 Light Type 39 – LED Roadway Light 2 Gray (100 150 watt equivalentalternative)		Light Type 38- LED	Roadway Light 1 Gray (50 100 watt equivalental ternative)
 Light Type 39 – LED Roadway Light 2 Gray (<u>100</u> <u>150</u> watt equivalentalternative)			
 Light Type 40 – LED Roadway Light 3 Gray (<u>150</u> 250-watt equivalentalternative)		Light Type 39 – LFI	D Roadway I just 2 Gray (100 150 watt equivalentalternative) 10
 Light Type 40 – LED Roadway Light 3 Gray (<u>150</u> 250-watt equivalent<u>alternative</u>)		Eight Type 59 – EE	D Roadway Light 2 Oray (100 100 watt equivision and inalive)
 Light Type 41 – LED Roadway Light 4 Gray (<u>285</u> 400watt equivalentalternative)	57	Light Type 40 – LE	D Roadway Light 3 Gray (<u>150</u> 250 watt equivalent<u>alternative</u>)
 61 Light Type 42 – LED Roadway Light 2 Black (<u>100</u> 150-watt equivalent<u>alternative</u>)	59	Light Type 41 – LE	D Roadway Light 4 Gray (<u>285</u> 4 00 watt equivalent alternative)105
 Light Type 43 – LED Roadway Light 3 Black (<u>150</u> 250-watt equivalentalternative)	61	Light Type 42 – LE	D Roadway Light 2 Black (100 150-watt equivalentalternative)19
66	64		
67 Section 3. Section 27-98 of the Code of Ordinances is amended to read as follows:		Light Type 44 – LEI	D Roadway Light 4 Black (285 400-watt equivalentalternative)105
	67	Section 3	3. Section 27-98 of the Code of Ordinances is amended to read as follows:

68 Sec. 27-98. <u>Restrictions on no bill adjustments</u> for certain leaks.

CODE: Words added are <u>underlined;</u> words deleted are stricken.

69	No allowance or adjustment to any water usage bill shall be made for leaks of any nature
70	occurring on the customer's side of the point of delivery. No allowance or adjustment to any
71	wastewater bill shall be made for water leaks occurring on the customer's side of the point of
72	delivery which results in flow into the wastewater system.
73	Section 4. Section 27-126.2 of the Code of Ordinances is repealed in its entirety and
74	reserved for future use as set forth below.
75	Sec. 27-126.2 <u>RESERVED</u> Testing.
75 76	Sec. 27-126.2 <u>RESERVED</u> Testing. Upon written notice by the customer, a meter will be tested by the city. If the meter when
76	Upon written notice by the customer, a meter will be tested by the city. If the meter when
76 77	Upon written notice by the customer, a meter will be tested by the city. If the meter when tested is found to be within the accuracy limits below, the expense of the test, shall be paid by

	Accura	ecy Limits in Percent	ŧ		
	Maximum	Inter- mediate	Minimum flow rate		
Meter Type	Flow Rate	Flow Rate	New	Repaired	
Displacement	98.5 101.5	98.5-101.5	95—101.5	90-101.5	
Current	97-103	97-103	90-103	90-103	
Compound*	97 103	97 103	95 103	90 103	

* The minimum required accuracy for compound meters at any rate within the changeover range of flows shall be 85 percent.

Section 5. Section 27-169.1 of the Code of Ordinances is amended to read as follows:

84 Sec. 27-169.1. Winter maximum calculation; adjustments.

85	(a) <i>Winter maximum</i> . Calculation of the winter maximum for residential dwellings,
86	including, but not limited to, single-family dwellings, mobile homes, apartments and residential
87	customers on metered private wells, shall be 30.4 days times the maximum of average daily
88	water usage for the immediately preceding January or February billing periods. A customer that
89	has not established an individual winter maximum shall use the wastewater system average
90	residential winter maximum, provided, however, that the winter maximum shall never be less
91	than 1,000 gallons.
92	(b) Adjustments. The general manager for utilities or his/her designee may adjust the
93	customer's winter maximum for water not returned to the wastewater system.
94	Section 6. Section 27-280.2 of the Code of Ordinances is amended to read as follows:
95	Sec. 27-280.2 Same- Testing.
96	Before installation and periodically thereafter, each meter shall be tested and shall be
97	considered commercially accurate if it measures not more than one (1) percent fast and not more
98	than two (2) percent slow when installed. Meters in use shall be tested at the request of the
99	consumer, and in his/her presence if desired, provided the consumer shall make a meter testing
100	deposit in accordance with the schedule set out in Appendix A. If the meter is shown to be
101	inaccurate in excess of five (5) percent slow or two (2) percent fast for residential customers'
102	meters or two (2) percent, fast or slow, for non-residential customer's meters, the bills will be
103	adjusted as specified in section 27-14.4. 27-280.3. If the meter is more than two (2) percent fast,
104	the meter testing deposit shall be refunded, otherwise it may be retained by the city as a service
105	charge for the test.

CODE: Words added are <u>underlined</u>; words deleted are stricken.

106	Section 7. Section 27-280.3 of the Code of Ordinances is hereby repealed in its entirety
107	and has no further force and effect.
108	Sec. 27-280.3. Same-Billing adjustments.
109	If the average error is found to be more than five (5) percent slow or two (2) percent fast
110	for residential customers' meters or two (2) percent, fast or slow, for non-residential customers'
111	meters, the meter will be accurately adjusted and billings will be adjusted by an amount to
112	compensate for the excess or deficiency for a period equal to one-half the time elapsed since the
113	previous meter test, but not to exceed twelve (12) months unless the known period of inaccuracy
114	is longer. No part of the minimum charge will be refunded.
115	Section 8. Section 27-288.2 of the Code of Ordinances, is amended to read as follows:
116 117	Sec. 27-288.2. Same-Liquid propane purchased gas adjustment.
117	(a) A liquid propane purchased gas adjustment shall be added to the base rate for
119	liquid propane gas service as specified in the schedule set out in Appendix A. The liquid
120	propane purchased gas adjustment shall be computed to the nearest one/one-thousandth of a cent
121	(0.001ϕ) per gallon consumed in accordance with the formula specified in subsection (be) of this
122	section. The purpose of the liquid propane purchased gas adjustment is to allocate the
123	appropriate amount of system fuel cost associated with the liquid propane gas service; to specify
124	the amount of such costs that have resulted from increases in the cost of fuel subsequent to
125	October 1, 1973 ⁽¹⁾ ; and, to segregate that portion of charges that are exempt from utility tax. For
126	the purposes of this section, system fuel costs shall be the cost of fuel delivered to the system,
127	which may include adjustments to reflect extraordinary fuel-related expenses or credits.

CODE: Words added are underlined; words deleted are stricken.

128	(b) The liquid propane purchased gas adjustment for retail sales each month shall be
129	based on retail fuel cost and quantities of fuel purchased energy sales in gallons which are
130	estimated by the general manager for utilities or his/her designee. The estimated billing month
131	purchased gas adjustment is equal to the rolling average of the preceding consecutive 12 months'
132	actual fuel cost, less the amount of fuel subject to utility tax. A true up correction factor based
133	on actual system performance shall also be included in the liquid propane purchased gas
134	adjustment.
135	(c) The following formula shall be used in computing the liquid propane purchased
136	gas adjustment for liquid propane gas sales:
137 138 139	— (1) Gallons of LP purchased in the preceding month ¹ — gallons
140 141 142	— (2) Cost of LP purchased in the preceding month
143 144	
145 146 147	— (4) LP gas fuel costs from second preceding month = \$
148 149 150	— (5) Gallons of LP gas sold in the second preceding month\$
151 152 153 154	— (6)—Calculation of LP purchased gas adjustment for the current month:
155 156 157	——a. Projected LP cost per gallon: ——Item (2) ——Item (1)——\$ per gallon
158 159 160	
161 162	

163	<u>((Item (4) - Item (3))</u>
164	Item (5)= per gallon
165	
166	
167	
168	
169	Item (6)a + Item (6)b \$0.15882 ³ =\$ per gallon
170	
171	Footnotes:
172	1 -System fuel costs for the preceding month shall be determined from invoice(s) received for
173	such purchases.
174	2 Based on the difference between fuel revenues and fuel costs for the second preceding month
175	as determined by the general manager for utilities or his/her designee.
176	^{1} Fifteen and eight hundred eighty two one thousandths of a cent ((\$0.15882) per gallon, was
177	the cost of fuel, eimbedded within base rates on October 1, 1973.
178	
179	
180	Section 9. Portions of Appendix A of the Code of Ordinances relating to fees, rates and
181	charges for Utilities are amended as set forth below. Except as amended herein, the remainder of
182	Appendix A remains in full force and effect.
183	
184	
185	
186	

187	UTILITIES:				
188	(1) E	lectricit	y:		
189 190 191	NOTE	TO C	ODIF	ER:	Subsections a through h of section (1) Electricity remain unchanged.
192	i,	Dis	tribute	d Res	sources Rates (§ 27-27):
193		1.	Gen	eral P	rovision.
194 195 196 197 198 199 200 201 202 203				Cust for r (i) (ii) (iii) (iv) Non	Metering administrative fees: comer-owned renewable generation shall be charged the following administrative fees eview and inspection: Tier 1 - 10 kW DC or less: no fees Tier 2 - greater than 10 kW and less than or equal to 100 kW DC: \$400.00 Tier 3 - greater than 100 kW and less than or equal to 2 MW DC: \$1,000.00 In the event that the city decides that an interconnection study is necessary, the customer may be charged additional fees and/or appropriate cost recovery. -solar Distributed Resource(s): Non-solar distributed resources shall be credited at a based upon the utility's avoided cost as negotiated by contract.
204 205 206			(C)	appl	r Energy Purchase Agreement/Solar Feed In-Tariff (SEPA): This rate shall be icable to all classes of electric customers and non-customers located within the utility tric distribution service area.
207 208				(i)	Energy generated from a qualified SPDR shall be purchased at non-negotiated rates as set forth in the SEPA.
209 210 211				(ii)	Each SPDR system requires a separate SEPA, which will be in effect for a term no longer than the balance of the calendar year in which the contract is executed plus 20 calendar years, unless sooner terminated under the terms of the SEPA.
212 213 214 215				(iii)	To become and remain "qualified," the SPDR shall adhere to all conditions and terms of applicable utility interconnection agreements promulgated by the general manager or his/her designee and applicable federal, state and local safety, building and other applicable codes.
216 217 218 219				(iv)	The general manager, or his/her designee, may cease to commit to additional capacity, or offer new contracts after a total of 4 MW (DC) of solar photovoltaic distributed generation capacity per year has been committed by the utility system, or as safety and reliability of the utility system require.
220 221 222 223 224				(v)	The general manager, or his/her designee, is authorized to establish the administrative guidelines and procedures governing the application process, the design review and interconnection process, the form of contract, and any policies related to the status of applications in excess of 4 MW (DC) capacity in a given calendar year, subject to City Commission policy review.
225 226 227 228				(vi)	All Renewable Energy Credits (RECs) and other environmental attributes, including, but not limited to carbon offset credits that accrue as a result of operation of the SPDR under a SEPA or receiving payment under the Feed-In - Tariff shall be the property of the utility.
229 230 231				(vii)	The solar Feed-in-Tariff class determination is defined here within and the rate is established in accordance with the following schedule which is subject to periodic review and subsequent revision to the rates as recommended by the general

232 manager, or his/her designee, and adopted by the City Commission in the exercise 233 of its sole discretion: 234 Class 1: Building or pavement-mounted systems less than or equal to 10 kW DC or 235 freestanding ground-mounted systems (non-building or non-pavement-mounted) 236 less than or equal to 10 kW DC. 237 Class 2: Building or pavement-mounted systems greater than 10 kW DC and less 238 than or equal to 300 kW DC, or freestanding ground-mounted systems (non-239 building or non-pavement-mounted) greater than 10 kW DC and less than or equal 240 to 25 kW DC. 241 Class 3: Freestanding ground-mounted systems (non-building or non-pavement-242 mounted) greater than 25 kW DC. 243

Contract Entered into Under This	Fixed Rate per kWh Applied Uniformly From the Date of Installation Through December 31	Fixed Rate \$/kWh Over Life of Contract		
Policy During Calendar Year	Date of Installation Inrough December 51	Class 1	Class 2	Class 3
2009	2029	\$0.32	n/a	\$0.26
2010	2030	\$0.32	n/a	\$0.26
2011	2031	\$0.32	\$0.29	\$0.24
2012	2032	\$0.24	\$0.22	\$0.19
2013	2033	\$0.21	\$0.18	\$0.15

(viii)Each SPDR installed after December 31, 2010, will be subject to a monthly charge to cover administrative expenses, including, but not limited to the capital cost of the meter, meter reading, and payment processing. This charge will be equal to the monthly electric customer charge designated for each customer class in this Appendix A corresponding to a customer with an electric demand in kilowatts that is equal to determined by the SPDR DC power capacity. This monthly charge will be deducted from monthly payments received from the utility for electricity purchased from the SPDR. The following schedule designates the corresponding monthly electric customer charge to be applied given the SPDR DC power capacity.

SPDR DC Power Capacity	Customer Charge Applied Based on Corresponding Customer Classper month
0-10 kilowatts or less DC	\$14.25Residential Service
Greater than 10.01 49.99 kilowatts DC	\$29.50General Service Non-Demand
50.00 999.99 kilowatts DC	General Service Demand
1,000 and over kilowatts DC	Large Power Service

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256	(ix) Each SPDR applying for capacity space in the solar Feed-	
257 258	December 31, 2010, will be subject to a nonrefundable pro administrative expenses associated with the SEPA applicatio	
259	be due at the time of SEPA application submittal and will	
260 261	systems, and \$1,200.00 for Class 2 and Class 3 systems as de 27(C)(vii).	signated in Section 27-
262	(x) Class 2 and Class 3 systems, as designated in Section 27-27	
263 264	to a capacity reservation deposit equal to \$30.00 per kilow. DC power capacity specified in the SEPA submittal applied	
265	deposit will be returned to the applicant upon construction	
266 267	the SPDR to the distribution grid within the timeframe a	
267	Failure to construct and interconnect the SPDR within the ap result in forfeiture of the reservation deposit. Class 1 system	 An exception of a state of the state of the
269	capacity reservation deposit.	5789,15 35 47 ▲6889,15 89 5783,15
270	(xi) Each SPDR will be subject to billing for energy consumed,	
271 272	the General Service Non-Demand energy charge plus adjustment. The customer charge, energy charge, and fuel ad	
273	applicable taxes. These charges will be deducted from the SI	
274		
275 276	NOTE TO CODIFER: Subsections j through l of section (1) Electricity remain un	changed.
277	m. Public streetlight service rates (§ 27-29.1):	
278	1. Monthly rental charges for GRU standard public streetlight fixtu	res (does not include
279	underground civil infrastructure costs or pole rental fees):	
280		Monthly
281		charge
282 283	Fixture Description Group 1 Flood Lights	per fixture
285	Light Type 7 – 400 watt MV Flood Light*	\$11.50
285	Light Type 10 – 400 watt HPS Flood Light	\$11.00
286	Light Type 12 – 250 watt HPS Flood Light	\$ 9.75
287	Light Type 22 – 400 watt MH Flood Light	\$13.75
288 289	Group 1 Luminaires	
289	Light Type 3 - 175 watt MV Area Light*	\$ 8.00
291	Light Type 11 – 100 watt HPS Cutoff Street Light Grey	\$ <u>8.25</u> - 7.75
292	Light Type 13 – 100 watt HPS Area Light*	\$ 8.00
293	Light Type 14 – 150 watt HPS Cutoff Street Light Grey	\$ <u>9.25</u> 8.25
294		
295 296	Group 2 Luminaires Light Type 4 – 250 watt HPS Non Cutoff Street Light*	¢12.00
290	Light Type 5 – 400 watt MV Non Cutoff Street Light*	\$12.00 \$12.00
298	Light Type 6 – 400 watt HPS Non Cutoff Street Light*	\$12.00
299	Light Type 16 – 250 watt HPS Cutoff Street Light Grey	\$ <u>11.75</u> 10.25
300	Light Type 23 – 400 watt HPS Cutoff Street Light Grey*	\$11.75
201		ψ11.75
301 302	Group 3 Luminaires	U II

CODE: Words added are <u>underlined</u>; words deleted are stricken.

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303	Light Type 24 - 400 watt HPS Cutoff Street Light Black	\$18.00
304	Light Type 31 - 250 watt HPS Cutoff Street Light Black	\$16.75
305	Light Type 32 - 150 watt HPS Cutoff Street Light Black	\$16.00
306		
307	Group 1 Decorative Lights	
308	Light Type 2 – 175 watt MV Post Top Street Light Conical Style*	\$13.50
309	Light Type 15 - 150 watt HPS Bronze Decorative Shoe Box Style	\$11.25
310	Light Type 19 - 100 watt HPS Post Top Street Light Conical Style	\$13.50
311	Light Type 25 - 100 watt HPS Cutoff Lantern Style Street Light*	\$14.50
312		
313	Group 2 Decorative Lights	
314	Light Type 17 - 400 watt MH Round Cutoff Roadway Light Black	\$23.25
315	Light Type 26 - 100 watt HPS Granville Style Light*	\$29.75
316	Light Type 28 - 100 watt MV Pedestrian Street Light Coach Style*	\$35.00
317	Light Type 29 - 100 watt HPS Cutoff Street Light Traditional Style	\$32.00
318	Light Type 35 – 100 watt HPS Acorn Style	\$32.00
319		
320	Group 3 Decorative Lights	
321	Light Type 27 – 100 watt HPS Domus Style Light	\$33.75
322	Light Type 30 - 100 watt MH Cutoff Street Light Traditional Style	\$33.00
323	Light Type 33 – 200 watt HPS Renaissance II Style Light	\$36.00
324	Light Type 34 – 200 watt HPS Renaissance IV Style Light	\$36.75
325	Light Type 35 – 200 watt MH Acorn Style Light	\$33.00
326	Light Type 37 – 100 watt HPS Small Domus Style Light	\$45.59

NDAFT

328 LED Roadway Luminaries

329	Light Type 38 - 50 watt class LED Roadway Light 1 Gray Street Light, general use (100 watt equivalent) \$15.00 19.35	
330	Light Type 39 - 100 watt class LED Roadway Light 2 Gray Street Light, general use (150 watt equivalent) \$17.00 20.83	
331	Light Type 40 - 150 watt class LED Roadway Light 3 Gray Street Light, general use (250 watt-equivalent) \$20.50 24.01	
332	Light Type 41 - 285 watt class LED Roadway Light 4 Gray Street Light, general use (400 watt equivalent) \$27.00 28.72	
333	Light Type 42 - 100 watt class LED Roadway Light 2 Black Street Light, general use (150 watt equivalent)\$17.00 20.83	
334	Light Type 43 - 150 watt class LED Roadway Light 3 Black Street Light, general use (250 watt equivalent)\$20.50 24.01	÷
335	Light Type 44 - 285 watt class LED Roadway Light 4 Black Street Light, general use (400 watt equivalent) \$27.00 28.72	
336	Light Type 61 – 50 watt class LED Gray Street Light, mass change out \$ 6.25	
337	Light Type 62 – 100 watt class LED Gray Street Light, mass change out \$ 8.00	
338	Light Type 63 – 150 watt class LED Gray Street Light, mass change out \$10.50	
339	Light Type 64 – 285 watt class LED Gray Street Light, mass change out \$17.00	
340	Light Type 65 – 100 watt class LED Black Street Light, mass change out \$8.00	
34 1	Light Type 66 – 150 watt class LED Black Street Light, mass change out \$10.50	
342	Light Type 67 – 285 watt class LED Black Street Light, mass change out \$17.00	

- 343 * Not Available for Installation
- 344 2. Monthly rental charges for GRU standard public streetlight fixtures for which lights are 345 operated and maintained by the city's utilities department, and for which installation costs were 346 borne by a government agency other than the city's utilities department (does not include 347 underground civil infrastructure costs or pole rental fees):

348 349			thly charge fixture
350 351		Light Type 13, 19, 25 - 100 watt HPS Light*	\$ 4.00
352		Light Type 11 – 100 watt HPS Light	\$ 4.00
353		Light Type 14, 15, 32 - 150 watt HPS Light	\$ 5.50
354		Light Type 2, 3 - 175 watt MV Light	\$ 5.25
355		Light Type 4 - 250 watt HPS Light*	\$ 8.00
356		Light Type 12, 16, 31 – 250 watt HPS Light	\$ 8.00
357		Light Type 5, 6, 7 - 400 watt HPS Light*	\$11.50
358		Light Type 10, 17, 22, 23, 24 – 400 watt HPS Light	\$11.50
359		Light Type 26 – 100 watt Granville Style Light	\$ 8.50
360		Light Type 27 – 100 watt HPS Domus Light	\$ 5.50
361		Light Type 28 - 100 watt MV Coach Style Light*	\$ 9.00
362		Light Type 29 - 100 watt HPS Traditional Style Light	\$ 9.75
363		Light Type 30 – 100 watt MH Traditional Style Light	\$10.00
364		Light Type 33, 34 – 200 watt HPS Renaissance Style Light	\$ 9.00
365		Light Type 35 – 100 watt HPS Acorn Style Light	\$ 9.75
366		Light Type 36 – 200 watt MH Acorn Style Light	\$10.00
367		Light Type 37 – 100 watt HPS Domus Style Light	\$ 8.80
368		Light Type 38 - LED Roadway Light 1 Gray (50100 watt alternative equivalent)	\$ 0.80
369		Light Type 39 - LED Roadway Light 2 Gray (100150 watt alternative equivalent)	\$ 1.07
370		Light Type 40 - LED Roadway Light 3 Gray (150250 watt alternative equivalent)	\$ 3.01
371		Light Type 41 - LED Roadway Light 4 Gray (285400 watt alternative equivalent)	\$ 5.71
372		Light Type 42 - LED Roadway Light 2 Black (100150 watt alternative equivalent)	\$ 1.07
373		Light Type 43 - LED Roadway Light 3 Black (150250 watt alternative equivalent)	\$ 3.01
374		Light Type 44 - LED Roadway Light 4 Black (285400 watt alternative equivalent)	\$ 5.71
375			
376 377 378		 Should a department of the City of Gainesville or Alachua County request to ins lighting fixture(s) not contained in subsections m. above or n., or p. below, and r approved Gainesville Regional Utilities Electric Material Standards, the fix 	not part of the
379		source(s), and lighting components(s) shall be connected behind a meter. T	he purchase,
380		installation, operation, maintenance and ownership of the pole(s), fixture(s), li	
381 382		and lighting component(s) will be the responsibility of the requesting department	t. The energy
383		charge for the lighting shall be at the general service non-demand rate.Electric system fuel and purchased power adjustment. (See section 27-31.)	
384	n.	Rental outdoor light service rates (§ 27-30.1.):	
385		1. Monthly rental charges for approved rental outdoor light fixtures (does	not include
386		underground civil infrastructure costs or pole rental charges):	not menude
387			Monthly
388			charge
389		Group Fixture Description	per fixture
390		Group 1 Flood Lights	
391		Light Type 7 – 400 watt MV Flood Light*	\$13.25
392		Light Type 10 – 400 watt HPS Flood Light	\$12.75
393		Light Type 12 – 250 watt HPS Flood Light	\$11.50

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			5	2

394	Light Type 22 – 400 watt MH Flood Light	\$13.75
395		
396	Group 1 Luminaires	
397	Light Type 3 - 175 watt MV Area Light*	\$ 9.75
398	Light Type 11 – 100 watt HPS Cutoff Street Light Grey	\$ 9.50
399	Light Type 13 – 100 watt HPS Area Light*	\$ 9.75
400	Light Type 14 – 150 watt HPS Cutoff Street Light Grey	\$ 10.00
401		
402	Group 2 Luminaires	
403	Light Type 4 – 250 watt HPS Non Cutoff Street Light*	\$15.00
404	Light Type 5 – 400 watt MV Non Cutoff Street Light*	\$13.25
405	Light Type 6 – 400 watt HPS Non Cutoff Street Light*	\$15.50
406	Light Type 16 – 250 watt HPS Cutoff Street Light Grey	\$12.00
407	Light Type 23 – 400 watt HPS Cutoff Street Light Grey*	\$15.25
408	an d 🔍 tanak 🖡 ng tanan - ng kanak makadanak aga kananganakanan 🤍 tanakanan y	0.000000000000
409	Group 3 Luminaires	
410	Light Type 24 – 400 watt HPS Cutoff Street Light Black	\$20.75
41 1	Light Type 31 – 250 watt HPS Cutoff Street Light Black	\$19.25
412	Light Type 32 – 150 watt HPS Cutoff Street Light Black	\$18.50
413		
414	Group 1 Decorative Lights	
415	Light Type 2 – 175 watt MV Post Top Street Light Conical Style*	\$15.25
416	Light Type 15 – 150 watt HPS Bronze Decorative Shoe Box Style	\$13.00
417	Light Type 19 – 100 watt HPS Post Top Street Light Conical Style	\$15.25
418	Light Type 25 – 100 watt HPS Cutoff Lantern Style Street Light*	\$16.75
419	5	
420	Group 2 Decorative Lights	
421	Light Type 17 – 400 watt MH Round Cutoff Roadway Light Black	\$25.00
422	Light Type 26 – 100 watt HPS Granville Style Light*	\$34.50
423	Light Type 28 – 100 watt MV Pedestrian Street Light Coach Style*	\$33.75
424	Light Type 29 - 100 watt HPS Cutoff Street Light Traditional Style	\$36.75
425	Light Type 35 – 100 watt HPS Acorn Style	\$33.75
426		400110
427	Group 3 Decorative Lights	
428	Light Type 27 – 100 watt HPS Domus Style Light	\$39.25
429	Light Type 30 – 100 watt MH Cutoff Street Light Traditional Style	\$38.00
430	Light Type 33 – 200 watt HPS Renaissance II Style Light	\$41.50
431	Light Type 34 – 200 watt HPS Renaissance IV Style Light	\$42.50
432	Light Type 36 – 200 watt MH Acorn Style	\$38.00
433	Light Type 37 – 100 watt HPS Small Domus Style Light	\$52.36
434		<i>v</i>uuvu
435	LED Roadway Luminaries	
436	Light Type 38 – LED Roadway Light 1 Gray (50100 watt alternative equivalent)	\$19.35
437	Light Type 39 – LED Roadway Light 2 Gray (<u>100150</u> watt <u>alternative</u> equivalent)	\$20.83
438	Light Type 40 – LED Roadway Light 3 Gray (<u>150250</u> watt <u>alternative</u> equivalent)	\$24.01
439	Light Type 41 – LED Roadway Light 4 Gray (<u>285400</u> watt <u>alternative</u> equivalent)	\$28.72
440	Light Type 42 – LED Roadway Light 2 Black (<u>100</u> 150 watt <u>alternative</u> equivalent)	\$20.83
		4-0100

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441 442 443	Light Type 43 – LED Roadway Light 3 Black (<u>150250</u> watt <u>alternative-equivalent</u>) Light Type 44 – LED Roadway Light 4 Black (<u>285400</u> watt <u>alternative-equivalent</u>)	\$24.01 \$28.72
444 445 446 447	 Monthly rental charges for GRU standard rental outdoor light fixtures for which operated and maintained by the city's utilities department, and for which installation borne by a customer other than the city's utilities department (does not include a civil infrastructure costs or pole rental fees): 	n costs were
448	Mont	hly charge
449	Fixture size and type per fit.	xture
450		
451	Light Type 13, 19, 25 - 100 watt HPS Light*	\$ 4.00
452	Light Type 11 – 100 watt HPS Light	\$ 4.00
453	Light Type 14, 15, 32 - 150 watt HPS Light	\$ 5.50
454	Light Type 2, 3 - 175 watt MV Light	\$ 4.25
455	Light Type 4 - 250 watt HPS Light*	\$ 8.00
456	Light Type 12, 16, 31 – 250 watt HPS Light	\$ 8.00
457	Light Type 5, 6, 7 - 400 watt HPS Light*	\$11.50
458	Light Type 10, 17, 22, 23, 24 – 400 watt HPS Light	\$11.50
459	Light Type 26 – 100 watt Granville Style Light	\$ 8.50
460	Light Type 27 – 100 watt HPS Domus Light	\$ 5.50
461	Light Type 28 - 100 watt MV Coach Style Light	\$ 9.00
462	Light Type 29 - 100 watt HPS Traditional Style Light	\$ 9.75
463	Light Type 30 – 100 watt MH Traditional Style Light	\$10.00
464	Light Type 33, 34 - 200 watt HPS Renaissance Style Light	\$ 9.00
465	Light Type 35 – 100 watt HPS Acorn Style Light	\$ 9.75
466	Light Type 36 - 200 watt MH Acorn Style Light	\$10.00
467	Light Type 37 – 100 watt HPS Small Domus Style Light	\$ 8.80
468	Light Type 38 - LED Roadway Light1 Gray (50100 watt alternative equivalent)	\$ 0.80
469	Light Type 39 - LED Roadway Light 2 Gray (100150 watt alternative equivalent)	\$ 1.07
470	Light Type 40 - LED Roadway Light 3 Gray (150250 watt alternative equivalent)	\$ 3.01
471	Light Type 41 - LED Roadway Light 4 Gray (285400 watt alternative equivalent)	\$ 5.71
472	Light Type 42 - LED Roadway Light 2 Black(100150 watt alternative equivalent)	\$ 1.07
473	Light Type 43 – LED Roadway Light 3 Black (150250 watt alternative equivalent)	\$ 3.01
474	Light Type 44 – LED Roadway Light 4 Black (285400 watt alternative equivalent)	\$ 5.71
475		
476	* Not Available for Installation	
477		
478	3. Should a utility customer request to install fixtures and/or poles not contain	
479	subsection n., or subsection q. below, and not part of the approved Gainesvil	
480 481	Utilities Electric Material Standards, the fixture(s), light source(s), and lighting cannot be apprended which a mater.	
482	shall be connected behind a meter. The purchase, installation, operation, main ownership of the pole(s), fixture(s), light source(s), and lighting component(s)	
483	responsibility of the utility customer. The energy charge for the lighting shall be at	
484	Service Non-demand rate.	an oviiviui
485	4. Rental Contract Termination Fee. The rates for rental outdoor lighting service	includes c
486	4. Remai contract remination ree. The rates for remai outdoor lighting service recovery of installation charges over a sixty (60) month period. If a custom	
an a		

487 488 489 490		terminate the five (5) year contract prior to the end of the sixty month period, an ea fee of ten dollars (\$10.00) per month per light and six dollars (\$6.00) per month per be billed to the account for each month remaining on the contract, which is less that months beyond the first month's billing of the contract.	er pole shall
491		5. Electric system fuel and purchased power adjustment. (See section 27-31.)	
492	NOTE	TO CODIFIER: Subsections o through q of section (1) Electricity remain unchanged.	
493			
494	NOTE	TO CODIFIER: All of Section (2) Solid waste and recyclables remains unchanged.	
495		1	
496		ater:	
497		ase rate for usage and customer charge (27-128)	
498	1.	Non-residential water service:	
499		Rate per 1,000 gallons	3.85
500			
501	2.	5 1 1 , ,	
502		Rate per 1,000 gallons	4.60
503			
504	3.	Residential water service:	
505		Rate per 1,000 gallons, first 4,000 gallons	<u>2.35 2.45</u>
506		Rate per 1,000 gallons, over 4,000 gallons and less than 17,000 gallons	3.75
507		Rate per 1,000 gallons, equal to or greater than 17,000 gallons	6.00
508			
509	4.	Residential service through 5/8" meter for irrigation purposes:	
510		Rate per 1,000 gallons, first 12,000 gallons	3.75
511		Rate per 1,000 gallons, over 12,000 gallons	6.00
512			
513	5.	Multiple-family-residential service where more than one dwelling unit is served by a sing	le water
514		meter:	
515		Rate per 1,000 gallons	3.15 <u>3.75</u>
516			
517	6.	University of Florida water service:	
518		(i) On-campus facilities:	
519		Rate per 1,000 gallons	2.30 - <u>2.84</u>
520			
521		(ii) Off-campus facilities:	
522		Rate per 1,000 gallons	2.91 <u>3.67</u>
523			
524	7.	The customer service charge, per month, per bill rendered, is based on meter size as	
525		shown in the table below:	
526			
527		Water Meter Size	
528			
529		5/8" (0.625")	
530		3/4" (0.75")	
531		1"	
532		1.5"	

533		2"	19.50 _20.00
534		3"	74.00
535		4 ³³	100.00
536		б"	140.00
537		8"	200.00
538		10"	275.00
539			
540		8. Fire Hydrant Service:	
541		Supported only, per hydrant, per month	
542			
543	b .	Water main tapping charges (§ 27-125):	
544		Tap size	
545		(inches)	Charge
546			
547		1½	\$ 940.00 –970.00
548		2	NEW CONTRACTOR OF CONTRACTORS CONTRACTORS
549		4	
550		б	
551		8	
552		12	
553			<u>-1</u>
554	c.	Plan review fee (§ 27.124.1)	
555 556	d.	Inspection service fee amount to be assessed on the amount distribution piping, per liner foot	
557	e.	Meter installation charges (§ 27-126.1):	
558		1. Meter assembly and service lateral:	
559		1. Meter assembly and service lateral:	
560		Water Meter	Water Meter
561		Size (inches)	Installation Charge
562		5/8 × ³ /4	\$ 677.00
563		3/4	
564		1	
565		1½	2,202.00
566		2	
567		3	
568		4	the president of the state of the
569		6	1. Contract (1. Co
570		8	1450 C
571		Note: For meters larger than eight inches, the water m	
572		established on a site specific basis by the general manager for	
573		2. Meter only:	
574		Water Meter	Water Meter

575	Size (inches) Installation Charge
576	$5/8 \times \frac{3}{4}$
577	³ / ₄
578	1
579	1½
580	2
581	3. Wastewater customers on private wells:
582	
583	Water Meter Water Meter Size (inches) Installation Charge
584	
585	5/8 × ¾\$ 427.00 ¾
586	
580 587	1 530.00
	1½
588 589	2
590	site specific basis by the city.
591	NOTE TO CODIFIER: Subsections f through n of section (3) Water remain unchanged.
592	(4) Sewerage:
593	a. Reserved.
594	b. Reserved.
595	c. Rates for normal strength wastewater (§ 27-169):
596 597	 Residential dwellings, (including single-family dwellings, mobile homes, apartments, and residential customers on metered private wells):
598 599 600 601 602 603 604 605 606 607 608 609 610 611 612 613 614 615 616	 (i) Charges for winter months (January and February billing periods): Customer service charge per bill rendered, per month
617 618 619	Customer service charge per bill rendered. 9.00 9.10 Per month, per unit. 31.00 Rate per 1,000 gallons of wastewater. 6.30

620 621 622	21 usage in any such month rate and residential cust	tomers with 5/8 inch meters for irrigation
623 624 625 626 627 628 629 630	23 Customer service charge per bill rendered 24 No maximum, per 1,000 gallons 25 Rate per 1,000 gallons of wastewater 26 6. 27 6. 28 irrigation purposes, shall be billed as 95% of meter month:	
631 632 633 634 635 636	31 Customer service charge per bill rendered 32 Rate per 1,000 gallons of wastewater 33 67. 34 amount of the monthly water billed from the city 35 expense of the customer and an allowance may be	ionresidential customers are based on the y, separate meters may be allowed at the
637 638 639 640 641	 shall pay to the city a monthly charge based on maintenance costs of the meter or meter installation and all such installations shall be paid for by the use 	the cost to the city of all operation and n plus depreciation. The initial cost of any er. Customers with a wastewater meter will
642 643 644 645	43 wastewater service charges to reflect reduced waste 44 graywater disposal systems, as determined by	water discharges from approved individual procedures and engineering calculations
646	d. Rates for excess strength wastewater (§ 27-169):	
647 648 649	471. A customer discharging excess strength wastewater assessed a laboratory charge based on the cost of	collecting and analyzing samples used to
650 651 652 653	51 such equipment is owned and/or maintained by the 52 assessed based on the cost to the city of operation	e city, a monthly sampling charge shall be
654 655 656	55 normal strength wastewater charges in addition to ex	
657	57 $[Y/X - 1] \times [Z] \times [0.5 \times A]$	
	$ \mathbf{Y} = \mathbf{M} $ Measured concentration of the wastewater constituent.	
	X = Concentration of constituent in normal strength wastewater.	
	Z = Thousands of gallons of excess strength wastewater discharge into	the city's wastewater system.
	A = Normal strength wastewater rate per thousand in [subsection] c.5(i)) above.

658 659 660		Excess strength charges shall be applicable to any parameter for which a normal strength limit has stablished by the general manager for utilities or his/her designee.
661 662 663 664	e.	Rates for septic tank and portable toilet waste (§ 27-169): Septic tank and portable toilet waste shall not be introduced into the city's wastewater system, except when specifically authorized and only at the time, place and manner prescribed by the city. This wastewater shall be metered and excess strength wastewater charges and industrial user charges shall be assessed.
665 666	f.	Rates for industrial charges (§ 27-169): Any industrial user discharging into the city's wastewater system shall be assessed a permit application fee for each five-year permit of
667 668 669 670	g.	Right to assess other fees (§ 27-173): The city reserves the right to assess consumers other fees as necessary to carry out the requirements contained within Article IV of Chapter 27. These fees relate solely to the matters covered by such article, and are separate from all other fees chargeable by the city.
671	h.	Rates for reclaimed water service (§ 27-169):
672		Customer service charge per bill rendered, per month
673		Rate per 1,000 gallons of reclaimed water metered
674	i.	Wastewater connection charges (§ 27-171):

	Minimum Connection Charge			
Connection Type	Transmission and Distribution Connection Charge	Water Treatment Plant Connection Charge	Total Water Connection Charge	
Single family residential connections without fire sprinkler system with three-quarter (¾) inch or smaller water meter	\$719.00	\$3,216.00	\$3,935.00	
Single family residential connections with fire sprinkler systems with one (1) inch or smaller water meter	\$719.00	\$3,216.00	\$3,935.00	
Nonresidential connections with an estimated annual average daily flow (ADF) of less than or equal to 280 gallons per day (gpd)	\$719.00	\$3,216.00	\$3,935.00	

675

Connection Type	Flow Based Connection Charge

	Transmission and Distribution Connection Charge	Water Treatment Plant Connection Charge	Total Water Connection Charge
Single family residential connections without fire sprinkler system with water meter larger than three-quarter (¾) inch	\$2.568/gpd	\$11.484/gpd	\$14.052/gpd
	ADF [*]	ADF*	ADF [*]
Single family residential connections with fire sprinkler systems with water meter larger than one (1) inch	\$2.568/gpd	\$11.484/gpd	\$14.052/gpd
	ADF [*]	ADF*	ADF [*]
Nonresidential connections with an estimated annual average daily flow (ADF) of greater than 280 gallons per day (gpd)	\$2.568/gpd ADF [*]	\$11.484/gpd ADF [*]	\$14.052/gpd ADF [*]
Multi-family connections	\$2.568/gpd	\$11.484/gpd	\$14.052/gpd
	ADF [*]	ADF [*]	ADF [*]

listed in the table above multiplied by the estimated annual average daily flow (ADF), or the minimum connection charge, whichever is greater.

678 679

1. Wastewater flow-based connection charge installment (§ 27-103). Installment payments for wastewater connection charges made in accordance with § 27-103 are as follows:

Minimum Connection Charge Installment Monthly Charge
\$49.84
\$49.84
\$49.84

⁶⁷⁷

Connection Type	Flow Based Connection Charge Installment Monthly Charge
Single family residential connections without fire sprinkler system with meter larger than three-quarter (¾) inch	\$0.170/gpd ADF*
Single family residential connections with fire sprinkler systems with meter larger than one (1) inch	\$0.170/gpd ADF*
Nonresidential connections with an estimated annual average daily flow (ADF) of greater than 280 gallons per day (gpd)	\$0.170/gpd ADF*
Multi-family connections	\$0.170/gpd ADF*
*The flow based connection charge installment shall be determined based on eithe \$/gpd ADF) listed in the table above multiplied by the estimated annual ADF, or t installment, whichever is greater.	

681

682 683

684 685 2. For customers discharging excess strength wastewater. In addition to wastewater flow-based connection charges assessed pursuant to subsection (i) or (ii) above, customers discharging excess strength wastewater into the city's wastewater system shall be assessed excess strength flow-based treatment plant connection charges calculated according to the following formula:

686 [Y/X-1] × A

	Y	=	Meas	sured concentration of wastewater constituent.				
	X	=	Conc	Concentration of constituent in normal strength wastewater.				
	A	=		Wastewater flow-based treatment plant connection charge assessed pursuant to subsection (i) or (ii) above.				
687	<u>I</u>							
688			j.	Plan review fee (§ 27-172) 1,280.00 1,320.00				
689 690 691			k.	Inspection service fee (§ 27-172) plus, an amount to be assessed on the amount of developer installed mainline collection piping, per linear foot				
692			1.	Off-site force main extension (CIAC) (§ 27-174): To be determined by the city.				
693			m.	Requirement for additional CIAC (§ 27-175): To be determined by the city.				
694			n.	Permit for construction of private sewerage disposal system (§ 27-183.1)				
695 696 697			0.	Infrastructure improvement area user fees (§ 27-205) for wastewater in the Innovation District Area shall be calculated based on the following rates: 1. Commercial and institutional establishment\$0.83/ft ² heated and cooled area				

698 699 700 701 702 703	(5)	 Hotel and/or motel establishments\$331.87 pe Laboratory (wet) establishment\$1.00/ft² heated and coole Multi-family residential establishment\$232.31 per be Office and laboratory (dry) establishment\$0.50/ft² heated and coole Natural gas:	ed area edroom
704		a. Appliance service and repair charges (§27-279):	
705			
706		1. Trip charge	25.00
707		2. Labor charge, per one-half hour	18.50
708		Minimum charge of one-half hour; total charge in one-half hour increments	
709		3. In addition, for other than normal working hours (8:00 a.m. to 5:00 p.m.,	
710		M-F, excluding city holidays), per one-half hour	18.50
711			
712		b. Residential service rates (§27-272):	
713			
714		1. Base rate. The rates to be charged and collected for natural gas sales	
715		furnished by the City to consumers for residential service are hereby fixed as follows:	
716		(i) Customer charge, per month, per bill rendered	9.75
717		(ii) Non-fuel charge, per therm	- 0.5400-<u>0.6300</u>
718		(iii) Manufactured gas plant cost recovery factor, per therm	0.0556
719		2. Minimum Monthly Bill. The minimum monthly bill shall be equal to the customer charge.	
720		3. Purchased gas adjustment. (see Section 27-273)	
721			
722		c. General service rates, small commercial (§27-272):	
723		1. Base rate. The rates to be charged and collected for natural gas sales furnished by the City	
724		to consumers for small commercial businesses are hereby fixed as follows:	
725		(i) Customer charge, per month, per bill rendered	20.00
726		(ii) Non-fuel charge, per therm	0.5400- 0.6200
727		(iii) Manufactured gas plant cost recovery factor, per therm	0.0556
728		2. Minimum Monthly Bill. The minimum monthly bill shall be equal to the customer charge.	
729		3. Purchased gas adjustment. (see Section 27-273)	
730			
731		d. General service rates (§27-272):	
732		1. Base rate. The rates to be charged and collected for natural gas sales	
733		furnished by the City to consumers for general service are hereby fixed as follows:	
734		(i) Customer charge, per month, per bill rendered	45.00
735		(ii) Non-fuel charge, per therm	0.3800-0.4400
736		(iii) Manufactured gas plant cost recovery factor, per therm	0.0556
737		(2) - managementer Bas Plant cost receivery mouth bet and an antimation management	0.0550
738		2. Minimum Monthly Bill. The minimum monthly bill shall be equal to the customer charge.	
739			
740		3. Purchased gas adjustment. (see Section 27-273)	

741	e. Large Volume service rates (§27-272; §27-277):	
742	1. Base rate. The rates to be charged and collected for natural gas sales on an interruptible basis furnished by	the
743	City to consumers for large volume service are hereby fixed as follows:	
744	(i) Customer charge, per month, per bill rendered	
745	(ii) Non-fuel Ccharge, per therm. 0.2300 0.2	700
746	(iii) Manufactured gas plant cost recovery factor, per therm	
747		
748	2. Minimum Monthly Bill. The minimum monthly bill shall be equal to the customer charge plus the non-	uel
749	charge multiplied by 30,000 therms.	
750	3. Purchased gas adjustment. (see Section 27-273)	
751	4. Availability. This service is available to consumers in the natural gas service area, both within and outside	the
752	corporate limits of the City who meet the requirements as defined in §27-272 and 27-277 and only to	the
753	extent that supplies are available for this service under the City's contracts with its suppliers.	
754		
755	f. Liquid propane gas service rates (§27-288.1):	
756	1. Base rate. The rates to be charged and collected for liquid propane gas sales furnished by the city	
757	to consumers are hereby fixed as follows:	
758	(i) Customer charge, per month, per bill rendered	
759	(ii) Non-fuel charge, per gallon. A contract rate which shall equal the sum of the current non-fuel ene	rgy
760	charge for residential natural gas customers and one of the following fixed charges as determined	by
761	the general manager for utilities or his/her designee:	
762	A. Three-year recovery, per gallon	
763	B. Five-year recovery, per gallon	
764	C. Seven-year recovery, per gallon	
765	D. More than seven-year recovery, per gallon	
766		
767	Minimum Monthly Bill. The minimum monthly bill shall be equal to the customer charge.	
768	3. Liquid propane purchased gas adjustment. (see Section 27-288.2)	
769		
770	g. Requested interruption non-compliance penalty, per therm (§ 27-277(c)(2)):	
77 1	If a consumer fails to discontinue the use of natural gas when requested by the city, the consumer will be bil	led
772	for all gas sales taken during the interruption period at a price equal to the City's cost of natural gas for	
773	date(s) of the requested interruption, including commodity transportation, risk management fees and other su	ıch
774	costs as shall be deemed appropriate times four hundred percent (400%).	
775	NOTE TO CODIFIER: Section (6) Stormwater management and Section (7) In general remain unchang	ed.
776		
777	Section 10. It is the intention of the City Commission that the provisions of Sections 1	
778	through 9 of this ordinance shall become and be made a part of the Code of Ordinances of the	

779	City of Gainesville, Florida, and that the Sections and Paragraphs of this Ordinance may be
780	renumbered or relettered in order to accomplish such intentions.
781	Section 11. If any word, phrase, clause, paragraph, section or provision of this ordinance
782	or the application hereof to any person or circumstance is held invalid or unconstitutional, such
783	finding shall not affect the other provisions or applications of the ordinance which can be given
784	effect without the invalid or unconstitutional provisions or application, and to this end the
785	provisions of this ordinance are declared severable.
786	Section 12. All ordinances, or parts of ordinances, in conflict herewith are to the extent
787	of such conflict hereby repealed.
788	Section 13. This ordinance shall take effect immediately upon adoption; provided
789	however, the fees, rates and charges as provided for herein shall be applicable to all monthly bills
790	which are for the first time rendered and postmarked after 12:01 A.M. on October 1, 2016.
791 792 793 794 795	PASSED AND ADOPTED this day of, 2016.
796 797	LAUREN B. POE
798	MAYOR
799	
800 801	ATTEST:
802	Approved as to form and legality
803	
804	KURT M. LANNON
805	CLERK OF THE COMMISSION NICOLLE M. SHALLEY
806 807	CITY ATTORNEY
808	
809	This Ordinance passed on first reading this day of , 2016.
810	This Ordinance passed on second reading this day of, 2016.