GRU Five-Year Forecast City Commission & UAB March 23, 2017

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Forecast Overview

- Primarily based on data and assumptions from FY17 budget
- Forecast will be updated for FY18 budget presentation in July
- Capital needs determined by each system based on safety, reliability, regulatory requirements and value to customer
- No consideration for GREC purchase



Forecast Overview

- Striving for competitive utility rates
- Ongoing regulatory pressure in all systems
- Desire to maintain/improve system reliability and safety
- Excellence in customer value/customer service
- Maintain financial strength
- Continue to improve employee engagement



Forecast Assumptions

- FY17 approximates approved budget
- FY18 detailed forecast submitted by departments during FY17 budget cycle
- FY18 assumed 2% raise for labor
- Years FY19-FY22 assume a 2% fuel increase and a 3% O&M increase across the board



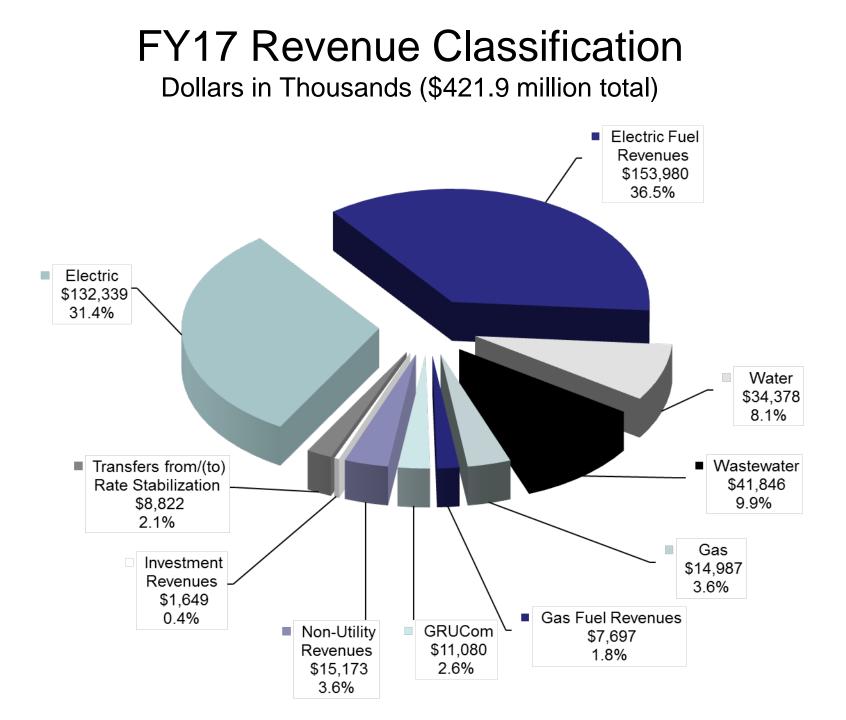
REVENUE FORECAST

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Sales Forecast Methodology

- Econometric approach used to develop projections of number of customers, unit sales, and revenues
- GRU Billing Records and System Logs
- Demographics: Bureau of Economic and Business Research
- Economics: IHS Global Insight
- Temperatures and Rainfall: National Weather Service – Gainesville Regional Airport
- Uses of the Forecasts: Budgeting, Infrastructure Planning, and Regulatory Reporting

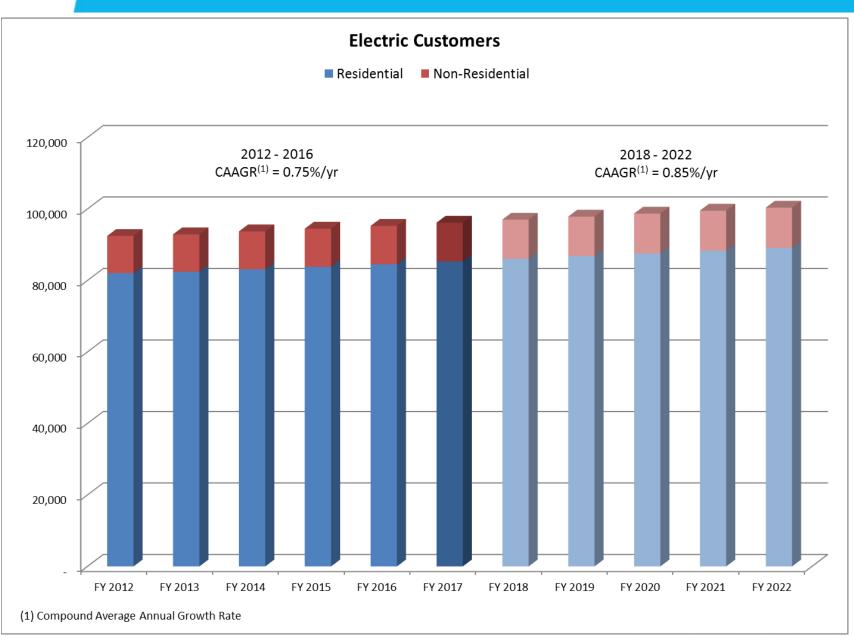




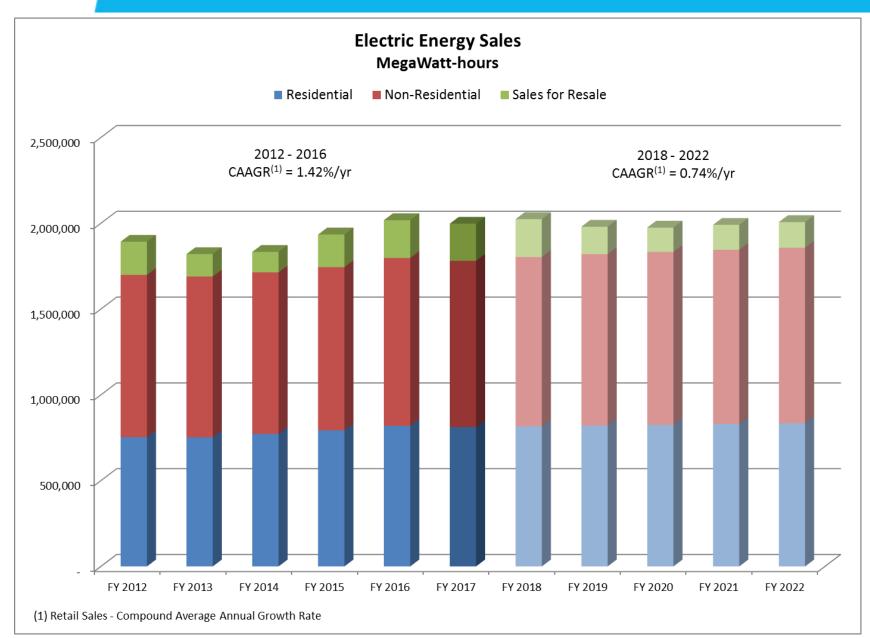
Electric System

- SEC Phase 2 to be complete FY18
- Winter Park contract into 1st Qtr. FY19
- Potential additional wholesale customers
- Ongoing savings with Joint Dispatch program
- ERP adding rate pressure O&M and Capital
- Possible purchase of GREC plant
- New development projects in Butler Plaza expanding Energy Delivery system in both electric and gas

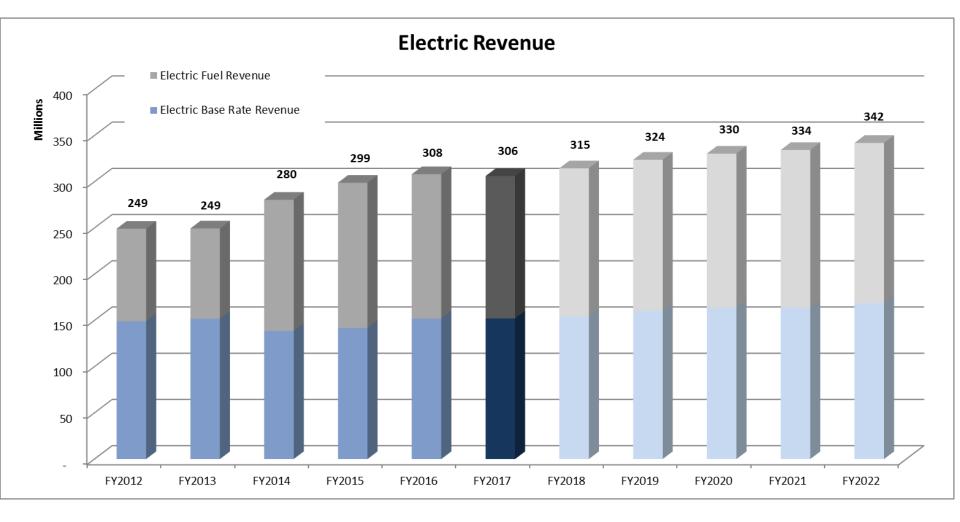




More than Energy





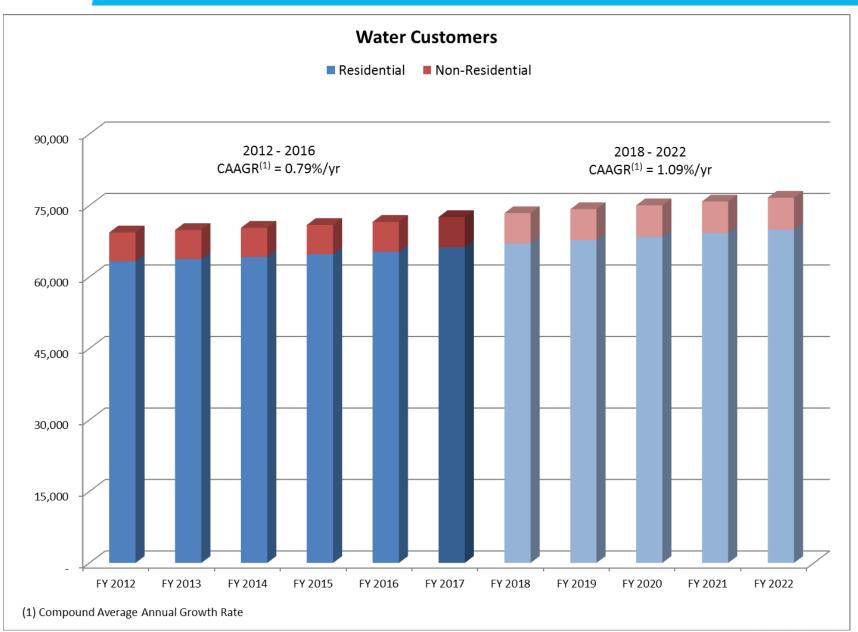




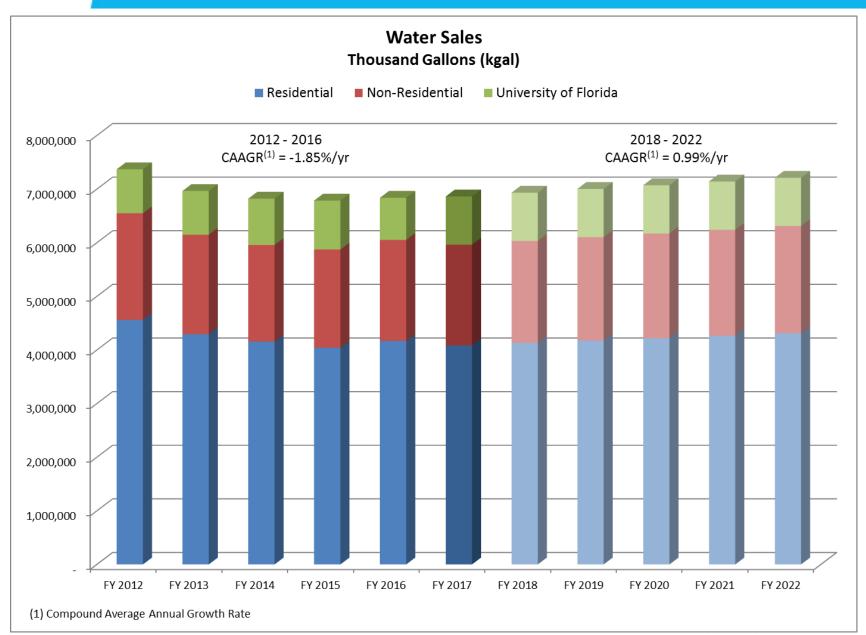
Water System

- Investing in aging infrastructure by rehabilitation or replacement including major Electrical upgrade to Murphree
- Implement succession plan for water and wastewater systems addressing retirements and turnover
- Hiring or promoting employees to get the right people/skills in the right positions
- ERP adding rate pressure to O&M and Capital
- Collaboration with developers on new system expansion in both W & WW

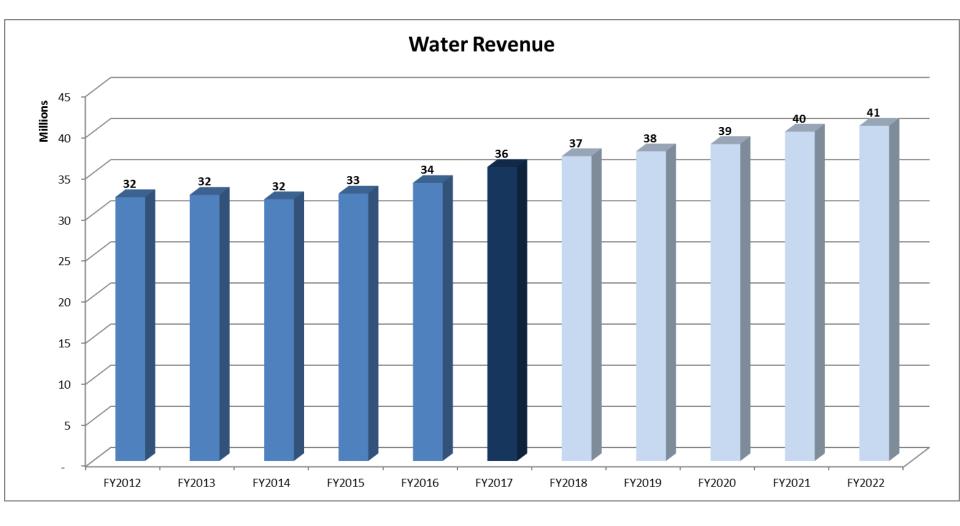














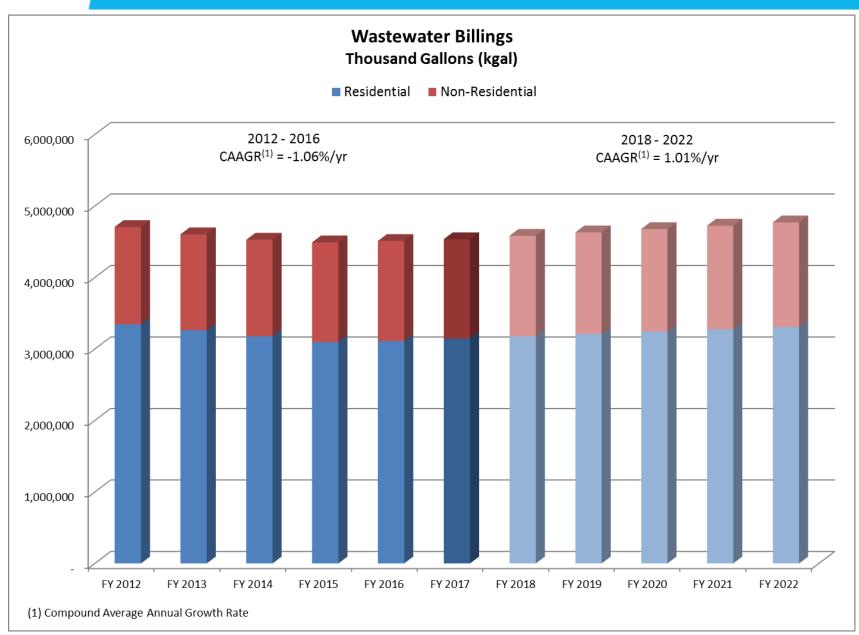
Wastewater System

- Mainstreet WRF "East Train" plant upgrade
- Dewatering project now complete and fully operational
- Implement succession plan for water and wastewater systems addressing retirements and turnover
- Hiring or promoting employees to get the right people/skills in the right positions
- ERP adding rate pressure to O&M and Capital
- Collaboration with developers on new system expansion in both W & WW



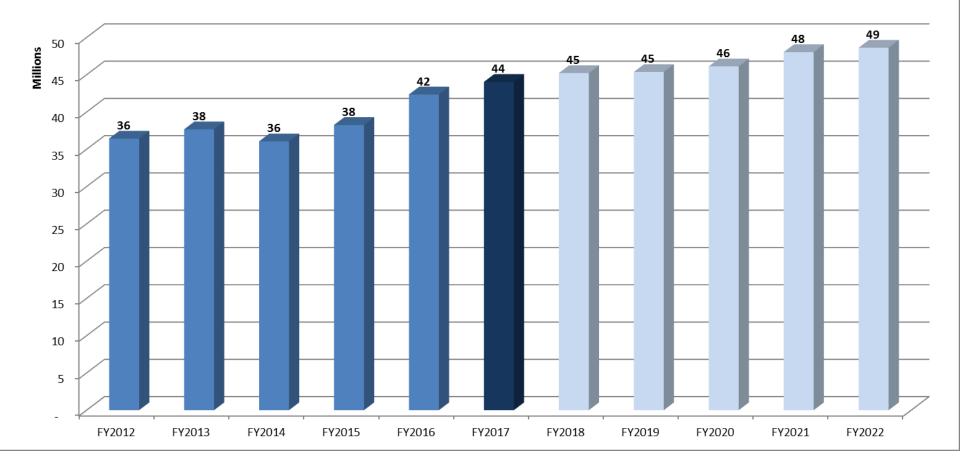








Wastewater Revenue

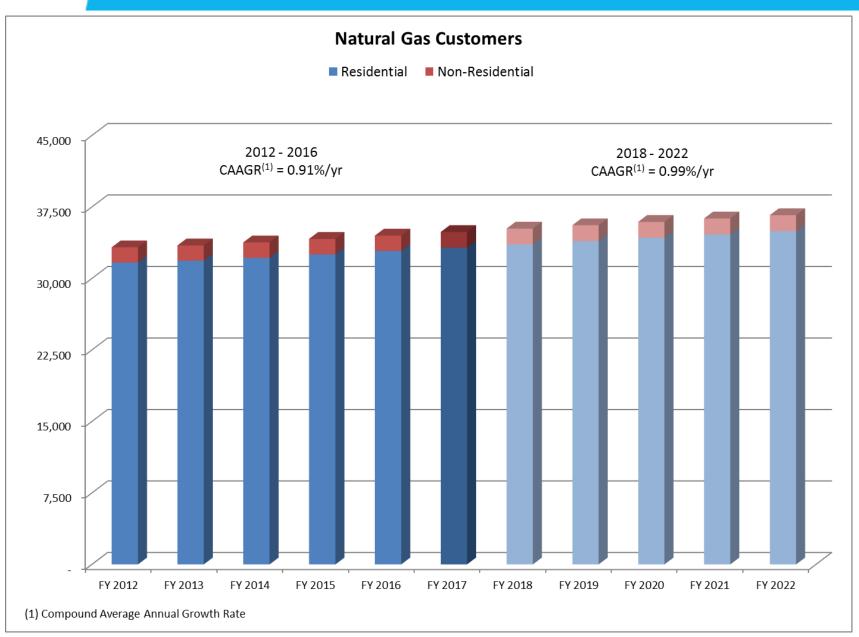




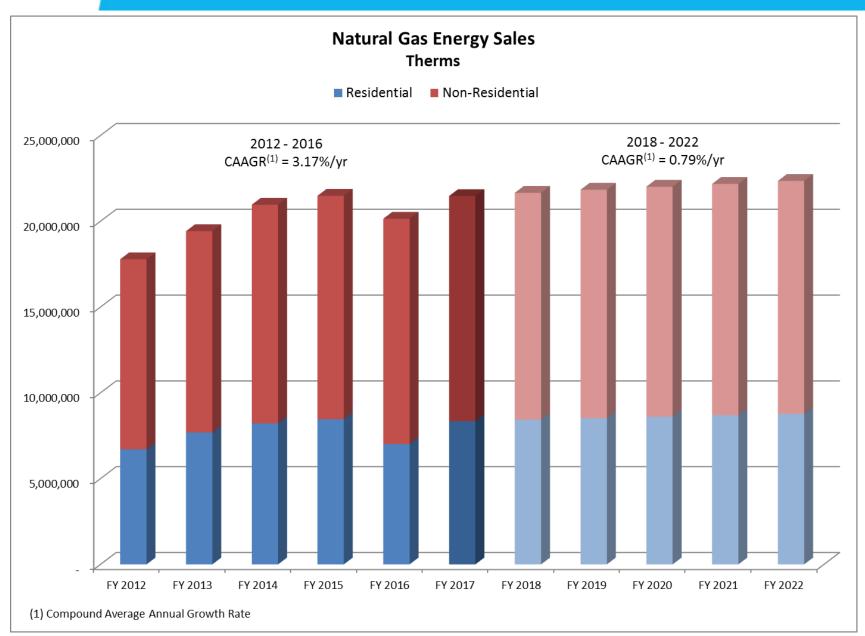
Gas System

- Rates near the lowest in the Florida
- ERP adding rate pressure to O&M and Capital
- New development projects in Butler Plaza expanding Energy Delivery system in both electric and gas

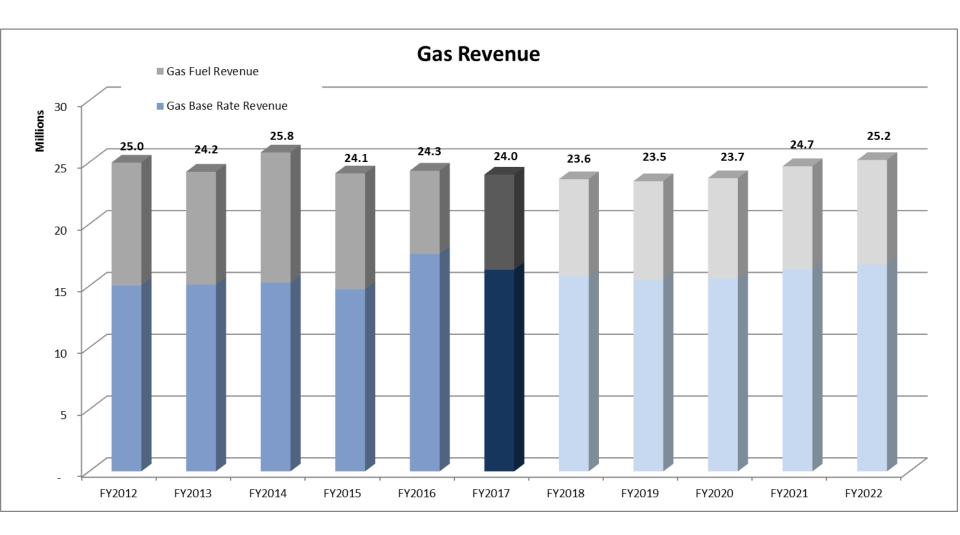










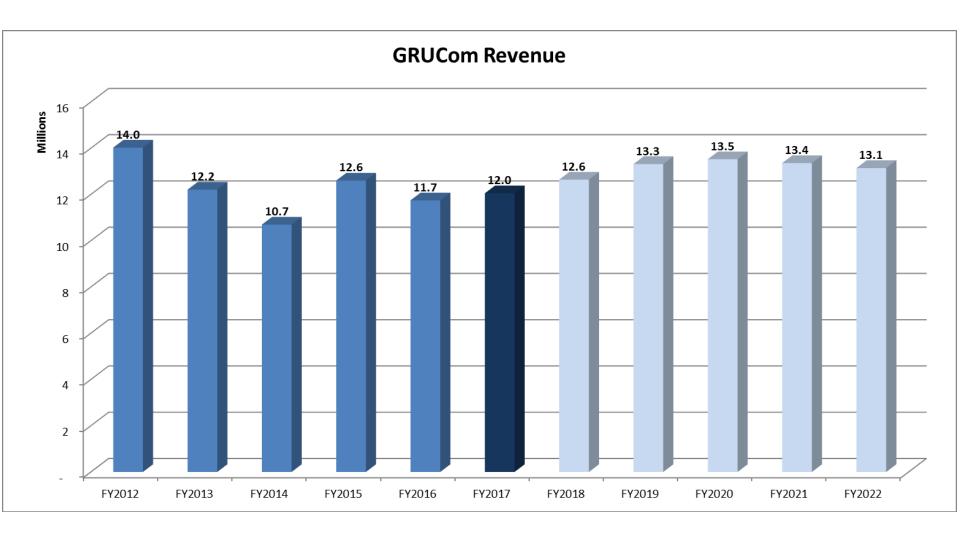




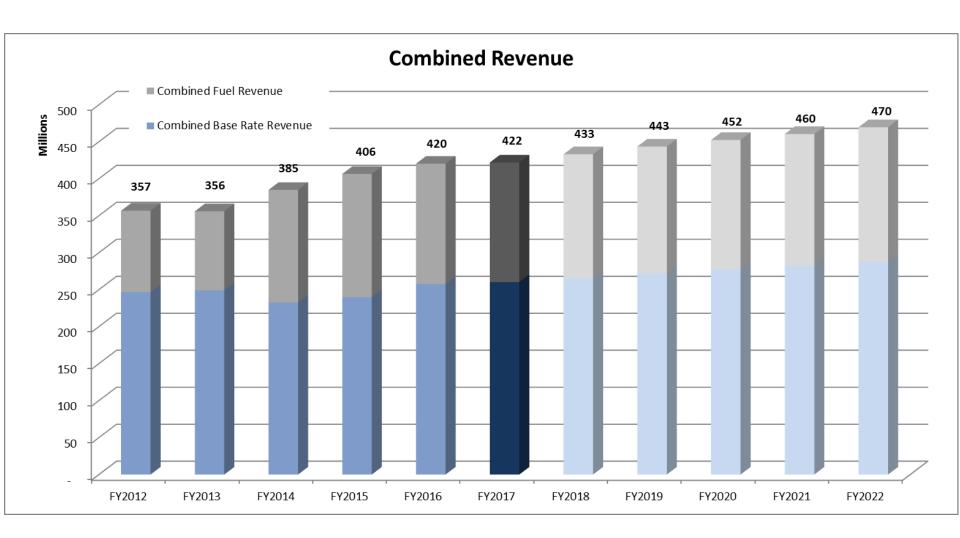
GRUCom

- SBAC Fiber Optic System Expansion
- Negotiating expansion and upgrade of TRS (Trunking Radio System)
- Taking opportunities to consolidate positions through attrition to lower O&M expenses
- Developing new products and services to sell deeper into existing base and expand into different tiers of business







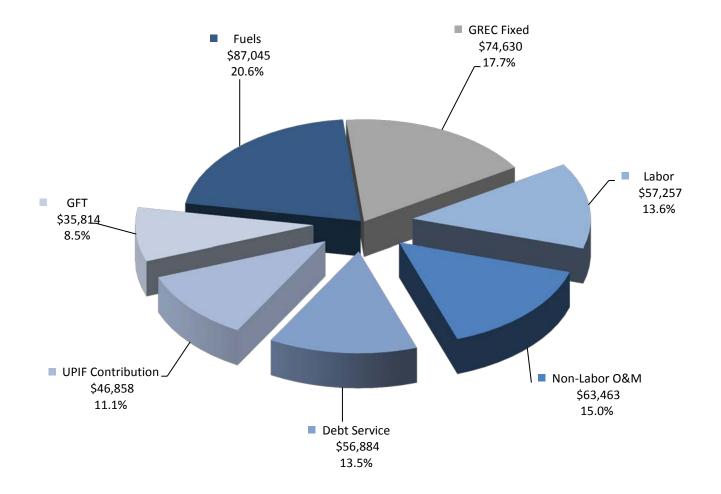


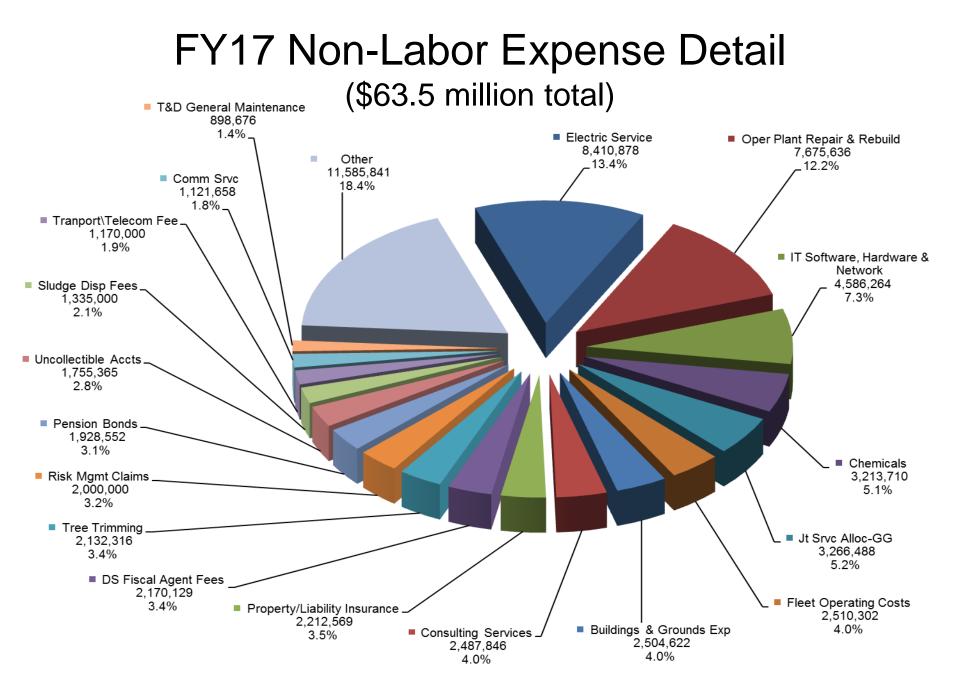


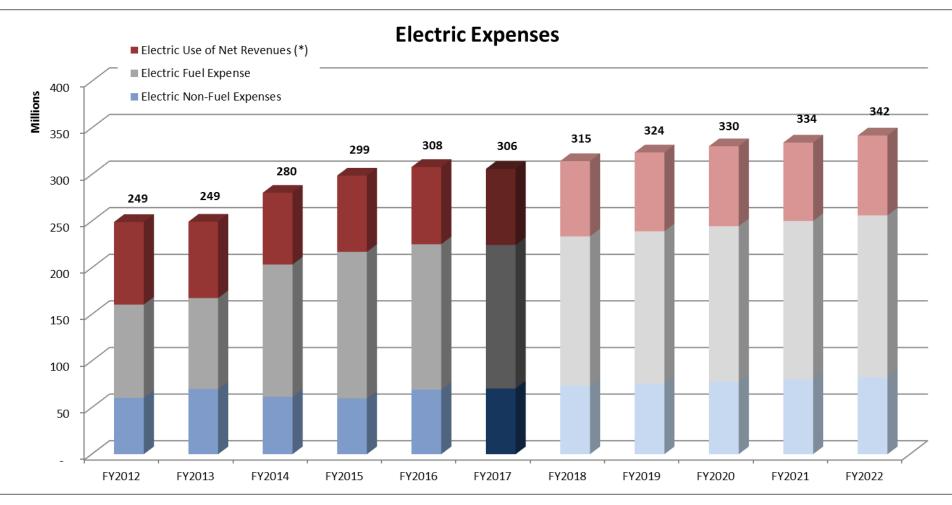
EXPENSE FORECAST

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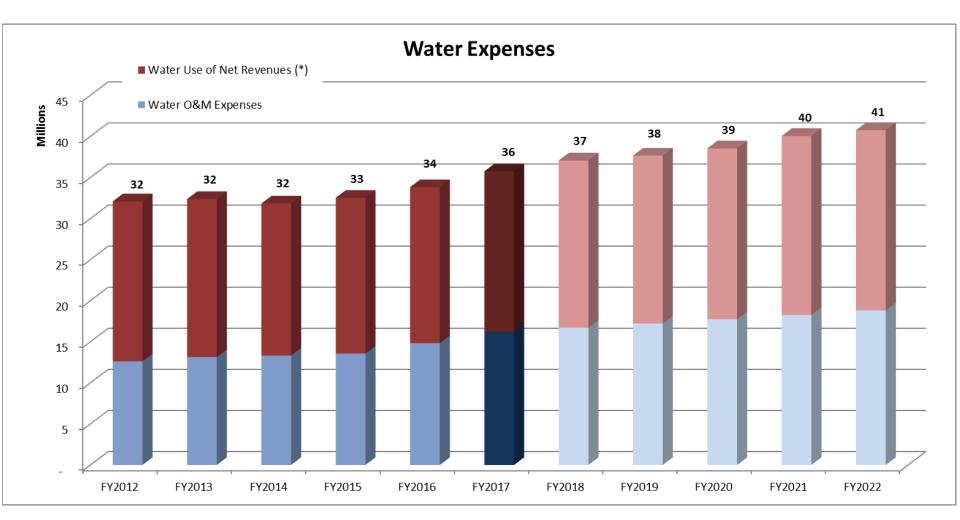
FY17 Expense Classification Dollars in Thousands (\$421.9 million total)



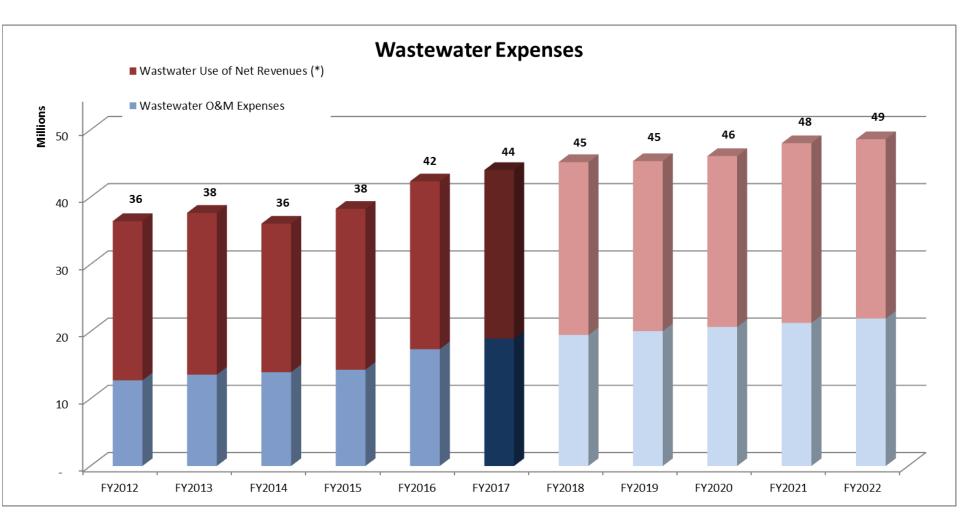




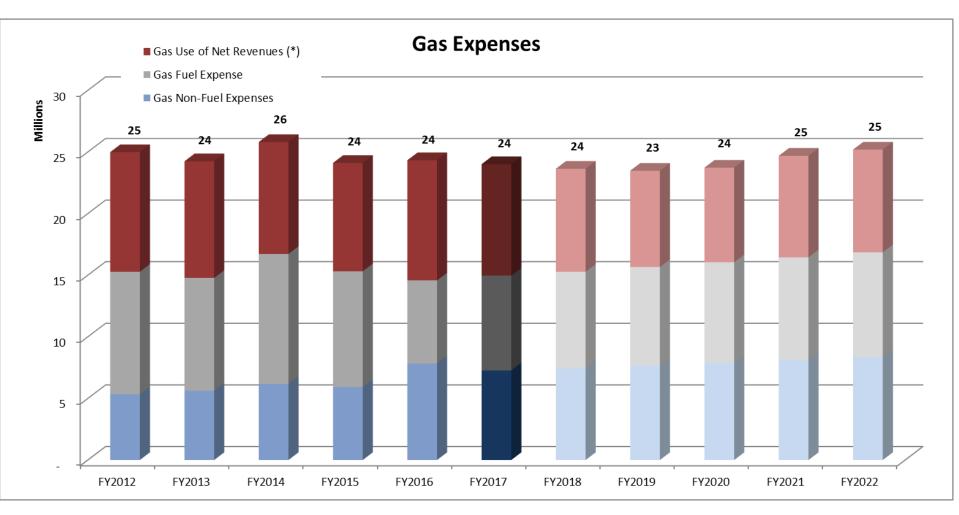




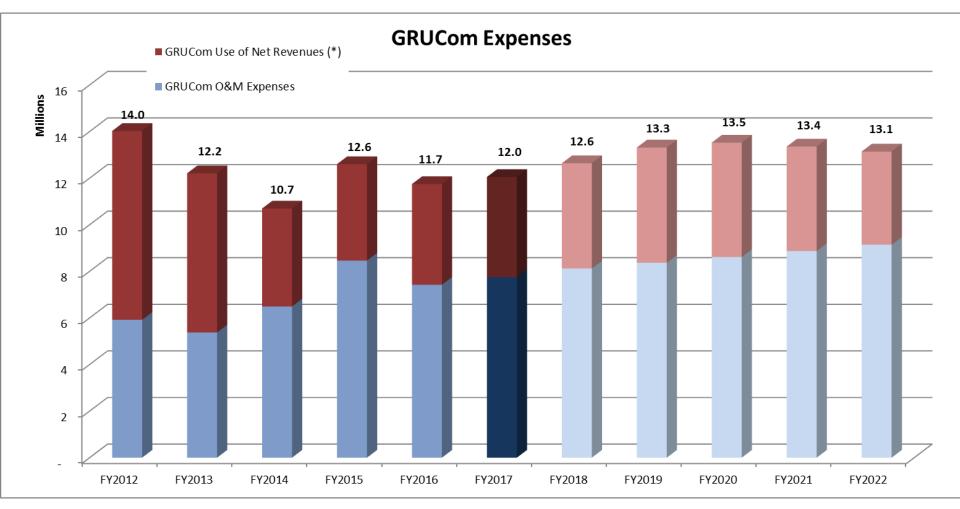




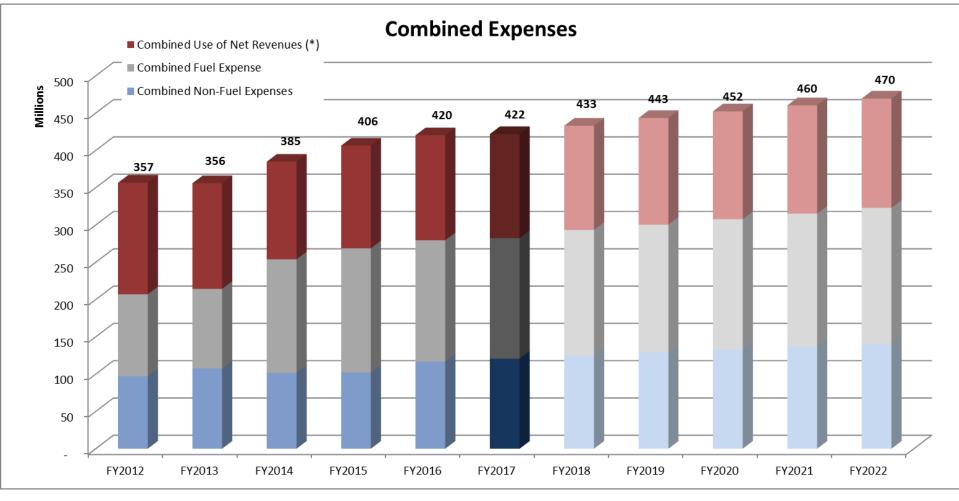










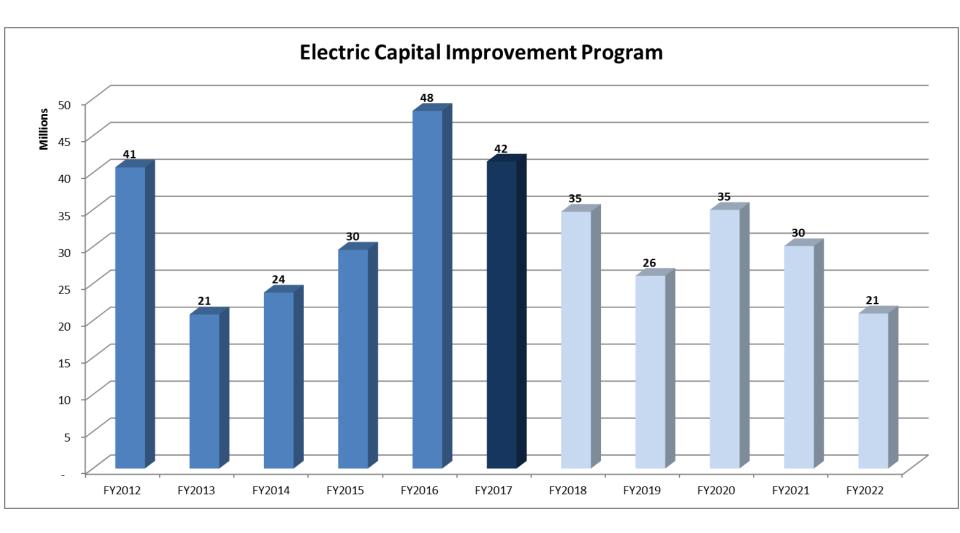




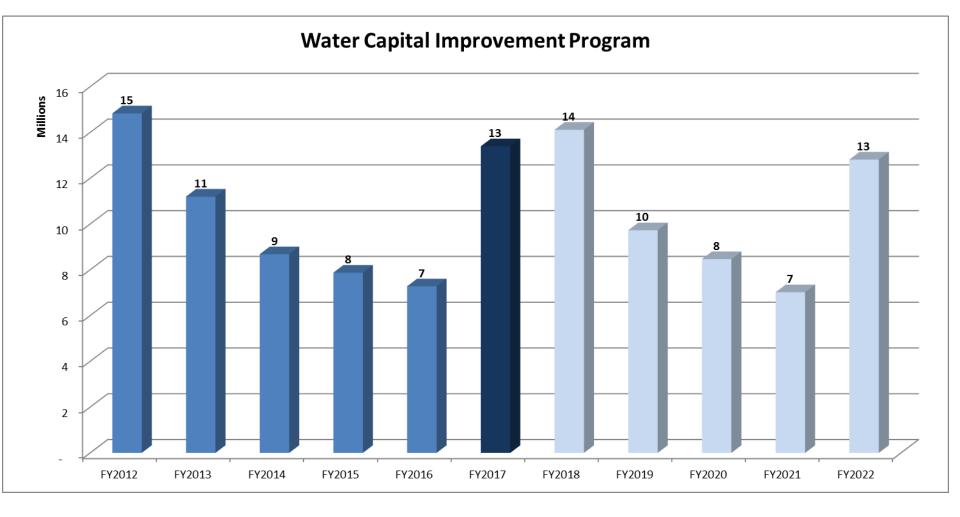
CAPITAL IMPROVEMENT PLAN



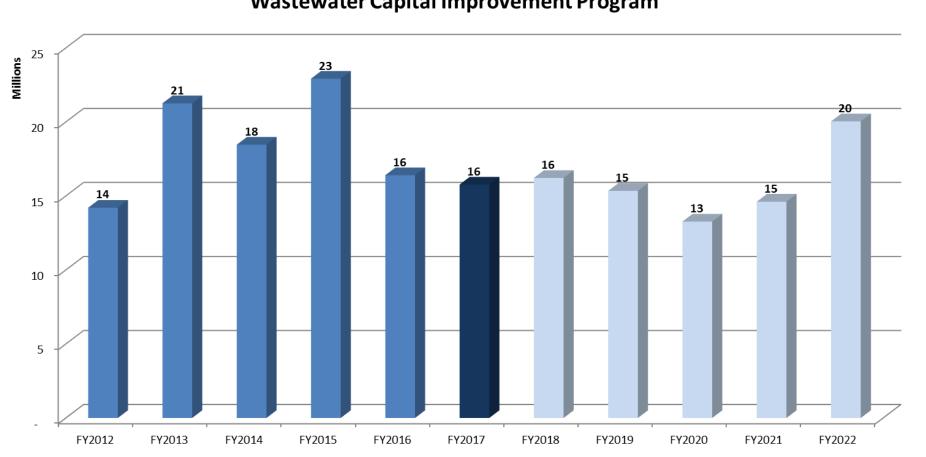
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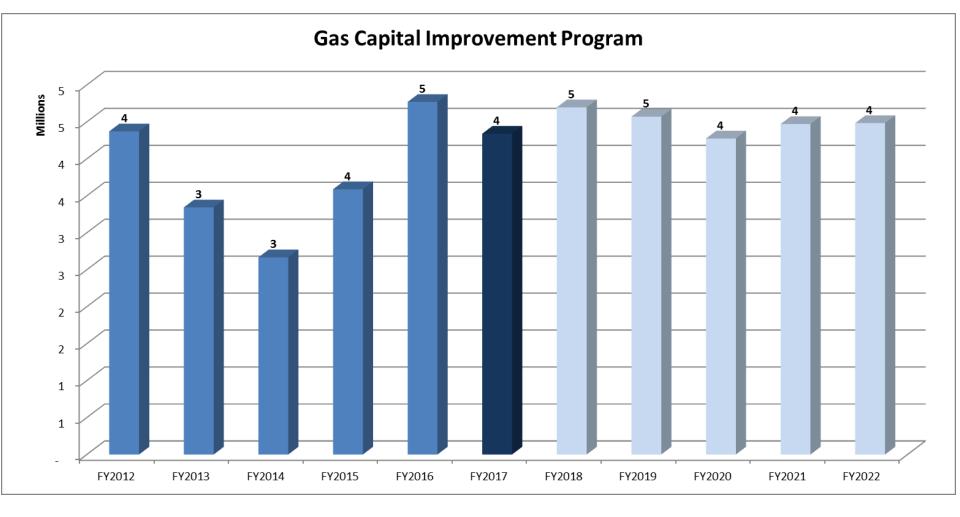




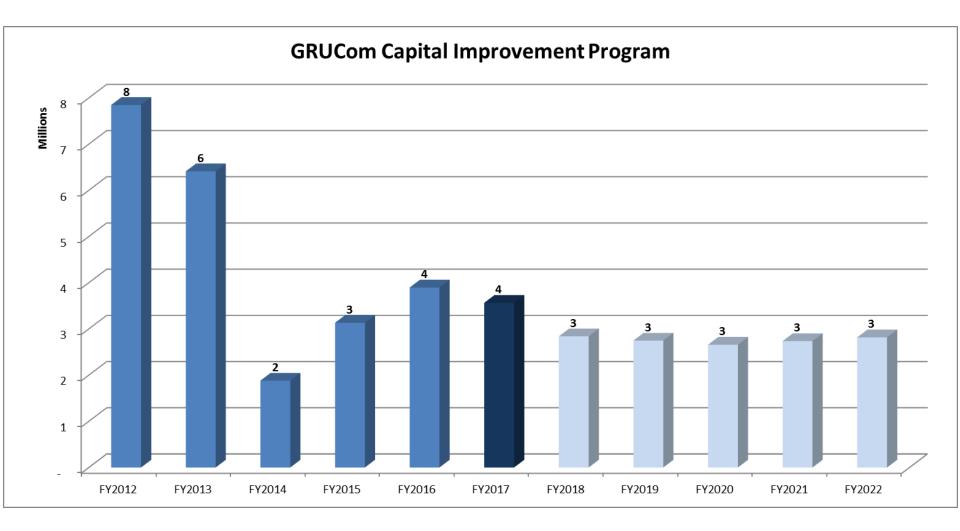


Wastewater Capital Improvement Program

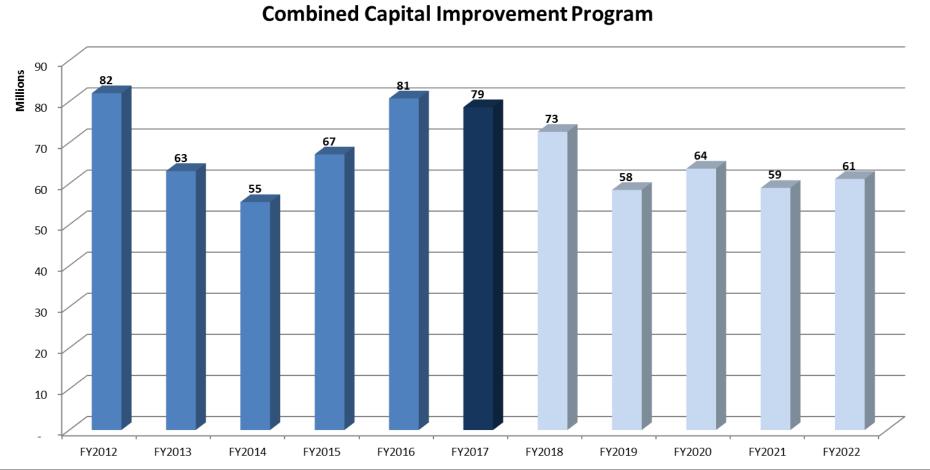










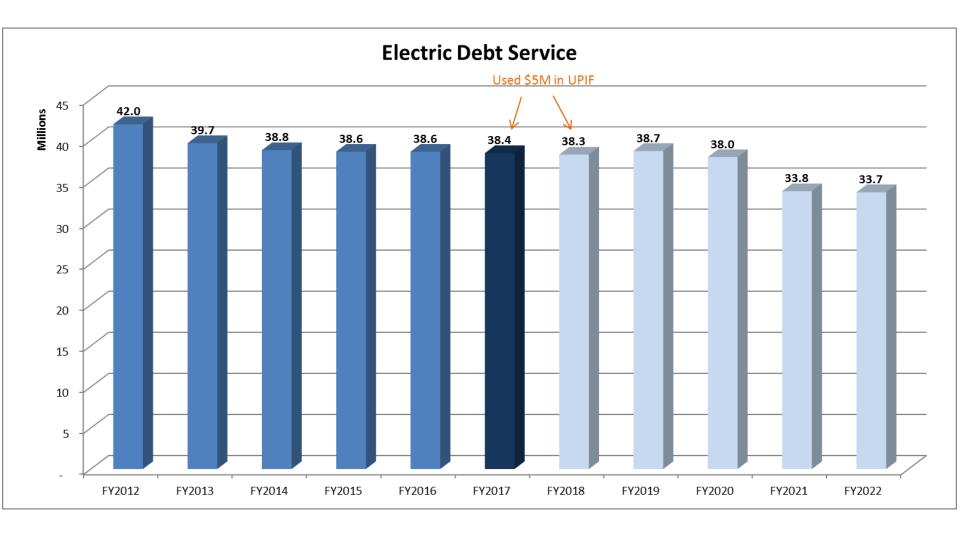




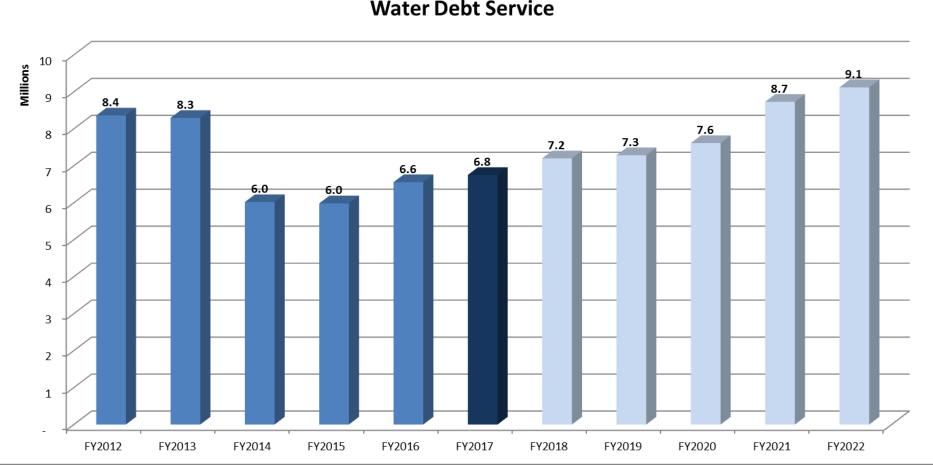
SUPPLEMENTAL INFORMATION



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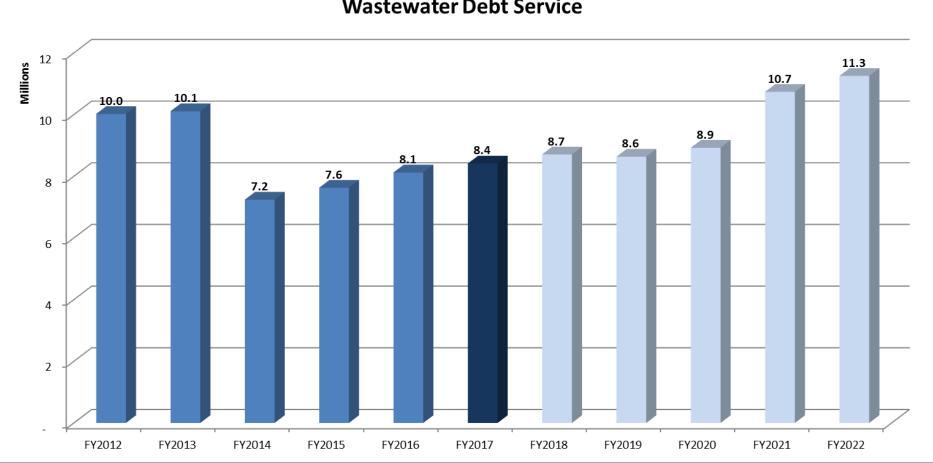






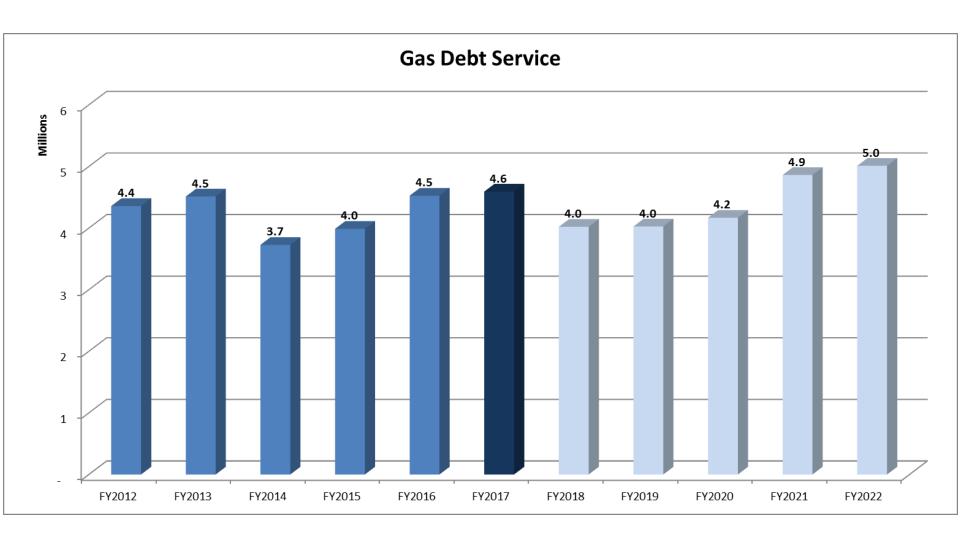
Water Debt Service



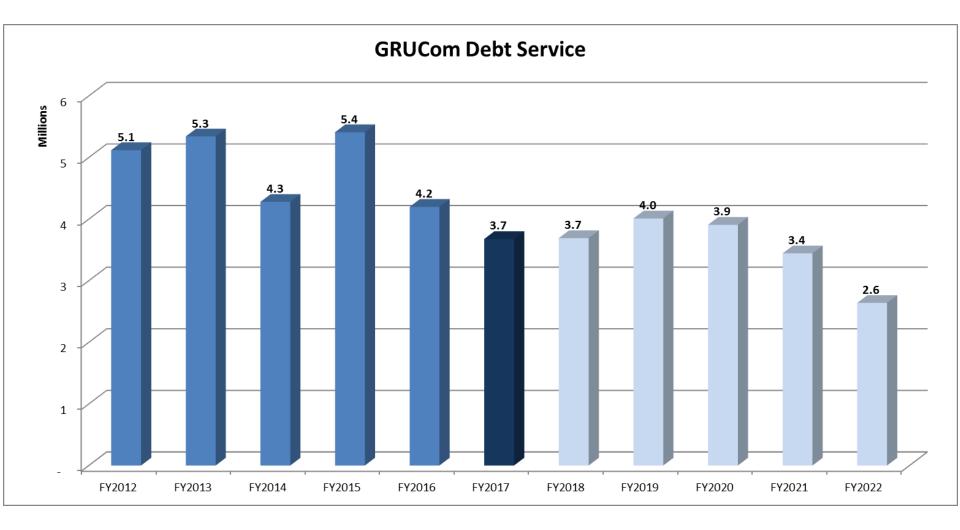


Wastewater Debt Service

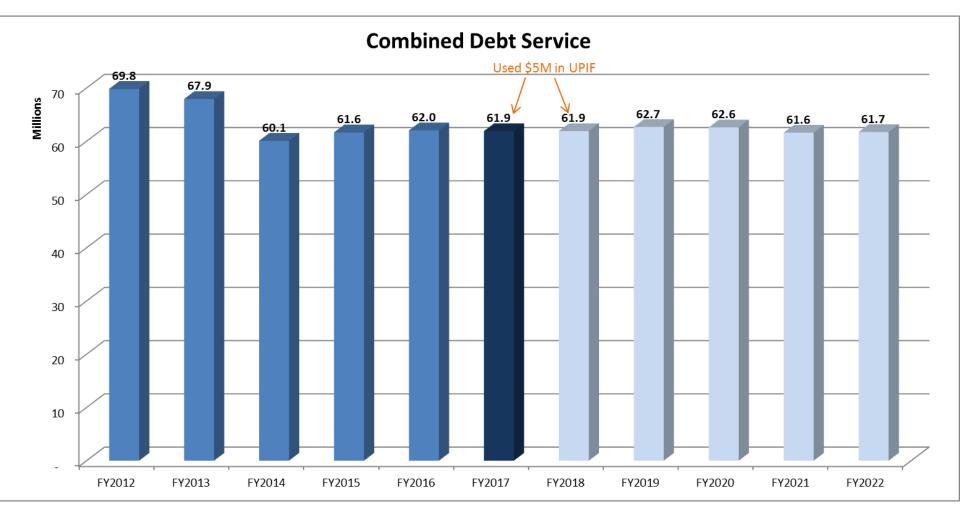














Historical & Forecast Revenue Requirement Increases

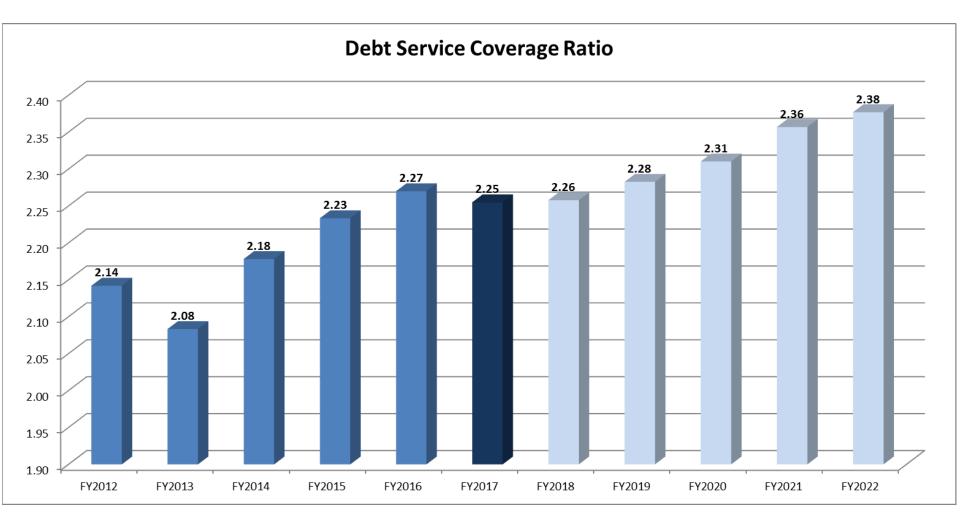
| | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 |
|-----------------|-------|------|-------|-------|-------|------|------|------|------|------|------|
| Electric | 1.72% | 0.0% | -5.6% | -8.5% | 0.0% | 0.0% | 2.0% | 2.0% | 2.0% | 3.0% | 3.0% |
| Water | 8.41% | 3.5% | 3.85% | 3.75% | 3.75% | 3.0% | 3.0% | 3.0% | 3.0% | 3.0% | 3.0% |
| Waste- water | 4.4% | 3.0% | 2.4% | 4.85% | 4.85% | 3.0% | 3.0% | 3.0% | 3.0% | 4.0% | 4.0% |
| Gas | 0.0% | 0.0% | 0.85% | 4.25% | 4.75% | 9.0% | 3.0% | 3.0% | 5.0% | 5.0% | 5.0% |



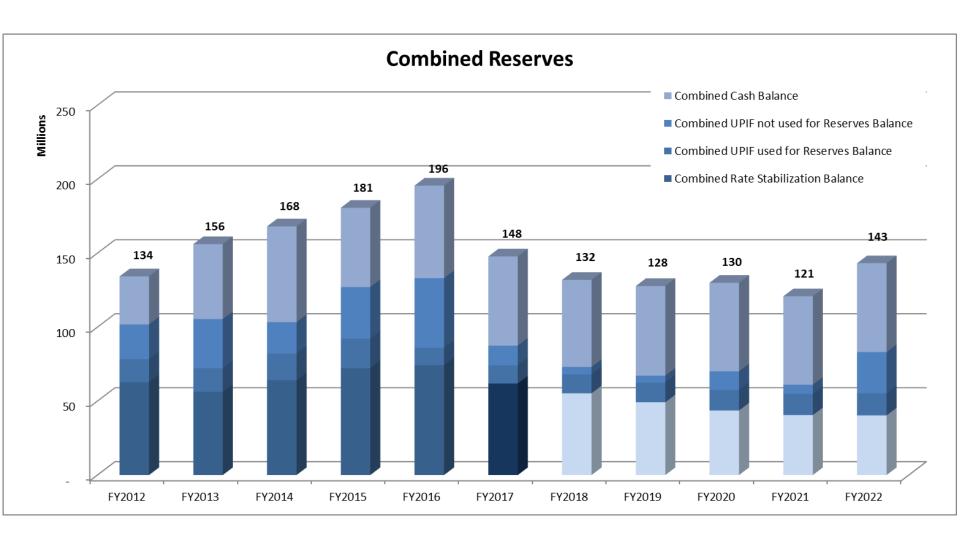
Combined Forecast Summary

| | <u>FY2012</u> | <u>FY2013</u> | <u>FY2014</u> | <u>FY2015</u> | FY2016 | <u>FY2017</u> | <u>FY2018</u> | <u>FY2019</u> | <u>FY2020</u> | FY2021 | FY2022 |
|-----------------------------|---------------|---------------|---------------|---------------|-------------|---------------|---------------|---------------|---------------|-------------|-------------|
| <u>REVENUES</u> | | | | | | | | | | | |
| Electric | 249,154,477 | 249,410,519 | 280,481,843 | 298,914,259 | 308,070,163 | 306,093,219 | 314,509,786 | 323,663,076 | 330,414,505 | 334,271,352 | 341,895,940 |
| Water | 32,086,852 | 32,367,487 | 31,826,334 | 32,523,601 | 33,818,317 | 35,751,938 | 37,069,497 | 37,662,334 | 38,542,519 | 40,051,775 | 40,760,138 |
| Wastewater | 36,433,332 | 37,666,733 | 36,052,216 | 38,260,878 | 42,346,378 | 44,035,520 | 45,214,109 | 45,368,357 | 46,111,672 | 48,026,483 | 48,623,068 |
| Gas | 24,982,921 | 24,240,641 | 25,801,036 | 24,110,555 | 24,325,028 | 24,009,737 | 23,636,415 | 23,476,297 | 23,726,102 | 24,687,255 | 25,188,672 |
| GRUCom | 14,023,066 | 12,205,530 | 10,693,955 | 12,599,738 | 11,744,484 | 12,049,327 | 12,638,453 | 13,312,775 | 13,523,031 | 13,354,001 | 13,140,294 |
| TOTAL REVENUES | 356,680,648 | 355,890,910 | 384,855,384 | 406,409,031 | 420,304,370 | 421,939,741 | 433,068,260 | 443,482,840 | 452,317,828 | 460,390,867 | 469,608,112 |
| | | | | | | | | | | | |
| <u>EXPENSES</u> | | | | | | | | | | | |
| Electric | 160,569,910 | 167,523,936 | 203,505,584 | 217,081,923 | 225,290,559 | 224,515,426 | 233,715,742 | 239,125,338 | 244,665,184 | 250,338,547 | 256,148,779 |
| Water | 12,614,269 | 13,131,884 | 13,320,768 | 13,558,600 | 14,827,157 | 16,209,661 | 16,723,331 | 17,225,031 | 17,741,782 | 18,274,035 | 18,822,256 |
| Wastewater | 12,749,480 | 13,583,608 | 13,968,004 | 14,333,699 | 17,388,151 | 18,955,816 | 19,494,007 | 20,078,827 | 20,681,192 | 21,301,628 | 21,940,677 |
| Gas | 15,280,880 | 14,778,665 | 16,726,280 | 15,317,883 | 14,577,042 | 14,962,312 | 15,276,700 | 15,656,493 | 16,046,109 | 16,445,812 | 16,855,873 |
| GRUCom | 5,916,230 | 5,373,636 | 6,492,219 | 8,459,863 | 7,422,290 | 7,752,789 | 8,120,583 | 8,364,200 | 8,615,127 | 8,873,580 | 9,139,788 |
| TOTAL EXPENSES | 207,130,769 | 214,391,729 | 254,012,855 | 268,751,968 | 279,505,199 | 282,396,004 | 293,330,363 | 300,449,889 | 307,749,393 | 315,233,602 | 322,907,372 |
| | | | | | | | | | | | |
| TOTAL NET REVENUES | 149,549,879 | 141,499,181 | 130,842,529 | 137,657,063 | 140,799,171 | 139,543,737 | 139,737,898 | 143,032,951 | 144,568,435 | 145,157,265 | 146,700,740 |
| | | | | | | | | | | | |
| TOTAL DEBT SERVICE | 69,821,628 | 67,921,059 | 60,072,294 | 61,638,702 | 62,027,441 | 61,883,881 | 61,892,725 | 62,662,883 | 62,578,505 | 61,589,699 | 61,718,404 |
| | | | | | | | | | | | |
| DEBT SERVICE COVERAGE RATIO | 2.14 | 2.08 | 2.18 | 2.23 | 2.27 | 2.25 | 2.26 | 2.28 | 2.31 | 2.36 | 2.38 |



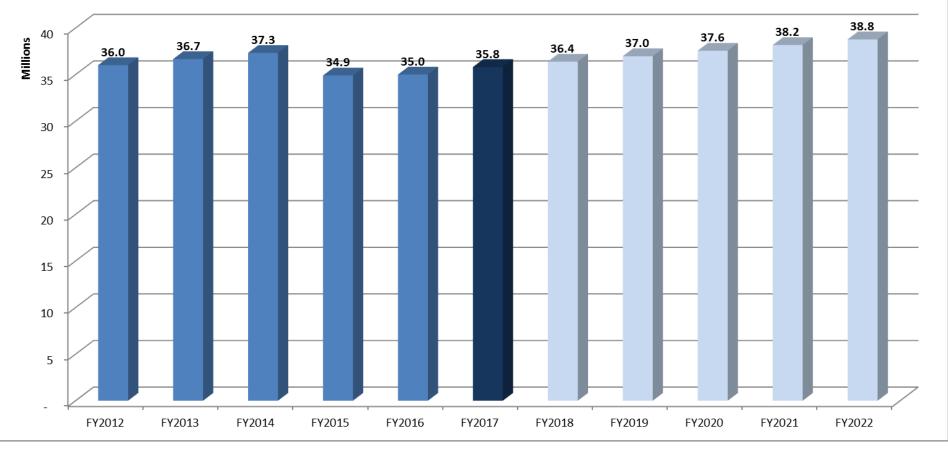








Combined General Fund Transfer



* (Beyond FY19 uses assumptions of current agreement)



JUESTIONS?