

## Advanced Metering Infrastructure ITN Update

Item #180361 September 13, 2018

## **AMI History**

- 2014 GRU rolled out a small pilot for AMI focusing on the electric side and distribution automation.
- The pilot program was rolled out strategically over a four-year period and tested meter to cash integrations and various backhaul solutions.
- 2017 This pilot proved successful and gave the utility confidence, and a good look inside what it would take to not only deploy, but also maximize the potential benefits of an AMI system.
- 2018 Conducted a business case, gap analysis, assessment, and feasibility study for the AMI initiative.
- GRU, along with our AMI management consultants, have determined that three separate Invitations to negotiate (ITN) would offer the most benefits to the utility.
  - Advanced Metering Infrastructure/Meter Data Management System (AMI/MDM)
  - Installation
  - Integration



## **AMI Today**

- The AMI/MDM ITN and Installation ITN has been drafted and distributed to potential suppliers/vendors.
  - AMI/MDM Release 06/08/2018 (Responses to this ITN were due on 8/17/2018)
  - Installation Release 08/24/2018 (Responses to this ITN are due on 10/9/2018)
- Responses for the AMI/ MDM ITN have been received and the evaluation process has started.
- The AMI/MDM ITN received sufficient responses from the following six vendors:
  Itron
  - •Landis+Gyr •Sensus
  - •Sensus
  - •Honeywell
  - •Omnectric (MDM Solution)
  - •Smart Energy Water (Customer Portal)
- The Integration ITN has been deferred until a resolution with the ERP solution has been made.
- The responses to the respective ITN's will give the utility more insight into potential vendors and solutions that could be provided for the AMI initiative.

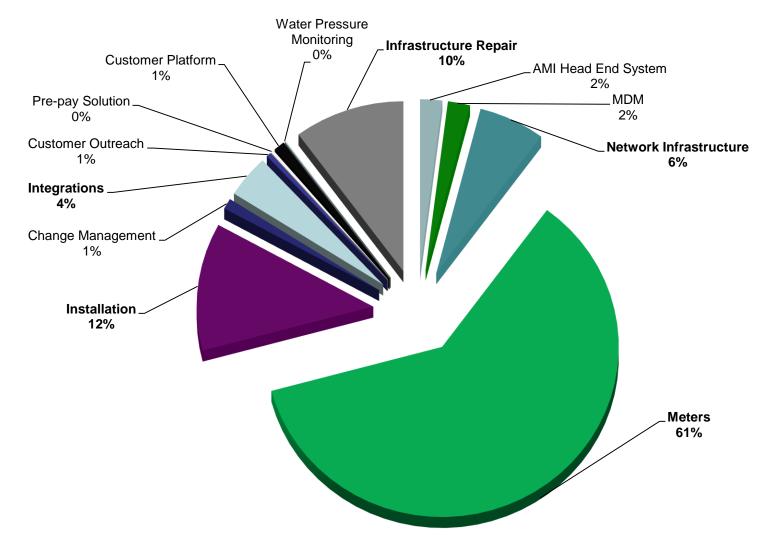


#### AMI Project Schedule

	2018			2019			2021	2022 2022	
		Dec	ecember January		December January	December Januar	ny December Janu	ary December Jan	nuary December
PHASE ONE									
	AMI / MDM ITN Released	AMI / MDM ITN Evaluations	AMI / MDM Vendor Negotiation						
Vendor Selection		Installation Installation		iations					
			Integration ITN Release TBD	Integration Vendor Negotiations					
		ccs	CS ITN Awarded						
		EAN	M ITN Awarded						
PHASE TWO									
Meter				In-house Strategic Deplo	oyemnt				
Deployment and Integration				Commun	ication Canopy Build				
Planning				AMI Meter Deployment					
PHASE THREE									
Project Launch						Fu	ull Deployment Begins		
of Execution							Quality Assurance		
			CCS Planning & Implementation						
CCS Planning & Implementation									
PHASE FOUR									
									Project Closing
Project Close							CCS Post Go-Live Stabilization		
						EAM Post Go- Live Stabilization			



#### **AMI Cost Breakdown**



\* Costs are estimates based on business cases. Costs are subject to change.



#### **Projected Costs**

AMI Components		Capital Cost		
Meters (Electric, Water, Gas)		\$32,000,000		
Communication Canopy		\$3,000,000		
AMI Head-End System		\$1,000,000		
Meter Data Management System		\$1,000,000		
Mass Meter Install Vendor		\$6,000,000		
Business Process / Change Management		\$500,000		
Various Integrations		\$500,000 - \$2,000,000		
Customer Outreach		\$200,000		
Pre-pay Solution		\$150,000		
Customer Engagement Platform		\$500,000		
Water Pressure Monitoring System		\$60,000		
Infrastructure Repair		<u>\$5,000,000</u>		
	Total	\$51,410,000		

\* Costs are estimates based on business cases. Costs are subject to change.



## Rate Impact

Benefit	What's Needed?	Cost	Annual Capital Cost	Benefit	Rate Pressure
Meter Accuracy Benefit	Meters & Deployment Contractors	\$37 M	\$2.5 M	\$3.5 M	(-) \$1 M
Annual Meter Replacement Cost Benefit	Meters & Deployment Contractors	-	-	\$2 M	(-) \$2 M
Remaining Benefits From Business Cases	Remaining AMI \$14 M Components		\$1 M	\$5.4 M	(-) \$4.4 M
	Totals	\$51 M	\$3.45 M	\$10.9 M	(-) \$7.4 M

• By deploying just the meters, benefits start accruing day one, resulting in a negative rate impact.



# **Questions?**

