

Gainesville Regional Utilities

Supplementary Data

For the Year Ended September 30, 2018



Gainesville Regional Utilities
SUPPLEMENTARY DATA
For the Year Ended September 30, 2018

Supplementary Data

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Gainesville Regional Utilities

BILLING SUMMARY

For the Year Ended September 30, 2018

	<u>Actual</u> <u>Oct-Sep</u>	<u>FY2018</u> <u>Budget</u>	<u>Absolute</u> <u>Difference</u>	<u>Percentage</u> <u>Difference</u>
Electric - Retail MWh	1,811,034	1,826,781	(15,747)	-0.9%
Electric - Wholesale MWh	221,309	226,102	(4,793)	-2.1%
Electric - Total (Native) MWh	2,032,343	2,052,882	(20,540)	-1.0%
Electric - Residential Customers	86,952	85,721	1,231	1.4%
Electric - Retail Base Rate Revenue (\$000)	\$159,477	\$162,525	(\$3,048)	-1.9%
Electric - Wholesale Base Rate Revenue (\$000)	\$3,950	\$4,024	(\$73)	-1.8%
Electric - Total Base Rate Revenue (\$000)	\$163,427	\$166,549	(\$3,122)	-1.9%
Natural Gas - Retail Therms	22,657,815	21,731,094	926,721	4.3%
Natural Gas - Residential Customers	33,713	33,663	50	0.1%
Natural Gas - Base Rate Revenue (\$000)	\$15,441	\$15,285	\$156	1.0%
Water - Total kGal	6,922,337	6,955,850	(33,513)	-0.5%
Water - Residential Customers	66,645	66,946	(301)	-0.4%
Water - Total Revenue (\$000)	\$34,341	\$34,062	\$279	0.8%
Wastewater - Total kGal	4,709,462	4,578,386	131,076	2.9%
Wastewater - Residential Customers	60,823	60,992	(169)	-0.3%
Wastewater - Total Revenue (\$000)	\$40,344	\$39,299	\$1,046	2.7%
Heating Degree Days	1,104	1,119	(15)	-1.3%
Cooling Degree Days	3,268	2,781	487	17.5%
Annual Rainfall (inches)	54.93	47.56	7.37	15.5%

Gainesville Regional Utilities
ELECTRIC SALES FOR RESALE
For the Year Ended September 30, 2018

<u>Q4 2018</u>	<u>Q4 2017</u>	<u>Change</u>		<u>Current Year to Date</u>	<u>Prior Year to Date</u>	<u>Change</u>
			Resale Revenue*			
\$ 2,321,075	\$ 2,317,420	\$ 3,655	Alachua	\$ 7,789,361	\$ 7,648,062	\$ 141,299
1,278,600	1,211,080	67,520	Winter Park	5,014,920	4,747,310	267,610
973,477	88,696	884,781	Interchange	2,434,906	663,591	1,771,316
<u>\$ 4,573,152</u>	<u>\$ 3,617,196</u>	<u>\$ 955,956</u>	Total Resale Revenue	<u>\$ 15,239,187</u>	<u>\$ 13,058,963</u>	<u>\$ 2,180,225</u>
			Resale MWh			
39,837	39,880	(43)	Alachua	133,709	131,122	2,587
22,080	22,080	-	Winter Park	87,600	87,610	(10)
29,268	3,045	26,223	Interchange	85,361	28,413	56,948
<u>91,185</u>	<u>65,005</u>	<u>26,180</u>	Total Resale MWh	<u>306,670</u>	<u>247,145</u>	<u>59,525</u>

**Alachua and Winter Park include Fuel Adjustment Revenue*

Gainesville Regional Utilities
FUEL ADJUSTMENT AND PURCHASED POWER COST RECOVERY BY FUEL TYPE
For the Year Ended September 30, 2018

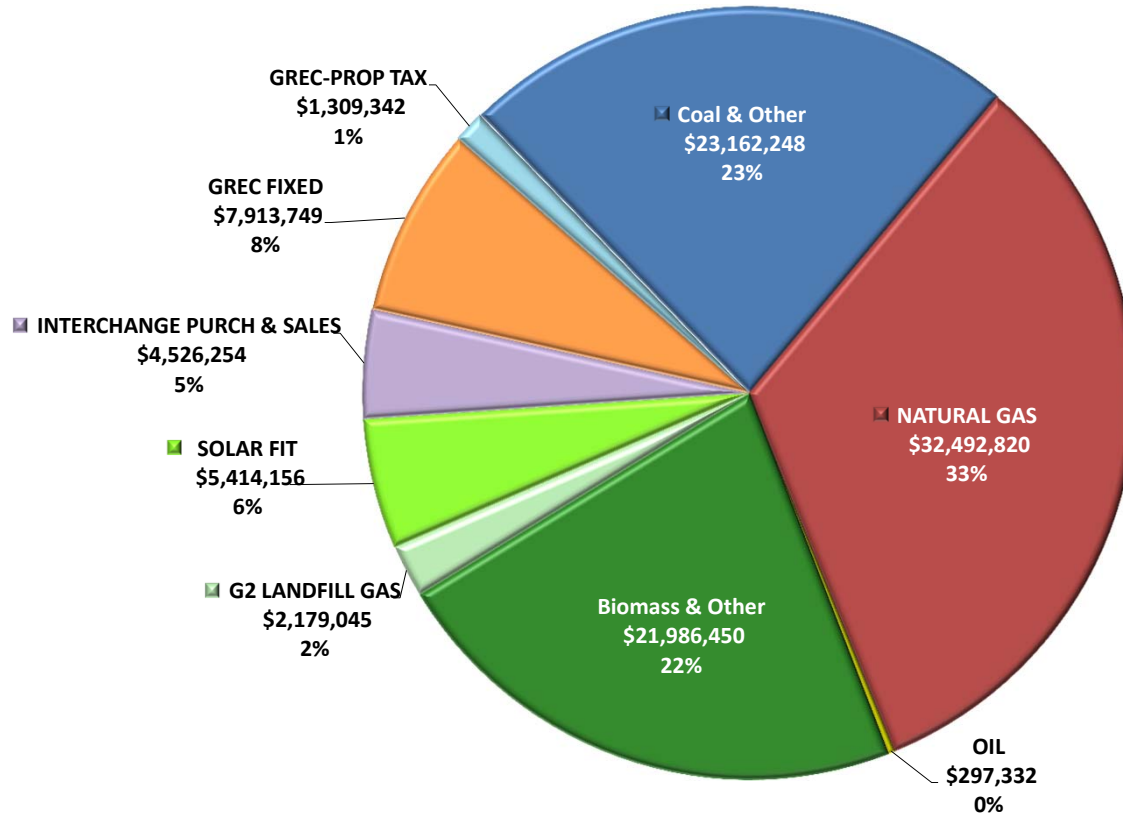
Q4 2018	Q4 2017	Change (\$)		Current Year to Date	Prior Year to Date	Change (\$)
			Fuel Adjustment Cost Recovery by Fuel Type (\$)			
\$ 5,543,959	\$ 4,113,202	\$ 1,430,756	Coal & Other	\$ 23,162,248	\$ 11,679,267	\$ 11,482,981
8,249,365	10,258,029	(2,008,664)	Natural Gas	32,492,820	38,903,318	(6,410,498)
96,365	227,468	(131,103)	Fuel Oil	297,332	254,554	42,779
4,656,529	4,268,970	387,559	Biomass & Other	21,986,450	10,485,786	11,500,664
609,542	286,019	323,522	Purchases - G2 Landfill Gas	2,179,045	1,432,685	746,360
1,606,914	1,873,856	(266,942)	Purchases - Solar FIT	5,414,156	6,070,773	(656,617)
1,587,576	3,521,268	(1,933,692)	Interchange Purchases & Sales	4,526,254	18,256,559	(13,730,305)
-	15,896,420	(15,896,420)	Purchases - Biomass Fixed	7,913,749	68,296,190	(60,382,441)
-	1,824,743	(1,824,743)	Purchases - Biomass Property Tax	1,309,342	7,111,069	(5,801,726)
\$ 22,350,249	\$ 42,269,974	\$ (19,919,726)	Total	\$ 99,281,397	\$ 162,490,201	\$ (63,208,804)
			Sources of Net Energy for Load by Fuel Type (MWH)			
130,914	106,694	24,221	Coal	542,282	248,909	293,373
231,074	236,568	(5,495)	Natural Gas	846,650	1,067,779	(221,129)
388	1,904	(1,516)	Fuel Oil	1,153	2,004	(852)
117,963	101,756	16,207	Biomass	572,972	239,729	333,243
6,992	3,363	3,629	Purchases - G2 Landfill Gas	25,082	16,604	8,478
6,311	7,391	(1,080)	Purchases - Solar FIT	21,377	24,170	(2,793)
27,081	73,646	(46,565)	Interchange Purchases & Sales	77,890	435,734	(357,844)
520,723	531,322	(10,599)	Total	2,087,405	2,034,929	52,476
			Recovery of Fuel Adjustment Costs by Fuel Type (\$/MWH)			
\$ 42.35	\$ 38.55	\$ 3.80	Coal & Other	\$ 42.71	\$ 46.92	\$ (4.21)
35.70	43.36	(7.66)	Natural Gas	38.38	36.43	1.94
248.36	119.49	128.88	Fuel Oil	257.97	127.01	130.96
39.47	41.95	(2.48)	Biomass & Other	38.37	43.74	(5.37)
87.18	85.05	2.13	Purchases - G2 Landfill Gas	86.88	86.29	0.59
254.61	253.53	1.08	Purchases - Solar FIT	253.27	251.17	2.10
58.62	47.81	10.81	Interchange Purchases & Sales	58.11	41.90	16.21
-	156.22	(156.22)	Purchases - Biomass Fixed	13.81	284.89	(271.08)
-	17.93	(17.93)	Purchases - Biomass Property Tax	2.29	29.66	(27.38)
\$ 42.92	\$ 79.56	\$ (36.63)	Total	\$ 47.56	\$ 79.85	\$ (32.29)

Fuel Adjustment Costs by Fuel Type

For the Year Ended September 30, 2018

Fuel Adjustment & Purchased Power Cost Recovery by Fuel Type (\$)

YTD FY18 Costs
\$99,281,397

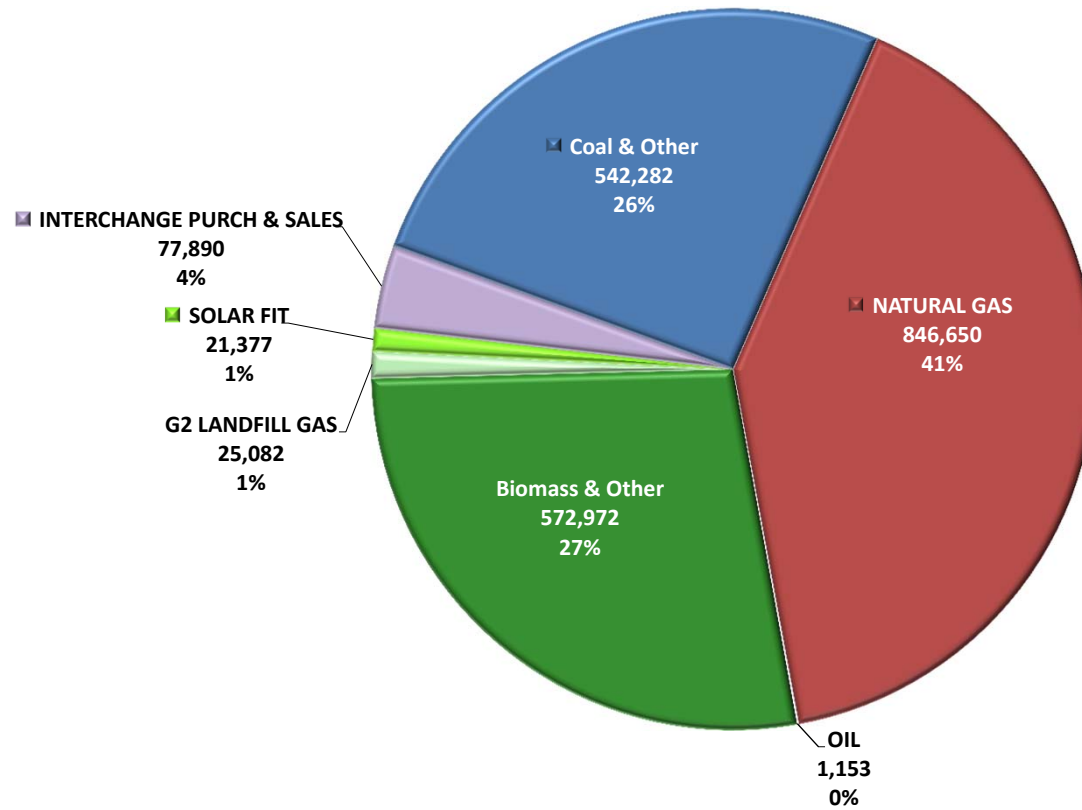


Fuel Adjustment Energy by Fuel Type

For the Year Ended September 30, 2018

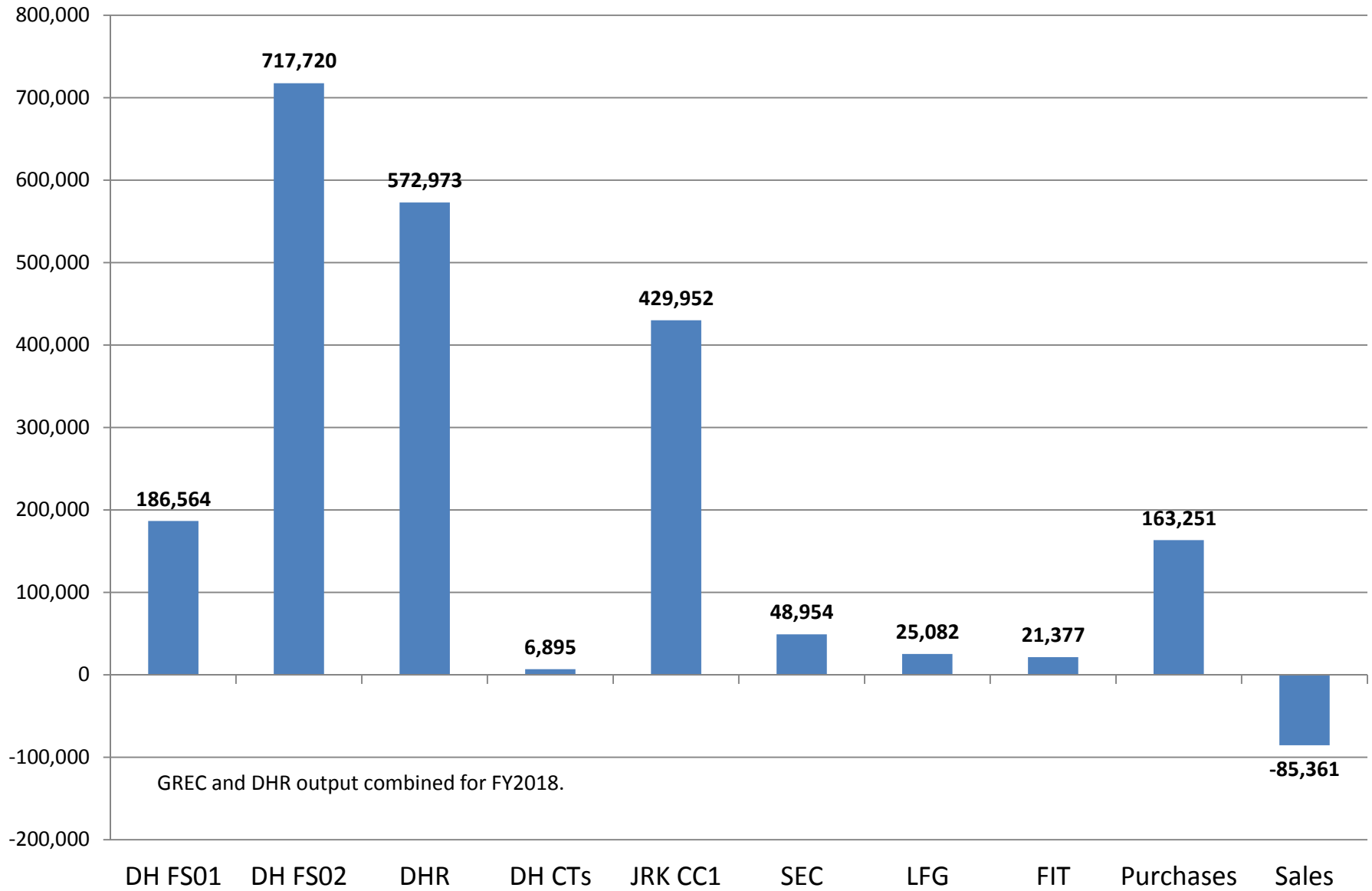
Fuel Adjustment & Purchased Power Energy by Fuel Type (MWh)

YTD FY18 MWh
2,087,405



Sources of Net Energy - MWh

October 2017 - September 2018



Fuel Cost by Source of Supply - \$/MWh

October 2017 - September 2018

