GRU
Calculation of Network Transmission Services Obligation
Based on FPL's latest filing

				\$2.10 Pt	\$1.95 Pt
		\$ 2.10 Pt	\$ 1.95 Pt	to Pt Rate	to Pt rate
		to Pt Rate	to Pt Rate	W/O 2-6	W/O 2-6
Schedule 1	Scheduling, System Control Dispatch	\$ 703,696	\$ 703,696	\$ 703,696	\$ 703,696
Schedule 2	Reactive Supply and Voltage Control	403,714	403,714	0	0
Schedule 3	Regulation and Frequency Response	260,504	260,504	0	0
Schedule 4	Energy Imbalance	4,819	4,819	0	0
Schedule 5	Operating Reserve (Spinning Reserve)	88,912	88,912	0	0
Schedule 6	Operating Reserve (Supplemental Res)	253,520	253,520	0	0
Schedule 7	Point to Point service	8,410,711	7,809,946	8,410,711	7,809,946
Total Obligation, under Schedules		\$10,125,876	\$9,525,111	\$9,114,407	\$8,513,642
Other Fees:					
FERC Assessment Fees		\$ 200,000	\$ 200,000	\$ 200,000	\$ 200,000
Other (metering, other equipment, etc.)		100,000	100,000	100,000	100,000
Total Obligation, including Fees		\$10,425,876	\$9,825,111	\$9,414,407	\$8,813,642

## Note:

- (1) FPL is in settlement discussions after suspending the haering of the filing and Matt Pawlowski has stated that the Point to Point rate of \$ 2.10 per Megawatt load will be settled at a lower level. Mr. Pawlowski stated it was reasonable to use \$ 1.95 in GRU's analysis.
- (2) The Network Services Agreement requires that network services customers must take services in Schedule 1 and 7. GRU can elect to self supply those services in Schedules 2 through 6 (which Gru is capable of doing).