

Gainesville Regional Utilities

Supplementary Data

For the Period Ended December 31, 2019



Gainesville Regional Utilities
SUPPLEMENTARY DATA
For the Period Ended December 31, 2019

Supplementary Data

Billing Summary, Table.....	1
Electric Sales for Resale, Table.....	2
Fuel Adjustment and Purchased Power Cost Recovery by Fuel Type, Table.....	3
Fuel Expense by Fuel Type, Chart	4
Net Energy Requirements by Fuel Type, Chart	5
Fuel Cost by Source of Supply, Chart	6
Sources of Net Energy, Chart	7

Gainesville Regional Utilities

BILLING SUMMARY

For the Period Ended December 31, 2019

	<u>Actual</u> <u>OCT - DEC</u>	<u>FY2020</u> <u>Budget</u>	<u>Absolute</u> <u>Difference</u>	<u>Percentage</u> <u>Difference</u>
Electric - Retail MWh	439,831	433,211	6,619	1.5%
Electric - Wholesale MWh	30,154	31,700	(1,546)	-4.9%
Electric - Total (Native) MWh	469,985	464,911	5,074	1.1%
Electric - Residential Customers	86,686	86,669	17	0.0%
Electric - Retail Base Rate Revenue (\$000)	\$45,478	\$45,243	\$235	0.5%
Electric - Wholesale Base Rate Revenue (\$000)	\$654	\$672	(\$18)	-2.7%
Electric - Total Base Rate Revenue (\$000)	\$46,132	\$45,915	\$217	0.5%
Natural Gas - Retail Therms	5,405,320	4,987,282	418,038	8.4%
Natural Gas - Residential Customers	34,034	33,892	143	0.4%
Natural Gas - Base Rate Revenue (\$000)	\$3,722	\$3,569	\$152	4.3%
Water - Total kGal	1,820,161	1,802,462	17,699	1.0%
Water - Residential Customers	66,657	67,037	(380)	-0.6%
Water - Total Revenue (\$000)	\$9,105	\$8,858	\$247	2.8%
Wastewater - Total kGal	1,145,903	1,178,403	(32,500)	-2.8%
Wastewater - Residential Customers	60,801	61,179	(378)	-0.6%
Wastewater - Total Revenue (\$000)	\$9,993	\$10,138	(\$145)	-1.4%
Heating Degree Days	312	409	(97)	-23.7%
Cooling Degree Days	424	327	97	29.7%
Annual Rainfall (inches)	11.46	7.25	4.21	58.1%

Gainesville Regional Utilities
ELECTRIC SALES FOR RESALE
For the Period Ended December 31, 2019

Q1 FY2020	Q1 FY2019	Change		Current Year to Date	Prior Year to Date	Change
			Resale Revenue*			
\$ 1,767,582	\$ 1,813,749	\$ (46,167)	Alachua	\$ 1,767,582	\$ 1,813,749	\$ (46,167)
-	1,278,600	(1,278,600)	Winter Park	-	1,278,600	(1,278,600)
491,241	830,731	(339,490)	Interchange	491,241	830,731	(339,490)
<u>\$ 2,258,823</u>	<u>\$ 3,923,080</u>	<u>\$ (1,664,257)</u>	Total Resale Revenue	<u>\$ 2,258,823</u>	<u>\$ 3,923,080</u>	<u>\$ (1,664,257)</u>
			Resale MWh			
30,154	30,991	(837)	Alachua	30,154	30,991	(837)
-	22,080	(22,080)	Winter Park	-	22,080	(22,080)
24,496	26,935	(2,439)	Interchange	24,496	26,935	(2,439)
<u>54,650</u>	<u>80,006</u>	<u>(25,356)</u>	Total Resale MWh	<u>54,650</u>	<u>80,006</u>	<u>(25,356)</u>

**Alachua and Winter Park include Fuel Adjustment Revenue; Interchange includes fuel cost and sub-account gains*

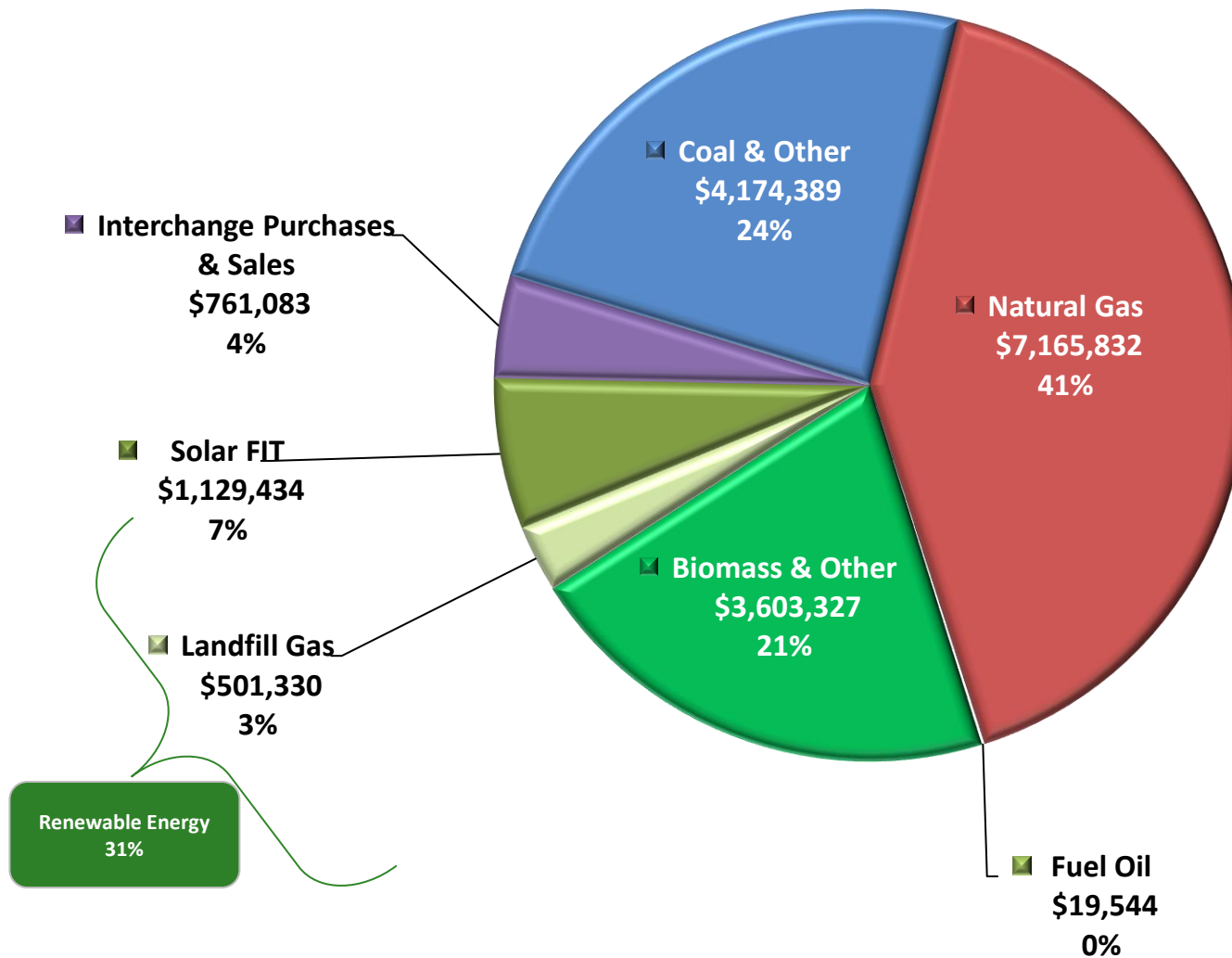
Gainesville Regional Utilities
FUEL ADJUSTMENT AND PURCHASED POWER COST RECOVERY BY FUEL TYPE
For the Period Ended December 31, 2019

Q1 2020	Q1 2019	Change (\$)		Current Year to Date	Prior Year to Date	Change (\$)
			Fuel Adjustment Cost Recovery by Fuel Type (\$)			
\$ 4,174,389	\$ 2,965,117	\$ 1,209,271	Coal & Other	\$ 4,174,389	\$ 2,965,117	\$ 1,209,271
7,165,832	11,461,260	(4,295,428)	Natural Gas	7,165,832	11,461,260	(4,295,428)
19,544	2,979	16,565	Fuel Oil	19,544	2,979	16,565
3,603,327	5,160,333	(1,557,007)	Biomass & Other	3,603,327	5,160,333	(1,557,007)
501,330	474,523	26,807	Purchases - G2 Landfill Gas	501,330	474,523	26,807
1,129,434	1,220,972	(91,537)	Purchases - Solar FIT	1,129,434	1,220,972	(91,537)
761,083	481,325	279,759	Interchange Purchases & Sales	761,083	481,325	279,759
\$ 17,354,940	\$ 21,766,510	\$ (4,411,570)	Total	\$ 17,354,940	\$ 21,766,510	\$ (4,411,570)
			Sources of Net Energy for Load by Fuel Type (MWH)			
82,932	53,799	29,133	Coal	82,932	53,799	29,133
254,156	285,974	(31,818)	Natural Gas	254,156	285,974	(31,818)
17	82	(66)	Fuel Oil	17	82	(66)
103,449	145,125	(41,676)	Biomass	103,449	145,125	(41,676)
5,912	5,435	477	Purchases - G2 Landfill Gas	5,912	5,435	477
4,446	4,883	(437)	Purchases - Solar FIT	4,446	4,883	(437)
1,812	(7,653)	9,465	Interchange Purchases & Sales	1,812	(7,653)	9,465
452,723	487,645	(34,922)	Total	452,723	487,645	(34,922)
			Recovery of Fuel Adjustment Costs by Fuel Type (\$/MWH)			
\$ 50.34	\$ 55.11	\$ (4.78)	Coal & Other	\$ 50.34	\$ 55.11	\$ (4.78)
28.19	40.08	(11.88)	Natural Gas	28.19	40.08	(11.88)
1,184.49	36.33	1,148.16	Fuel Oil	1,184.49	36.33	1,148.16
34.83	35.56	(0.73)	Biomass & Other	34.83	35.56	(0.73)
84.79	87.31	(2.51)	Purchases - G2 Landfill Gas	84.79	87.31	(2.51)
254.06	250.05	4.02	Purchases - Solar FIT	254.06	250.05	4.02
420.02	(62.89)	482.92	Interchange Purchases & Sales	420.02	(62.89)	482.92
\$ 38.33	\$ 44.64	\$ (6.30)	Total	\$ 38.33	\$ 44.64	\$ (6.30)

Fuel Expense by Fuel Type

for the Period Ended December 31, 2019

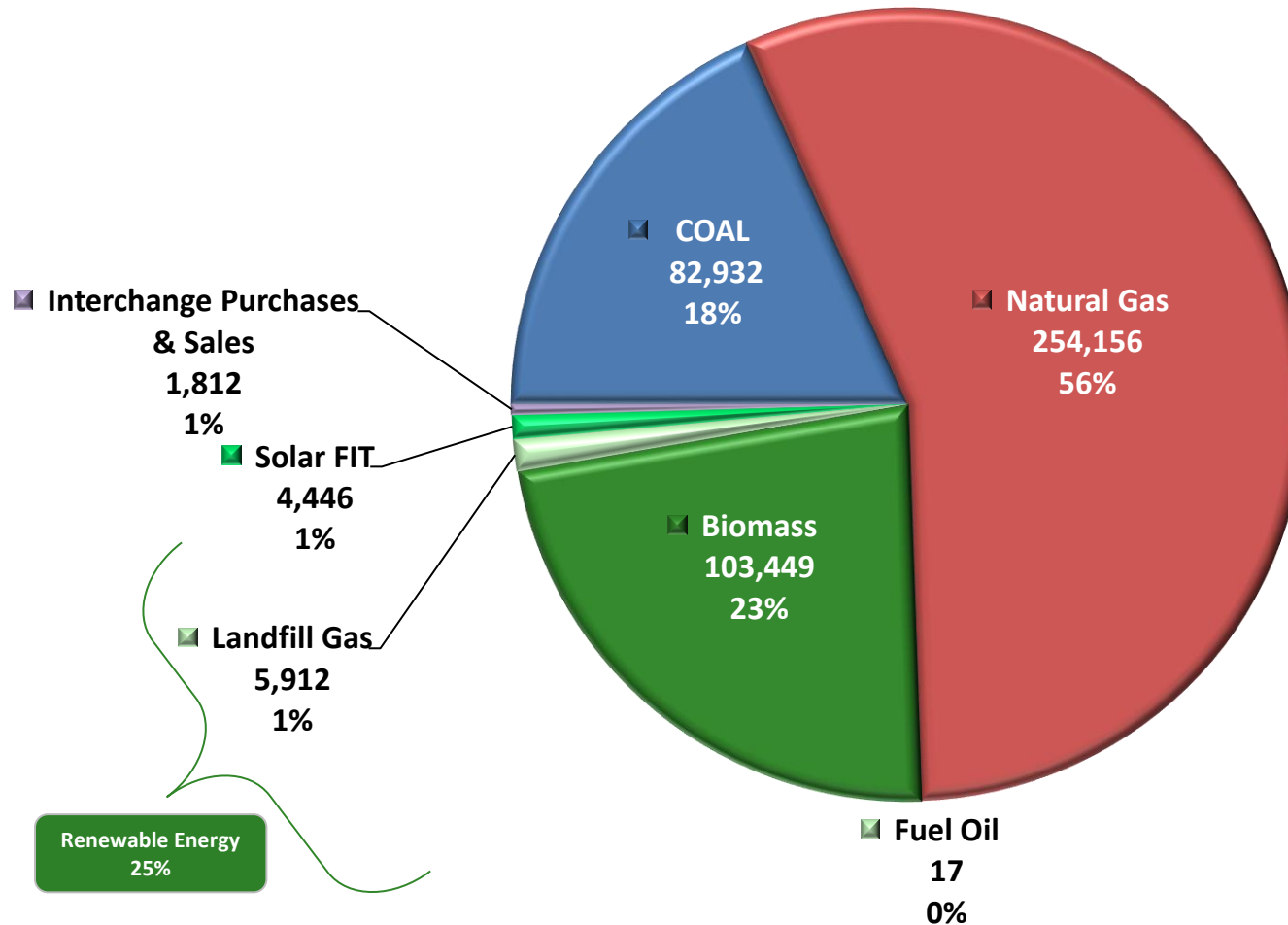
YTD FY20 Costs
\$17,354,754



Net Energy Requirements by Fuel Type

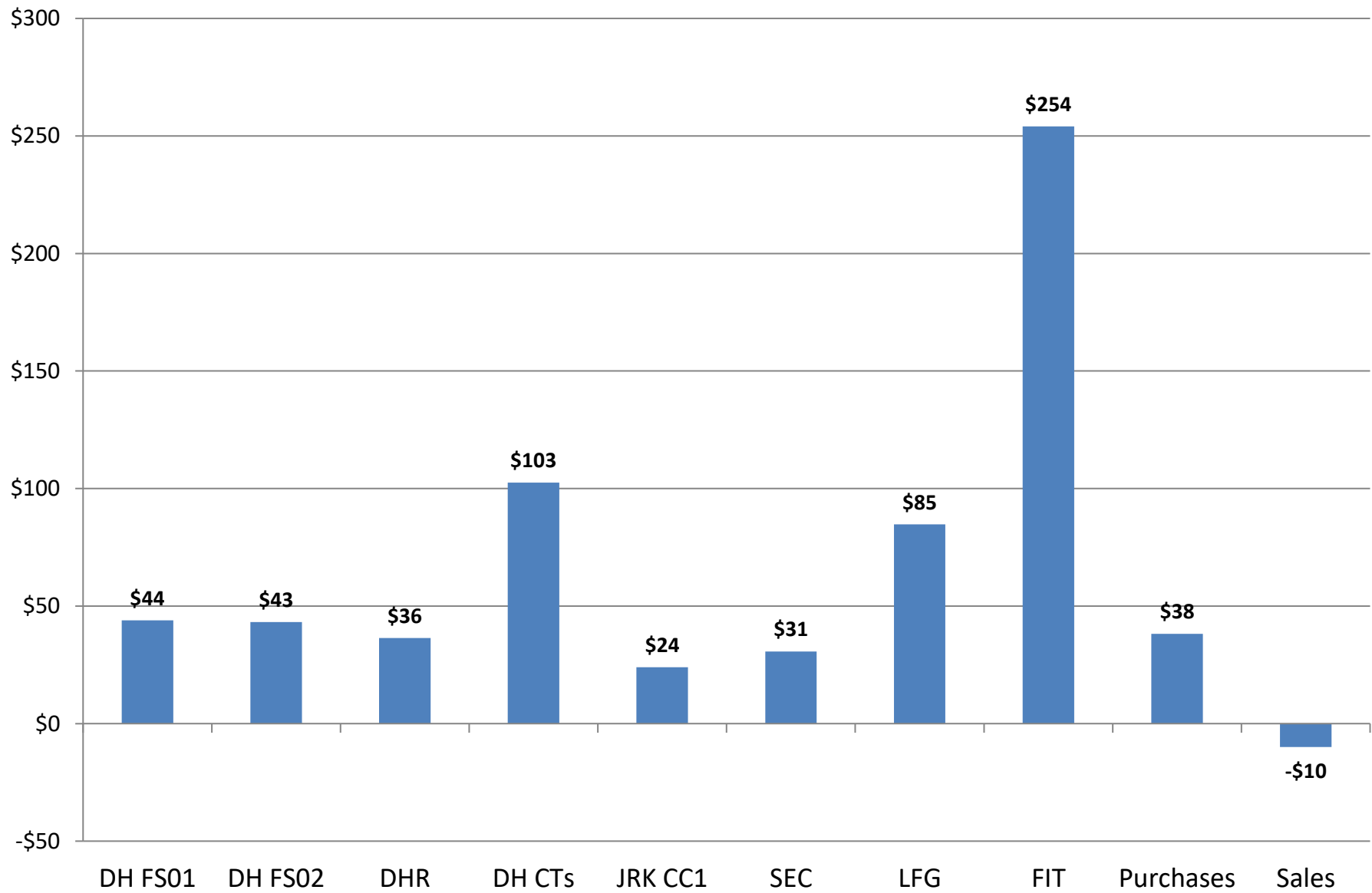
for the Period Ended December 31, 2019

YTD FY20 MWh
452,723



Fuel Cost by Source of Supply - \$/MWh

October 2019 - December 2019



Sources of Net Energy - MWh

October 2019 - December 2019

