

GRU has multiple stakeholders and significant fiduciary responsibilities



- GRU has a fiduciary responsibility to the:
- Commission
 - to maintain the financial health of the Utility (cash, liquidity, and reserves)
 - to protect GRU's credit ratings (rating agencies)
 - to provide safe and reliable capital infrastructure and services
 (Capital and Operations and Maintenance expenses)
 - to return profits to General Government to be utilized for services (General Fund Transfer – the last payment made after all other above items are paid)



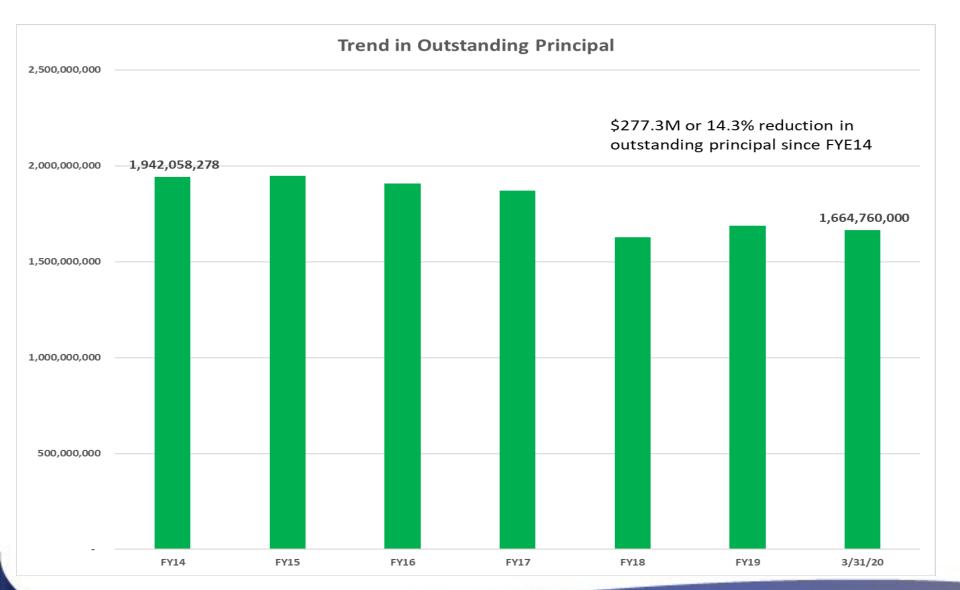
- GRU has a fiduciary responsibility to:
- Customers: both ratepayers and taxpayers
 - to maintain the financial health of the Utility (cash, liquidity, and reserves)
 - to protect GRU's credit ratings (rating agencies)
 - to provide safe and reliable capital infrastructure and services
 (Capital and Operations and Maintenance expenses)
 - to return profits to General Government to be utilized for services (General Fund Transfer – the last payment made after all other above items are paid)



- GRU has a fiduciary responsibility to:
- Bondholders who have invested money in GRU -
 - to maintain the financial health of the Utility and to protect GRU's credit ratings which reflects an ability of GRU to pay its creditors (cash, liquidity, and reserves)
 - to provide safe and reliable capital infrastructure and services
 which ensures continued revenues
 - to pay back the funds that are loaned for capital infrastructure
- Without funds from outside investors, GRU could not maintain its capital asset infrastructure



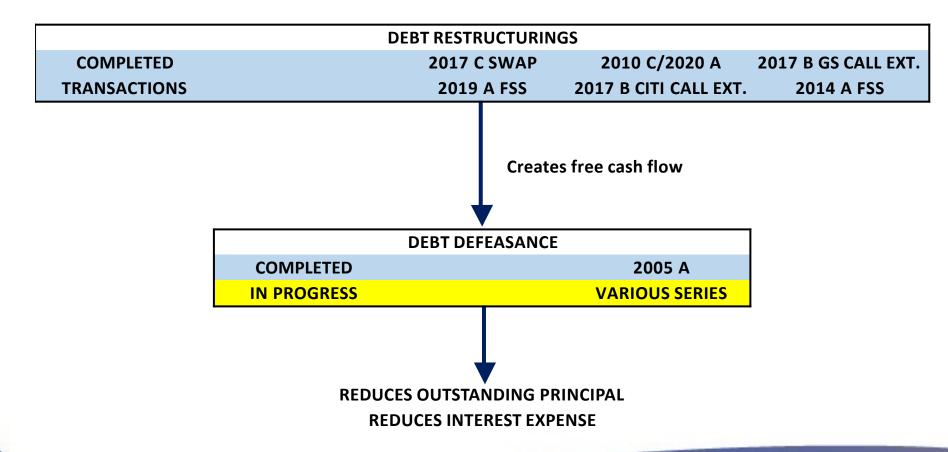






Debt Defeasance Plan and Execution

Thanks to the support of the City Commission we have completed the planned restructurings listed below:



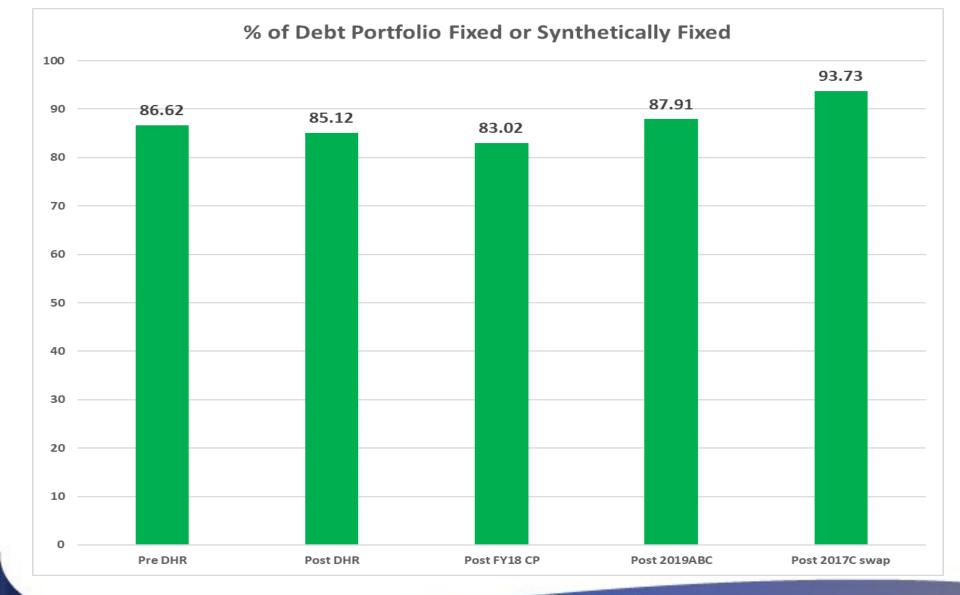


Cash Available to Defease Debt

DEBT RESTR	UCTURINGS			
DEBT SERVICE EXPENSE REDUCTIONS (ADDITIONS)				
Y E A R	FY20 Transactions			
2019	-			
2020	1,129,600			
2021	1,830,051			
2022	1,825,875			
2023	1,826,802			
2024	1,836,513			
2025 - 2029	14,079,842			
2030 - 2034	37,817,261			
2035 - 2039	35,334,011			
2040 - 2044	30,643,600			
2045 - 2047	7,731,469			
Totals - Gross	134,055,024			
PV Savings	99,784,158			

Together with our financial advisor PFM LLC we are putting together a plan to identify specific series and maturities to advance redeem principal









Recent Rating Agency Reviews

February 2020 Moody's periodic review – no rating action,
 remain at Aa3

March 2020 Fitch affirms A+ rating

May 2020 S & P affirms AA- rating with stable outlook



Recent Rating Agency Reviews

- All rating agencies expressed concerns:
 - High Electric rates
 - High leverage
 - High General Fund Transfer beyond the Utility's ability to pay. A higher GFT pressures rates.
 - Downgrades are possible in the event of deterioration of financial metrics



Trend in Financial Ratios

Fitch Ratings Definitions

		Coverage of Full	Days Cash	Days Liquidity
Leverage*	Coverage	Obligations	On Hand	on Hand
13.9	1.9	1.6	226	311
13.8	1.9	1.6	219	297
14.2	1.8	1.5	228	312
13.9	1.7	1.4	235	315
11.6	1.9	1.5	158	249
11.2	2.1	1.7	176	411
4.6	2.7	1.5	206	259
3.7	2.05	1.38	157	186
	13.9 13.8 14.2 13.9 11.6 11.2	13.9 1.9 13.8 1.9 14.2 1.8 13.9 1.7 11.6 1.9 11.2 2.1 4.6 2.7 3.7 2.05	13.9 1.9 1.6 13.8 1.9 1.6 14.2 1.8 1.5 13.9 1.7 1.4 11.6 1.9 1.5 11.2 2.1 1.7 4.6 2.7 1.5 3.7 2.05 1.38	13.9 1.9 1.6 226 13.8 1.9 1.6 219 14.2 1.8 1.5 228 13.9 1.7 1.4 235 11.6 1.9 1.5 158 11.2 2.1 1.7 176 4.6 2.7 1.5 206

^{*} Leverage ratios exclude principal payments on GREC lease as components of Funds Available for Debt Service





How It Fits Together

Fiduciary Responsibilities include:

- Having adequate Cash and Reserves—the Cash Balance
 Policy provides support
 - Commission supported policy enacted in February
 2019 for cash and reserves



How It Fits Together

- Fiduciary Responsibilities include:
 - Liquidity—commercial paper capacity and the lines of credit provide support
 - Commission supported freeing commercial paper capacity in 2019 and an additional line of credit in early 2020



How It Fits Together

Credit Ratings:

- Commission supported cash balance policy for cash and reserves well received by agencies
- Commission supported debt defeasance plan well received by agencies
- Commission supported liquidity program by freeing commercial paper capacity in 2019 and an additional line of credit in early 2020 well received by agencies





Next Steps

- June 16th for Revenues, Operations and Maintenance Expenses and Capital Expenditures;
 Rate approvals
- General Fund Transfer formula beginning in fiscal year 2022



FLOW OF FUNDS

REVENUES

LESS EXPENSE GRU shall pay from Revenues such sums as are necessary

to meet Operation & Maintenance expenses

= NET REVENUES

USE OF NET REVENUES:

DEBT SERVICE GRU shall forward to the Trustee for deposit in the Debt Service Fund

the amount equal to aggregate debt service

UPIF GRU shall next pay into the Utilities Plant Improvement Fund an

amount equal to at least one-half of Net Revenues less aggregate debt

service during the immediately preceding fiscal year

GENERAL FUND TRANSFER The balance of any moneys remaining after the above required payments

have been made may be used for any lawful purpose





GFT Proposal

- GFT is a proxy for what an IOU would pay to a municipality:
 - Property taxes
 - Franchise fee
 - Dividend to shareholders



Property Taxes

Uses net capital assets from balance sheet as a proxy for GRU taxable value

Projected FYE 21 net capital assets	\$ <u>1,774,747,351</u>
--	-------------------------

Divided by 1,000 1,000

Multiplied by millage rate <u>5.2974</u>

Equals property tax component \$ 9,401,547



Franchise Fee

 Franchise fee of 7% of (gross revenues less fuel & rate stabilization fund transfers)

FY21 projected revenues net of fuel & RSF \$335,088,428

Multiplied by 7% <u>.07</u>

Equals franchise fee component \$ 23,456,190



Dividend to Shareholders

- 10% of earnings
- Earnings defined as deposits to rate stabilization fund

FY21 projected deposit to RSF

\$ 11,373,834

Multiplied by 10%

<u>.10</u>

Equals dividend to shareholders

component of FY21 GFT

\$ 1,137,383



FY21 GFT Projection

Component	GFT \$
Property Tax	9,401,547
Franchise Fee	23,456,190
Dividend to Shareholders	1,137,383
Total	33,995,120



Characteristics of Proposed Formula

- Provides General Government some input into property tax component
 - Can propose millage rate changes
- Aligns General Government and GRU interests
 - As GRU revenues net of fuel and RSF transfers increase,
 franchise fee component of GFT increases
 - As GRU earnings increase, dividend component of GFT increases



GFT Projections

FY21	FY22	FY23	FY24	FY25	FY26
33,995,120	33,730,495	33,890,494	34,181,564	33,514,102	33,770,776

Assumptions:

- 3% annual reduction in net capital assets value
- Revenues net of fuel & RSF and earnings from FY20 corporate model
- Millage rate held constant at 5.2974



GFT Proposal

- Move to formula basis for GFT
 - Property taxes based on GRU net capital assets X millage rate
 - Franchise fee equal to 7% of non-fuel revenues
 - Dividend to shareholders at 10% of earnings
 - Maximum equal to GRU profit for year
- Implement in FY22 General Manager & City Manager considering engaging consultant to assist with development of formula



FundsAvailableforGFTPaymentsvsPaymentsVlade

Paymentin excessofavailable fundsFY15FY19=\$116M

			PY15	PY16	PY17	FY18	P/19	PY15-PY19
NetRevenuenetoft	ransferstoorfromR	<u> </u>		143,163,018	128,535,574		165,710,218	746,524,73
DebtService expens	e		61,638,702	62,027,441	62,571,817	90,095,336	91,095,672	367,428,96
UPF contribution			42,255,401	43,778,139	41,858,096	41,120,553	41,284,409	210,296,59
AvailableforGFTpa	yment		41,466,642	37,357,438	24,105,661	32,539,292	33,330,137	8 168,799,17
GFT payment			34,892,425	34,994,591	35,814,010	36,379,079	38,285,001	0 180,365,10
Paymentinexcesso	favailablefunds		(6,574,217)	(2,362,847)	11,708,349	3,839,787	4,954,864	6 11,565,936





Fiscal Year 2021 Budget

- The Commission and GRU have worked diligently to support a financially healthy Utility for the Community for the last two years
 - Adequate cash and reserves to support needed cash and potential emergencies
 - Adequate liquidity if cash reserves are not adequate



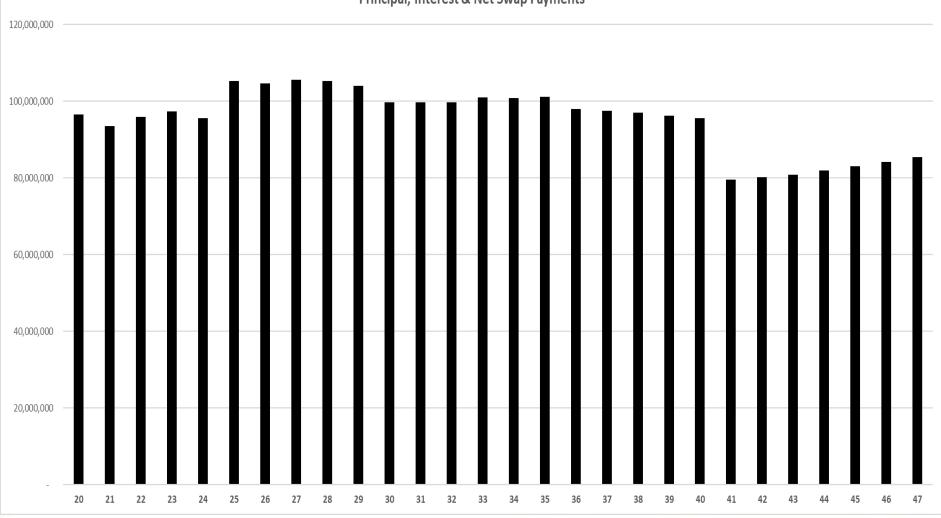
Fiscal Year 2021 Budget

- To continue a positive path:
 - Work to maintain strong credit ratings to keep borrowing costs lower for ratepayers
 - Develop a multiyear formula that provides funds to
 General Government based on the Utility's profits





Debt Service Amortization Schedule Principal, Interest & Net Swap Payments





	Target	Projected	Designated For	Adjusted	Adjusted Over
	Reserves	Reserves	Redemption	Reserves	(Under) Target
Electric	59,092,130	60,351,869	22,211,019	38,140,850	(20,951,280)
Water	5,092,320	21,013,901	3,792,137	17,221,764	12,129,444
Wastewater	6,259,310	18,846,045	5,098,945	13,747,100	7,487,790
Gas	4,667,960	10,722,054	1,423,781	9,298,273	4,630,313
GRUCom	2,015,710	(25,434)	6,204,690	(6,230,124)	(8,245,834)
Total	77,127,430	110,908,435	38,730,572	72,177,863	(4,949,567)



Moody's February 18, 2020 Periodic Review

"GRU's rating is constrained by high leverage, high electric rates, the age of some of its coal and natural-gas fired generation assets and high annual transfers to the city's general fund which reduces the utility's ability to apply free cash flow generation towards rate reductions or investments into the system."



Trend in Leverage Ratios Excluding GREC Lease Payments as Component of FADS

