

LEGISLATIVE #
201022A

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WHEREAS, at least ten (10) days' notice has been given once by publication in a paper of general circulation notifying the public of this proposed ordinance and of the hearings in the City Hall Auditorium located on the first floor of City Hall in the City of Louisville; and

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COMMISSION OF THE CITY OF
GAINESVILLE, FLORIDA:

Section 2. It is the intention of the City Commission that the provisions of Section 1 shall become and be made a part of the Code of Ordinances of the City of Gainesville, Florida, and that the Sections and Paragraphs of this Ordinance may be renumbered or relettered in order to accomplish such intentions.

28 **Section 3.** If any word, phrase, clause, paragraph, section or provision of this ordinance
29 or the application hereof to any person or circumstance is held invalid or unconstitutional, such
30 finding shall not affect the other provisions or applications of the ordinance which can be given
31 effect without the invalid or unconstitutional provisions or application, and to this end the
32 provisions of this ordinance are declared severable.

33 **Section 4.** All ordinances, or parts of ordinances, in conflict herewith are to the extent of
34 such conflict hereby repealed on the effective date of this ordinance.

35 **Section 5.** This ordinance shall take effect immediately upon adoption; provided
36 however, the revised fees, rates and charges as set forth herein for Fiscal Year 2022 shall be
37 applicable to all monthly bills which are for the first time rendered and postmarked after 12:01
38 AM on October 1, 2021. The revised fees, rates and charges as set forth herein for Fiscal Year
39 2023 shall be applicable to all monthly bills which are for the first time rendered and postmarked
40 after 12:01 AM on October 1, 2022. The revised fees, rates and charges as set forth herein for
41 Fiscal Year 2024 shall be applicable to all monthly bills which are for the first time rendered and
42 postmarked after 12:01 AM on October 1, 2023. The revised fees, rates and charges as set forth
43 herein for Fiscal Year 2025 shall be applicable to all monthly bills which are for the first time
44 rendered and postmarked after 12:01 AM on October 1, 2024. The revised fees, rates and
45 charges as set forth herein for Fiscal Year 2026 shall be applicable to all monthly bills which are
46 for the first time rendered and postmarked after 12:01 AM on October 1, 2025. The revised fees,
47 rates and charges as set forth herein for Fiscal Year 2027 shall be applicable to all monthly bills
48 which are for the first time rendered and postmarked after 12:01 AM on October 1, 2026.

50 **PASSED AND ADOPTED** this _____ day of _____, 2021.

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54

LAUREN POE

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MAYOR

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62 Attest:

Approved as to form and legality:

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66

OMICHELE D. GAINEY

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CITY CLERK

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This ordinance passed on first reading this _____ day of _____, 2021.

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This ordinance passed on second reading this _____ day of _____, 2021.

EXHIBIT "A" to Ordinance No. 201022

APPENDIX A - SCHEDULE OF FEES, RATES AND CHARGES

UTILITIES:

(1) *Electricity:*

a. Reserved.

b. Reserved.

c. Reserved.

d. General Service, Time-of-Demand meter installation (§ 27-21)..... \$200.00

e. Breaking of meter-pan seal (§ 27-26.2(e))..... \$10.00

f. Residential service rates (§ 27-27):

1. Base rate. The rates to be charged and collected for electric energy furnished by the city to consumers for residential service are hereby fixed as follows:

Non-time-differentiated rate. All residential customers may elect service at this rate:

(A) Customer charge, per month..... ~~\$15.00~~

| <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>\$ 16.00</u> | <u>\$ 16.50</u> | <u>\$ 17.00</u> | <u>\$ 17.50</u> | <u>\$ 18.00</u> | <u>\$ 18.50</u> |

(B) First 850 kilowatt hours per month, per kWh:

~~Generation, taxable fuel..... \$0.0065~~

~~Generation, non-fuel..... \$0.02764~~

~~Transmission..... \$0.00228~~

~~Distribution..... \$0.03808~~

~~Total, per kWh..... \$0.0745~~

| | <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|---------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|
| <u>Generation, taxable fuel</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> |
| <u>Generation, non-fuel</u> | <u>\$0.02976</u> | <u>\$0.03080</u> | <u>\$0.03180</u> | <u>\$0.03280</u> | <u>\$0.03390</u> | <u>\$0.03500</u> |
| <u>Transmission</u> | <u>\$0.00246</u> | <u>\$0.00250</u> | <u>\$0.00260</u> | <u>\$0.00270</u> | <u>\$0.00280</u> | <u>\$0.00290</u> |
| <u>Distribution</u> | <u>\$0.04098</u> | <u>\$0.04230</u> | <u>\$0.04370</u> | <u>\$0.04510</u> | <u>\$0.04660</u> | <u>\$0.04810</u> |
| <u>Total charge, per kWh</u> | <u>\$0.07970</u> | <u>\$0.08210</u> | <u>\$0.08460</u> | <u>\$0.08710</u> | <u>\$0.08980</u> | <u>\$0.09250</u> |

(C) All kilowatt hours per month over 850, per kWh:

~~Generation charge, taxable fuel..... \$0.0065~~

~~Generation, non-fuel..... \$0.03748~~

~~Transmission charge..... \$0.00309~~

~~Distribution charge..... \$0.05163~~

~~Total charge, per kWh..... \$0.0987~~

| | <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|---------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|
| <u>Generation, taxable fuel</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> |
| <u>Generation, non-fuel</u> | <u>\$0.04029</u> | <u>\$0.04160</u> | <u>\$0.04300</u> | <u>\$0.04440</u> | <u>\$0.04580</u> | <u>\$0.04730</u> |
| <u>Transmission charge</u> | <u>\$0.00332</u> | <u>\$0.00350</u> | <u>\$0.00360</u> | <u>\$0.00360</u> | <u>\$0.00370</u> | <u>\$0.00390</u> |
| <u>Distribution charge</u> | <u>\$0.05549</u> | <u>\$0.05720</u> | <u>\$0.05900</u> | <u>\$0.06100</u> | <u>\$0.06300</u> | <u>\$0.06490</u> |
| <u>Total charge, per kWh</u> | <u>\$0.10560</u> | <u>\$0.10880</u> | <u>\$0.11210</u> | <u>\$0.11550</u> | <u>\$0.11900</u> | <u>\$0.12260</u> |

2. Fuel and purchased power adjustment. (See section 27-28.)

3. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.

4. All bills rendered will express charges in terms of total charge per kWh.

g. General service rates (§ 27-27):

1. Base rate.

(i) Non-demand. The rates to be charged and collected for electric energy furnished by the city to consumers for general service, non-demand are hereby fixed as follows:

(A) Customer charge, per month..... ~~\$31.00~~

| <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>\$ 33.00</u> | <u>\$ 34.00</u> | <u>\$ 35.00</u> | <u>\$ 36.00</u> | <u>\$ 37.00</u> | <u>\$ 38.00</u> |

(B) First 1,500 kilowatt hours per month, per kWh:

~~Generation charge, taxable fuel\ \$0.0065~~

~~Generation charge, non-fuel\ \$0.03576~~

~~Transmission charge\ \$0.00304~~

~~Distribution charge\ \$0.05310~~

~~Total charge, per kWh\ \$0.0984~~

| | <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|--|------------------|------------------|------------------|------------------|------------------|------------------|
| <u>Generation charge, taxable fuel</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> |
| <u>Generation charge, non-fuel</u> | <u>\$0.03840</u> | <u>\$0.03970</u> | <u>\$0.04100</u> | <u>\$0.04230</u> | <u>\$0.04370</u> | <u>\$0.04510</u> |
| <u>Transmission charge</u> | <u>\$0.00330</u> | <u>\$0.00340</u> | <u>\$0.00350</u> | <u>\$0.00360</u> | <u>\$0.00370</u> | <u>\$0.00380</u> |
| <u>Distribution charge</u> | <u>\$0.05710</u> | <u>\$0.05890</u> | <u>\$0.06080</u> | <u>\$0.06280</u> | <u>\$0.06480</u> | <u>\$0.06690</u> |
| <u>Total charge, per kWh</u> | <u>\$0.10530</u> | <u>\$0.10850</u> | <u>\$0.11180</u> | <u>\$0.11520</u> | <u>\$0.11870</u> | <u>\$0.12230</u> |

(C) All kilowatt hours per month over 1,500, per kWh:

Generation charge, taxable fuel\\$0.0065

Generation charge, non-fuel\\$0.04840

Transmission charge\\$0.00412

Distribution charge\\$0.07188

Total charge, per kWh\\$0.1309

| | <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|--|------------------|------------------|------------------|------------------|------------------|------------------|
| <u>Generation charge, taxable fuel</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> |
| <u>Generation charge, non-fuel</u> | <u>\$0.05200</u> | <u>\$0.05360</u> | <u>\$0.05530</u> | <u>\$0.05700</u> | <u>\$0.05880</u> | <u>\$0.06060</u> |
| <u>Transmission charge</u> | <u>\$0.00440</u> | <u>\$0.00460</u> | <u>\$0.00470</u> | <u>\$0.00490</u> | <u>\$0.00500</u> | <u>\$0.00520</u> |
| <u>Distribution charge</u> | <u>\$0.07720</u> | <u>\$0.07960</u> | <u>\$0.08210</u> | <u>\$0.08470</u> | <u>\$0.08740</u> | <u>\$0.09010</u> |
| <u>Total charge, per kWh</u> | <u>\$0.14010</u> | <u>\$0.14430</u> | <u>\$0.14860</u> | <u>\$0.15310</u> | <u>\$0.15770</u> | <u>\$0.16240</u> |

(D) Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.

(E) All bills rendered will express charges in terms of total charge per kWh.

(ii) Time-of-use-rate. All general service non-demand customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of business, which will be served at this rate.

(A) Customer charge, per month..... ~~\$40.00~~

| <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>\$ 43.00</u> | <u>\$ 44.50</u> | <u>\$ 46.00</u> | <u>\$ 47.50</u> | <u>\$ 49.00</u> | <u>\$ 50.50</u> |

(B) Energy charge:

~~All energy used on-peak, per kWh\\$.2618~~

~~All energy used off-peak, per kWh\\$.0492~~

| | <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|--|------------------|------------------|------------------|------------------|------------------|------------------|
| <u>All energy used on-peak, per kWh</u> | <u>\$0.28020</u> | <u>\$0.28860</u> | <u>\$0.29720</u> | <u>\$0.30620</u> | <u>\$0.31540</u> | <u>\$0.32480</u> |
| <u>All energy used off-peak, per kWh</u> | <u>\$0.05270</u> | <u>\$0.05430</u> | <u>\$0.05590</u> | <u>\$0.05760</u> | <u>\$0.05940</u> | <u>\$0.06120</u> |

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel Adjustment per kWh should be added to the above-stated energy charges. On-peak Period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods.

(C) Transfer to non-time-of-use rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the non-time-of-use rate any time during the initial term of service; however, such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on the time-of-use-rate for a minimum term of twelve (12) consecutive months.

(iii) Demand. The rates to be charged and collected for electric energy furnished by the city to consumers for general service demand for all monthly bills which are for the first time rendered and postmarked as indicated are hereby fixed as follows:

(A) Customer charge, per month..... ~~\$100.00~~

| <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|------------------|------------------|------------------|------------------|------------------|------------------|
| <u>\$ 105.00</u> | <u>\$ 108.00</u> | <u>\$ 111.00</u> | <u>\$ 114.00</u> | <u>\$ 117.00</u> | <u>\$ 121.00</u> |

(B) Demand charge, per kW, per month:

~~Generation charge\\$.3.88~~

~~Transmission charge\\$.0.82~~

~~Distribution charge\\$.5.45~~

~~Total charge, per Kw\\$.10.15~~

| | <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|-----------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>Generation charge</u> | <u>\$ 4.15</u> | <u>\$ 4.29</u> | <u>\$ 4.42</u> | <u>\$ 4.55</u> | <u>\$ 4.69</u> | <u>\$ 4.82</u> |
| <u>Transmission charge</u> | <u>\$ 0.88</u> | <u>\$ 0.91</u> | <u>\$ 0.94</u> | <u>\$ 0.97</u> | <u>\$ 0.99</u> | <u>\$ 1.02</u> |
| <u>Distribution charge</u> | <u>\$ 5.82</u> | <u>\$ 6.00</u> | <u>\$ 6.19</u> | <u>\$ 6.38</u> | <u>\$ 6.57</u> | <u>\$ 6.76</u> |
| <u>Total charge, per kW</u> | <u>\$ 10.85</u> | <u>\$ 11.20</u> | <u>\$ 11.55</u> | <u>\$ 11.90</u> | <u>\$ 12.25</u> | <u>\$ 12.60</u> |

Note: The billing demand is the highest demand established during the month.
The demand shall be integrated over a thirty (30) minute period.

(C) Energy charge, all kWh, per month:

~~Generation charge, taxable fuel\~~~~\$0.0065~~

~~Generation charge, non-fuel\~~~~\$0.0476~~

~~Transmission charge\~~~~\$0.0030~~

~~Distribution charge\~~~~\$0.0082~~

~~Total charge, per kWh\~~~~\$0.0653~~

| | <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|--|------------------|------------------|------------------|------------------|------------------|------------------|
| <u>Generation charge, taxable fuel</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> |
| <u>Generation charge, non-fuel</u> | <u>\$0.05130</u> | <u>\$0.05300</u> | <u>\$0.05480</u> | <u>\$0.05650</u> | <u>\$0.05840</u> | <u>\$0.06040</u> |
| <u>Transmission charge</u> | <u>\$0.00330</u> | <u>\$0.00340</u> | <u>\$0.00350</u> | <u>\$0.00370</u> | <u>\$0.00370</u> | <u>\$0.00390</u> |
| <u>Distribution charge</u> | <u>\$0.00880</u> | <u>\$0.00910</u> | <u>\$0.00940</u> | <u>\$0.00970</u> | <u>\$0.01010</u> | <u>\$0.01030</u> |
| <u>Total charge, per kWh</u> | <u>\$0.06990</u> | <u>\$0.07200</u> | <u>\$0.07420</u> | <u>\$0.07640</u> | <u>\$0.07870</u> | <u>\$0.08110</u> |

(D) Fuel and purchased power adjustment. (See section 27-28.)

(E) Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus thirty-five (35) times the demand charge. For those customers with an established demand of less than 50 kilowatts who have entered into an agreement for service under this schedule, the minimum monthly bill shall be equal to the monthly customer charge plus 35 times the demand charge.

(F) All bills rendered will express charges in terms of total charges per kWh or kW.

(iv) Time-of-use rate. All general service demand customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of businesses which will be served at this rate.

(A) Customer charge, per month..... ~~\$100.00~~

| <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|------------------|------------------|------------------|------------------|------------------|------------------|
| <u>\$ 105.00</u> | <u>\$ 108.00</u> | <u>\$ 111.00</u> | <u>\$ 114.00</u> | <u>\$ 117.00</u> | <u>\$ 121.00</u> |

(B) Demand charge, per kW, per month..... ~~\$10.15~~

| <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>\$ 10.85</u> | <u>\$ 11.20</u> | <u>\$ 11.55</u> | <u>\$ 11.90</u> | <u>\$ 12.25</u> | <u>\$ 12.60</u> |

(C) Energy charge:

~~All energy used on-peak, per kWh \ \$0.1306~~

~~All energy used off-peak, per kWh \ \$0.0327~~

| | <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|--|------------------|------------------|------------------|------------------|------------------|------------------|
| <u>All energy used on-peak, per kWh</u> | <u>\$0.13980</u> | <u>\$0.14400</u> | <u>\$0.14840</u> | <u>\$0.15280</u> | <u>\$0.15740</u> | <u>\$0.16220</u> |
| <u>All energy used off-peak, per kWh</u> | <u>\$0.03500</u> | <u>\$0.03600</u> | <u>\$0.03710</u> | <u>\$0.03820</u> | <u>\$0.03940</u> | <u>\$0.04060</u> |

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel and purchased power adjustment per kWh should be added to the above-stated energy charges. On-peak period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods.

(D) Transfer to non-time-of-use rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the non-time-of-use rate any time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on the time-of-use rate for a minimum term of twelve (12) consecutive months.

2. Primary service discount. All general service customers whose demand has been estimated to be four hundred (400) kilowatts or more, by the general manager for utilities or ~~his/her~~ their designee, who are metered at primary voltage (twelve (12) kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering point, shall receive credit of fifteen cents (\$0.15) per kW applied to the monthly demand charge.

3. Primary metering discount. All general service customers who are metered at primary voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base rate energy and demand charges. Metering voltage will be determined by the general manager for utilities or ~~his/her~~ their designee.

4. Facilities leasing adjustment. All general service demand customers who desire the benefits of a single-point-of-service metering, but do not wish to make the required investment in transformation and distribution facilities beyond the metering point, and whose demand has been established to be four hundred (400) kilowatts or more by the general manager for utilities or ~~his/her~~ their designee, may request the city to make such investment in these facilities. The city shall provide, install, operate, and maintain the desired facilities and lease them to the qualified customer for a monthly consideration of one and one-half (1.5) percent of the installed cost of the facilities.

h. Large power service rates (§ 27-27):

1. Base rate. The rates to be charged and collected for energy furnished by the city to consumers for large power service are hereby fixed as follows:

(A) Customer charge, per month: ~~\$350.00~~

| <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|------------------|------------------|------------------|------------------|------------------|------------------|
| <u>\$ 375.00</u> | <u>\$ 385.00</u> | <u>\$ 395.00</u> | <u>\$ 405.00</u> | <u>\$ 415.00</u> | <u>\$ 425.00</u> |

(B) Demand charge, per kW, per month:

~~Generation charge..... \$4.19~~

~~Transmission charge..... \$0.81~~

~~Distribution charge..... \$5.30~~

~~Total charge, per kW..... \$10.30~~

| | <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|-----------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>Generation charge</u> | <u>\$ 4.47</u> | <u>\$ 4.61</u> | <u>\$ 4.76</u> | <u>\$ 4.90</u> | <u>\$ 5.04</u> | <u>\$ 5.18</u> |
| <u>Transmission charge</u> | <u>\$ 0.87</u> | <u>\$ 0.90</u> | <u>\$ 0.92</u> | <u>\$ 0.95</u> | <u>\$ 0.98</u> | <u>\$ 1.01</u> |
| <u>Distribution charge</u> | <u>\$ 5.66</u> | <u>\$ 5.84</u> | <u>\$ 6.02</u> | <u>\$ 6.20</u> | <u>\$ 6.38</u> | <u>\$ 6.56</u> |
| <u>Total charge, per kW</u> | <u>\$ 11.00</u> | <u>\$ 11.35</u> | <u>\$ 11.70</u> | <u>\$ 12.05</u> | <u>\$ 12.40</u> | <u>\$ 12.75</u> |

Note: The billing demand is the highest demand established during the month.

The demand shall be integrated over a thirty (30) minute period.

(C) Energy charge, all kWh, per month:

~~Generation charge, taxable fuel..... \$0.0065~~

~~Generation charge, non-fuel..... \$0.0366~~

~~Transmission charge..... \$0.0069~~

~~Distribution charge..... \$0.0111~~

~~Total charge, per kWh..... \$0.0611~~

| | <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|--|------------------|------------------|------------------|------------------|------------------|------------------|
| <u>Generation charge, taxable fuel</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> | <u>\$0.00650</u> |
| <u>Generation charge, non-fuel</u> | <u>\$0.03950</u> | <u>\$0.04090</u> | <u>\$0.04220</u> | <u>\$0.04360</u> | <u>\$0.04500</u> | <u>\$0.04650</u> |
| <u>Transmission charge</u> | <u>\$0.00750</u> | <u>\$0.00770</u> | <u>\$0.00800</u> | <u>\$0.00820</u> | <u>\$0.00850</u> | <u>\$0.00880</u> |
| <u>Distribution charge</u> | <u>\$0.01190</u> | <u>\$0.01230</u> | <u>\$0.01270</u> | <u>\$0.01320</u> | <u>\$0.01360</u> | <u>\$0.01400</u> |
| <u>Total charge, per kWh</u> | <u>\$0.06540</u> | <u>\$0.06740</u> | <u>\$0.06940</u> | <u>\$0.07150</u> | <u>\$0.07360</u> | <u>\$0.07580</u> |

(D) Fuel and purchased power adjustment. (See Section 27-28).

2. Time-of-use rate. All large power customers may elect service at this rate, except that the city may, at its option, limit the number of customers and type of businesses which will be served at this rate.

(A) Customer charge, per month..... ~~\$350.00~~

| <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|------------------|------------------|------------------|------------------|------------------|------------------|
| <u>\$ 375.00</u> | <u>\$ 385.00</u> | <u>\$ 395.00</u> | <u>\$ 405.00</u> | <u>\$ 415.00</u> | <u>\$ 425.00</u> |

(B) Demand charge, per kW, per month..... ~~\$10.30~~

| <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>\$ 11.00</u> | <u>\$ 11.35</u> | <u>\$ 11.70</u> | <u>\$ 12.05</u> | <u>\$ 12.40</u> | <u>\$ 12.75</u> |

(C) Energy charge:

~~All energy used on peak, per kWh..... \$0.1222~~

~~All energy used off peak, per kWh..... \$0.0306~~

| | <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|---|------------------|------------------|------------------|------------------|------------------|------------------|
| <u>All energy used, on-peak, per kWh</u> | <u>\$0.13080</u> | <u>\$0.13480</u> | <u>\$0.13880</u> | <u>\$0.14300</u> | <u>\$0.14720</u> | <u>\$0.15160</u> |
| <u>All energy used, off-peak, per kWh</u> | <u>\$0.03270</u> | <u>\$0.03370</u> | <u>\$0.03470</u> | <u>\$0.03580</u> | <u>\$0.03680</u> | <u>\$0.03790</u> |

Note: To calculate the true ratio of on-peak to off-peak energy costs, the fuel adjustment per kWh should be added to the above-stated energy charges. On-peak period shall be as follows: Weekdays, 6:00 a.m. through 10:00 p.m., excluding holidays. Off-peak periods shall be all periods not included in on-peak periods.

(D) Transfer to non-time-of-use rate. Customers who elect to take service under the time-of-use rate shall have the option to transfer to the non-time-of-use rate any time during the initial term of service; however, any such customer who subsequently elects to take service under the time-of-use rate at the same service location shall be required to remain on the time-of-use rate for a minimum term of twelve (12) consecutive months.

(E) Fuel and purchased power adjustment. (See section 27-28).

(F) Minimum monthly bill. The minimum monthly bill shall be equal to the monthly customer charge plus seven hundred (700) times the demand charge.

(G) All bills rendered will express charges in terms of total charges per kWh or kW.

3. Primary service discount. All large power service customers who are metered at primary voltage (twelve (12) kilovolts), and who own or lease all transformation and distribution facilities on the customer side of the metering point, shall receive credit of fifteen cents (\$0.15) per kW applied to the monthly demand charge.

- 207 4. Primary metering discount. All large power service customers who are metered at primary
208 voltage (twelve (12) kilovolts) shall receive a credit of two (2) percent of the monthly base
209 rate energy and demand charges. Metering voltage will be determined by the general
210 manager for utilities or ~~his/her~~ their designee.
- 211 5. Facilities leasing adjustment. All large power service demand customers who desire the
212 benefits of a single-point-of-service metering, but do not wish to make the required
213 investment in transformation and distribution facilities beyond the metering point, may
214 request the city to make such investment in these facilities. The city shall provide, install,
215 operate, and maintain the desired facilities and lease them to the qualified customer for a
216 monthly consideration of one and one-half (1½) percent of the installed cost of the
217 facilities.
- 218 i. Distributed Resources Rates (§ ~~27-27~~ 27-21, 27-37):
- 219 1. General Provision.
- 220 (A) Net Metering administrative fees: Customer-owned generation shall be
221 charged the following administrative fees for review and inspection:
- 222 (i) Tier 1 - 10 kW or less: no fees
- 223 (ii) Tier 2 - greater than 10 kW and less than or equal to 100 kW: \$400.00
- 224 (iii) Tier 3 - greater than 100 kW and less than or equal to 2 MW: \$1,000.00
- 225 (iv) In the event that the city decides that an interconnection study is
226 necessary, the customer may be charged additional fees and/or
227 appropriate cost recovery.
- 228 (B) Distributed Resources approved for interconnection by GRU shall be credited at
229 a rate based upon the utility's avoided cost.
- 230 (C) Solar Energy Purchase Agreement/Solar Feed In-Tariff (SEPA): This rate shall be
231 applicable to all classes of electric customers and non-customers located within
232 the utility electric distribution service area.
- 233 (i) Energy generated from a qualified SPDR shall be purchased at non-
234 negotiated rates as set forth in the SEPA.
- 235 (ii) Each SPDR system requires a separate SEPA, which will be in effect for a
236 term no longer than the balance of the calendar year in which the
237 contract is executed plus 20 calendar years, unless sooner terminated
238 under the terms of the SEPA.
- 239 (iii) To become and remain "qualified," the SPDR shall adhere to all
240 conditions and terms of applicable utility interconnection agreements
241 promulgated by the general manager or ~~his/her~~ their designee and
242 applicable federal, state and local safety, building and other applicable
243 codes.
- 244 (iv) The general manager, or ~~his/her~~ their designee, may cease to commit to
245 additional capacity, or offer new contracts after a total of 4 MW (DC) of
246 solar photovoltaic distributed generation capacity per year has been
247 committed by the utility system, or as safety and reliability of the utility
248 system require.
- 249 (v) The general manager, or ~~his/her~~ their designee, is authorized to establish
250 the administrative guidelines and procedures governing the application
251 process, the design review and interconnection process, the form of

contract, and any policies related to the status of applications in excess of 4 MW (DC) capacity in a given calendar year, subject to City Commission policy review.

- (vi) All Renewable Energy Credits (RECs) and other environmental attributes, including, but not limited to carbon offset credits that accrue as a result of operation of the SPDR under a SEPA or receiving payment under the Feed-In - Tariff shall be the property of the utility.
- (vii) The solar Feed-in-Tariff class determination is defined here within and the rate is established in accordance with the following schedule which is subject to periodic review and subsequent revision to the rates as recommended by the general manager, or his/her their designee, and adopted by the City Commission in the exercise of its sole discretion:

Class 1: Building or pavement-mounted systems less than or equal to 10 kW DC or freestanding ground-mounted systems (non-building or non-pavement-mounted) less than or equal to 10 kW DC.

Class 2: Building or pavement-mounted systems greater than 10 kW DC and less than or equal to 300 kW DC, or freestanding ground-mounted systems (non-building or non-pavement-mounted) greater than 10 kW DC and less than or equal to 25 kW DC.

Class 3: Freestanding ground-mounted systems (non-building or non-pavement-mounted) greater than 25 kW DC.

| Contract Entered into Under This Policy During Calendar Year | Fixed Rate per kWh Applied Uniformly From the Date of Installation Through December 31 | Fixed Rate \$/kWh Over Life of Contract | | |
|--|--|---|---------|---------|
| | | Class 1 | Class 2 | Class 3 |
| 2009 | 2029 | \$0.32 | n/a | \$0.26 |
| 2010 | 2030 | \$0.32 | n/a | \$0.26 |
| 2011 | 2031 | \$0.32 | \$0.29 | \$0.24 |
| 2012 | 2032 | \$0.24 | \$0.22 | \$0.19 |
| 2013 | 2033 | \$0.21 | \$0.18 | \$0.15 |

- (viii) Each SPDR, will be subject to a monthly charge to cover administrative expenses, including, but not limited to the capital cost of the meter, meter reading, and payment processing. This charge will be determined by the SPDR DC power capacity. The following schedule designates the corresponding monthly electric customer charge to be applied given the SPDR DC power capacity.

| SPDR DC Power Capacity | Customer Charge Per Month |
|------------------------------|---------------------------|
| 10 kilowatts or less DC | \$15.00 |
| Greater than 10 kilowatts DC | \$31.00 |

| | <u>Customer Charge Per Month</u> | | | | | |
|--|---|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| <u>SPDR DC Power Capacity</u> | <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
| <u>10 kilowatts or less DC, per month</u> | <u>\$ 16.00</u> | <u>\$ 16.50</u> | <u>\$ 17.00</u> | <u>\$ 17.50</u> | <u>\$ 18.00</u> | <u>\$ 18.50</u> |
| <u>Greater than 10 kilowatts DC, per month</u> | <u>\$ 33.00</u> | <u>\$ 34.00</u> | <u>\$ 35.00</u> | <u>\$ 36.00</u> | <u>\$ 37.00</u> | <u>\$ 38.00</u> |

- (ix) Each SPDR applying for capacity space in the solar Feed-In-Tariff program after December 31, 2010, will be subject to a nonrefundable processing fee to recover administrative expenses associated with the SEPA application process. This fee will be due at the time of SEPA application submittal and will be \$500.00 for Class 1 systems, and \$1,200.00 for Class 2 and Class 3 systems as designated above in subparagraph Section 27-27(i)(1)(C)(vii).
- (x) Class 2 and Class 3 systems, as designated above in subparagraph Section 27-27(i)(1)(C)(vii), will be subject to a capacity reservation deposit equal to \$30.00 per kilowatt based on the SPDR DC power capacity specified in the SEPA submittal application. The reservation deposit will be returned to the applicant upon construction and interconnection of the SPDR to the distribution grid within the timeframe allotted for completion. Failure to construct and interconnect the SPDR within the applicable timeframe will result in forfeiture of the reservation deposit. Class 1 systems are exempt from the capacity reservation deposit.
- (xi) Each SPDR will be subject to billing for energy consumed, at a rate equivalent to the General Service Non-Demand energy charge plus the prevailing fuel adjustment. The customer charge, energy charge, and fuel adjustment are subject to applicable taxes. These charges will be deducted from the SPDR generation credit.

j. Interruptible-Curtailable service rider (§ 27-27):

1. General provisions.

- (A) Customer must make application to the city for service under this Rider and the city must approve such application before service hereunder commences.
- (B) Conditions pertaining to any application of this Rider shall be stipulated to by contract between the city and the customer receiving service hereunder. Such contract shall be for a minimum term of ten (10) years.
- (C) All terms and conditions under the applicable Large Power Schedule shall apply to service supplied to the customer except as modified by this Rider.
- (D) Service under this rider is subject to interruption/curtailment during any time period that electric power capacity and energy delivered hereunder is required from interruptible curtailable load to a) maintain service to the city's firm power customers and firm power sales commitments, or b) supply emergency Interchange service to another utility for its firm load obligations only, or c) when the price of power available to the city from other sources exceeds 15 cents (\$0.15) per kWh.
- (E) The city reserves the right to interrupt/curtail electric services at least once each calendar year in order to test the availability or operability of

323 interruptible/curtailable capacity, irrespective of city system capacity available
 324 or operating conditions.

325 (F) Pursuant to any agreement to provide service hereunder, the city and
 326 customers may stipulate for the provision of "Buy-Through" service for
 327 customers to replace power during times of interruption or curtailment
 328 pursuant to General Provisions (D) subsection c above. For all "Buy-Through"
 329 services purchased on behalf of customers, customers shall pay the city three
 330 dollars (\$3.00) per MWh for such energy as well as reimburse the city for
 331 associated energy and transmission costs necessary to affect the delivery of
 332 "Buy-Through" energy to the city's system for customers.

333 (G) The city shall make reasonable efforts to provide advance notice to the
 334 customer of an impending interruption/curtailment of service sufficient to
 335 enable the customer to modify its operations or avail itself to the "Buy-
 336 Through" provision in General Provisions "F," above.

337 (H) Any contract for curtailable service hereunder shall specify a Non-Curtailable
 338 Demand. The contract Non-Curtailable Demand may be revised, from time to
 339 time, on a prospective basis only, by mutual consent of the city and the
 340 customer.

341 (I) Upon each curtailment request by the city, it shall be the customer's
 342 responsibility to curtail its energy demand fulfilled pursuant to General
 343 Provision "F," above. If the customer fails to so curtail its energy demand, the
 344 customer shall refund to the city 1.25 times (125% of) the total amount of
 345 discounts or demand credits granted to customer, pursuant to this Rider, over
 346 the preceding twelve (12) billing periods.

347 2. Application of discount. For service hereunder, a discount of one dollar twenty-five cents
 348 (\$1.25) shall be applied to the normally applicable Demand (kW) Charge, inclusive of any
 349 other applicable discounts.

350 k. Reserved.

351 l. Reserved.

352 m. Public streetlight service rates (§ 27-29.1):

353 1. Monthly rental charges for GRU standard public streetlight fixtures (does not include
 354 underground civil infrastructure costs or pole rental fees):

| Fixtures available for new installation | |
|---|----------------------------|
| Fixture description | Monthly charge per fixture |
| <i>Group 1 Flood Lights - General Use</i> | |
| Light Type 10 - 400 watt HPS Flood Light | \$17.35 |
| Light Type 12 - 250 watt HPS Flood Light | \$13.70 |
| Light Type 22 - 400 watt MH Flood Light | \$20.10 |
| <u>Light Type 57 - LED Flood Light 1</u> | <u>\$12.60</u> |
| Light Type 58 - LED Flood Light 2 | \$17.24 |
| Light Type 59 - LED Flood Light 3 | \$20.26 |
| <i>Group 3 Roadway Lights - General Use</i> | |
| Light Type 38 - LED Roadway Cutoff 1, Gray | \$11.85 |

| | |
|---|---------|
| Light Type 39 - LED Roadway Cutoff 2, Gray | \$15.10 |
| Light Type 40 - LED Roadway Cutoff 3, Gray | \$17.25 |
| Light Type 41 - LED Roadway Cutoff 4, Gray | \$21.15 |
| Light Type 42 - LED Roadway Cutoff 2, Black | \$16.00 |
| Light Type 43 - LED Roadway Cutoff 3, Black | \$18.15 |
| Light Type 44 - LED Roadway Cutoff 4, Black | \$22.05 |
| Light Type 45 - LED Roadway Cutoff 5, Gray | \$21.70 |
| Light Type 46 - LED Roadway Cutoff 5, Black | \$22.60 |
| Light Type 47 - LED Roadway Cutoff 2N, Gray | \$15.31 |
| Light Type 48 - LED Roadway Cutoff 2N, Black | \$16.20 |
| <i>Group 4 Decorative Roadway Lights - General Use</i> | |
| Light Type 51 - LED Round Roadway, Black | \$38.20 |
| Light Type 53 - LED Teardrop Roadway 2 | \$38.45 |
| Light Type 54 - LED Teardrop Roadway 4 | \$39.55 |
| Light Type 55 - LED Pendant Roadway | \$33.70 |
| <i>Group 5 Decorative Pedestrian Scale Lights - General Use</i> | |
| Light Type 52 - LED Acorn Pedestrian | \$27.50 |
| Light Type 56 - LED Small Pendant Pedestrian | \$27.45 |
| <i>Group 6 Roadway - Mass Change Out</i> | |
| Light Type 61 - LED Roadway Cutoff 1, Gray | \$5.85 |
| Light Type 62 - LED Roadway Cutoff 2, Gray | \$8.30 |
| Light Type 63 - LED Roadway Cutoff 3, Gray | \$10.15 |
| Light Type 64 - LED Roadway Cutoff 4, Gray | \$14.00 |
| Light Type 65 - LED Roadway Cutoff 2, Black | \$8.30 |
| Light Type 66 - LED Roadway Cutoff 3, Black | \$10.15 |
| Light Type 67 - LED Roadway Cutoff 4, Black | \$14.00 |
| <i>Group 7 Decorative Lights - Mass Change Out</i> | |
| Light Type 68 - LED Round Roadway, Black | \$31.30 |
| Light Type 69 - LED Acorn Pedestrian | \$21.30 |
| Light Type 70 - LED Teardrop Roadway 2 | \$24.45 |
| Light Type 71 - LED Teardrop Roadway 4 | \$24.45 |
| Light Type 72 - LED Pendant Roadway | \$19.85 |
| Light Type 73 - LED Small Pendant Pedestrian | \$18.10 |
| Light Type 74 LED Roadway Cutoff 2N, Gray | \$8.50 |
| Light Type 75 - LED Roadway Cutoff 2N, Black | \$8.50 |

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| Fixtures Not Available for New Installation | |
|---|----------------------------|
| Fixture Description | Monthly charge per fixture |
| <i>Group 2 Area Lights</i> | |
| Light Type 13 - 100 watt HPS | \$9.45 |

| | |
|--|---------|
| <i>Group 3 Roadway Lights</i> | |
| Light Type 11 - 100 watt HPS Cutoff, Gray | \$9.20 |
| Light Type 14 - 150 watt HPS Cutoff, Gray | \$10.70 |
| Light Type 16 - 250 watt HPS Cutoff, Gray | \$14.20 |
| Light Type 23 - 400 watt HPS Cutoff, Gray | \$18.10 |
| Light Type 24 - 400 watt HPS Cutoff, Black | \$24.35 |
| Light Type 31 - 250 watt HPS Cutoff, Black | \$20.70 |
| Light Type 32 - 150 watt HPS Cutoff, Black | \$18.45 |
| <i>Group 4 Decorative Roadway Lights</i> | |
| Light Type 15 - 150 watt HPS, Shoe Box, Bronze | \$13.70 |
| Light Type 17 - 400 watt MH, Round, Black | \$29.60 |
| Light Type 27 - 100 watt HPS, Large Domus | \$35.20 |
| Light Type 33 - 200 watt HPS, Renaissance II (2 ft. arm) | \$39.20 |
| Light Type 34 - 200 watt HPS, Renaissance IV (4 ft. arm) | \$39.95 |
| <i>Group 5 Decorative Pedestrian Lights</i> | |
| Light Type 2 - 175 watt MV, Conical | \$16.20 |
| Light Type 19 - 100 watt HPS, Conical | \$14.95 |
| Light Type 26 - 100 watt HPS, Granville | \$24.25 |
| Light Type 28 - 100 watt MV, Coach | \$20.65 |
| Light Type 29 - 100 watt HPS, Traditional | \$29.95 |
| Light Type 30 - 100 watt MH, Traditional | \$31.10 |
| Light Type 36 - 100 watt MH, Acorn | \$31.10 |

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2. Monthly rental charges for GRU standard public streetlight fixtures for which lights are operated and maintained by the city's utilities department, and for which installation costs were borne by a government agency other than the city's utilities department (does not include underground civil infrastructure costs or pole rental fees):

| Fixtures available for new installation | |
|---|----------------------------|
| Fixture description | Monthly charge per fixture |
| <i>Group 1 Flood Lights - General Use</i> | |
| <u>Light Type 57 - LED Flood Light 1</u> | <u>\$2.15</u> |
| Light Type 58 - LED Flood Light 2 | \$4.94 |
| Light Type 59 - LED Flood Light 3 | \$7.82 |
| <i>Group 3 Roadway Lights</i> | |
| Light Type 38 - LED Roadway Cutoff 1, Gray | \$2.55 |
| Light Type 39 - LED Roadway Cutoff 2, Gray | \$4.20 |
| Light Type 40 - LED Roadway Cutoff 3, Gray | \$5.45 |
| Light Type 41 - LED Roadway Cutoff 4, Gray | \$8.65 |
| Light Type 42 - LED Roadway Cutoff 2, Black | \$4.20 |
| Light Type 43 - LED Roadway Cutoff 3, Black | \$5.45 |
| Light Type 44 - LED Roadway Cutoff 4, Black | \$8.65 |

| | |
|---|---------|
| Light Type 45 - LED Roadway Cutoff 5, Gray | \$7.90 |
| Light Type 46 - LED Roadway Cutoff 5, Black | \$7.90 |
| Light Type 47 - LED Roadway Cutoff 2N, Gray | \$4.36 |
| Light Type 48 - LED Roadway Cutoff 2N, Black | \$4.36 |
| <i>Group 4 Decorative Roadway Lights</i> | |
| Light Type 51 - LED Road Roadway, Black | \$10.15 |
| Light Type 53 - LED Teardrop Roadway 2 | \$6.40 |
| Light Type 54 - LED Teardrop Roadway 4 | \$6.40 |
| Light Type 55 - LED Pendant Roadway | \$4.05 |
| <i>Group 5 Decorative Pedestrian Scale Lights</i> | |
| Light Type 52 - LED Acorn Pedestrian | \$4.05 |
| Light Type 56 - LED Small Pendant Pedestrian | \$3.65 |

361

| Fixtures Not Available for New Installation | |
|--|----------------------------|
| Fixture Description | Monthly charge per fixture |
| <i>Group 3 Roadway Lights</i> | |
| Light Type 11 - 100 watt HPS Cutoff, Gray | \$5.45 |
| Light Type 14 - 150 watt HPS Cutoff, Gray | \$7.95 |
| Light Type 16 - 250 watt HPS Cutoff, Gray | \$11.95 |
| Light Type 24 - 400 watt HPS Cutoff, Black | \$17.85 |
| Light Type 31 - 250 watt HPS Cutoff, Black | \$11.95 |
| <i>Group 4 Decorative Roadway Lights</i> | |
| Light Type 17 - 400 watt MH, Round, Black | \$17.85 |
| Light Type 27 - 100 watt HPS, Large Domus | \$6.95 |
| Light Type 33 - 200 watt HPS, Renaissance II (2 ft. arm) | \$12.20 |
| Light Type 34 - 200 watt HPS, Renaissance IV (4 ft. arm) | \$12.20 |
| <i>Group 5 Decorative Pedestrian Lights</i> | |
| Light Type 28 - 100 watt MV, Coach | \$8.50 |
| Light Type 29 - 100 watt HPS, Traditional | \$8.75 |
| Light Type 30 - 100 watt MH, Traditional | \$9.85 |
| Light Type 37 - 100 watt HPS, Small Domus | \$9.85 |

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363 3. Should a department of the City of Gainesville or Alachua County request to install pole(s)
364 or lighting fixture(s) not contained in subsections m. above or n., or p. below, and not part
365 of the approved Gainesville Regional Utilities Electric Material Standards, the fixture(s),
366 light source(s), and lighting components(s) shall be connected behind a meter. The
367 purchase, installation, operation, maintenance and ownership of the pole(s), fixture(s),
368 light source(s), and lighting component(s) will be the responsibility of the requesting
369 department. The energy charge for the lighting shall be at the general service non-demand
370 rate.

371 4. Electric system fuel and purchased power adjustment. (See section 27-31.)

372 n. Rental outdoor light service rates (§ 27-30.1.):

- 373 1. Monthly rental charges for approved rental outdoor light fixtures (does not include
 374 underground civil infrastructure costs or pole rental charges):
 375

| Fixtures available for new installation | |
|---|----------------------------|
| Fixture description | Monthly charge per fixture |
| <i>Group 1 Flood Lights - General Use</i> | |
| Light Type 10 - 400 watt HPS Flood Light | \$19.10 |
| Light Type 12 - 250 watt HPS Flood Light | \$15.45 |
| Light Type 22 - 400 watt MH Flood Light | \$20.10 |
| Light Type 57 - LED Flood Light 1 | \$13.96 |
| Light Type 58 - LED Flood Light 2 | \$20.81 |
| Light Type 59 - LED Flood Light 3 | \$23.88 |
| <i>Group 3 Roadway Lights - General Use</i> | |
| Light Type 38 - LED Roadway Cutoff 1, Gray | \$13.35 |
| Light Type 39 - LED Roadway Cutoff 2, Gray | \$16.80 |
| Light Type 40 - LED Roadway Cutoff 3, Gray | \$19.10 |
| Light Type 41 - LED Roadway Cutoff 4, Gray | \$24.70 |
| Light Type 42 - LED Roadway Cutoff 2, Black | \$17.80 |
| Light Type 43 - LED Roadway Cutoff 3, Black | \$20.10 |
| Light Type 44 - LED Roadway Cutoff 4, Black | \$25.70 |
| Light Type 45 - LED Roadway Cutoff 5, Gray | \$25.40 |
| Light Type 46 - LED Roadway Cutoff 5, Black | \$26.40 |
| Light Type 47 - LED Roadway Cutoff 2N, Gray | \$17.00 |
| Light Type 48 - LED Roadway Cutoff 2N, Black | \$18.00 |
| <i>Group 4 Decorative Roadway Lights - General Use</i> | |
| Light Type 51 - LED Round Roadway, Black | \$42.25 |
| Light Type 53 - LED Teardrop Roadway 2 | \$40.75 |
| Light Type 54 - LED Teardrop Roadway 4 | \$41.95 |
| Light Type 55 - LED Pendant Roadway | \$37.05 |
| <i>Group 5 Decorative Pedestrian Scale Lights - General Use</i> | |
| Light Type 52 - LED Acorn Pedestrian | \$29.55 |
| Light Type 56 - LED Small Pendant Pedestrian | \$30.55 |
| <i>Group 6 Roadway - Mass Change Out</i> | |
| Light Type 61 - LED Roadway Cutoff 1, Gray | \$6.70 |
| Light Type 62 - LED Roadway Cutoff 2, Gray | \$9.45 |
| Light Type 63 - LED Roadway Cutoff 3, Gray | \$11.15 |
| Light Type 64 - LED Roadway Cutoff 4, Gray | \$15.10 |
| Light Type 65 - LED Roadway Cutoff 2, Black | \$9.45 |
| Light Type 66 - LED Roadway Cutoff 3, Black | \$11.15 |
| Light Type 67 - LED Roadway Cutoff 4, Black | \$15.10 |

| | |
|--|---------|
| <i>Group 7 Decorative Lights - Mass Change Out</i> | |
| Light Type 68 - LED Round Roadway, Black | \$34.20 |
| Light Type 69 - LED Acorn Pedestrian | \$25.50 |
| Light Type 70 - LED Teardrop Roadway 2 | \$28.95 |
| Light Type 71 - LED Teardrop Roadway 4 | \$28.95 |
| Light Type 72 - LED Pendant Roadway | \$24.10 |
| Light Type 73 - LED Small Pendant Pedestrian | \$22.20 |
| Light Type 74 - LED Roadway Cutoff 2N, Gray | \$9.65 |
| Light Type 75 - LED Roadway Cutoff 2N, Black | \$9.65 |

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| Fixtures Not Available for New Installation | |
|--|----------------------------|
| Fixture Description | Monthly charge per fixture |
| <i>Group 1 Flood Lights</i> | |
| Light Type 7 - 400 watt MV | \$19.60 |
| <i>Group 2 Area Lights</i> | |
| Light Type 3 - 175 watt MV | \$12.45 |
| Light Type 13 - 100 watt HPS | \$11.20 |
| <i>Group 3 Roadway Lights</i> | |
| Light Type 4 - 250 watt HPS, Non Cutoff | \$18.95 |
| Light Type 6 - 400 watt HPS, Non Cutoff | \$21.85 |
| Light Type 11 - 100 watt HPS Cutoff, Gray | \$10.95 |
| Light Type 14 - 150 watt HPS Cutoff, Gray | \$12.45 |
| Light Type 16 - 250 watt HPS Cutoff, Gray | \$15.95 |
| Light Type 23 - 400 watt HPS Cutoff, Gray | \$21.60 |
| Light Type 24 - 400 watt HPS Cutoff, Black | \$27.10 |
| <i>Group 4 Decorative Roadway Lights</i> | |
| Light Type 15 - 150 watt HPS, Shoe Box, Bronze | \$15.45 |
| Light Type 17 - 400 watt MH, Round, Black | \$31.35 |
| Light Type 27 - 100 watt HPS, Large Domus | \$40.70 |
| <i>Group 5 Decorative Pedestrian Lights</i> | |
| Light Type 2 - 175 watt MV, Conical | \$17.95 |
| Light Type 19 - 100 watt HPS, Conical | \$16.70 |
| Light Type 25 - 100 watt HPS, Lantern | \$18.20 |
| Light Type 26 - 100 watt HPS, Granville | \$26.60 |
| Light Type 28 - 100 watt MV, Coach | \$22.55 |
| Light Type 29 - 100 watt HPS, Traditional | \$33.00 |
| Light Type 30 - 100 watt MH, Traditional | \$34.25 |
| Light Type 36 - 100 watt MH, Acorn | \$34.25 |

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2. Monthly rental charges for GRU standard rental outdoor light fixtures for which lights are operated and maintained by the city's utilities department, and for which installation costs were borne by a customer other than the city's utilities department (does not include underground civil infrastructure costs or pole rental fees):

| |
|---|
| Fixtures available for new installation |
|---|

| Fixture description | Monthly charge per fixture |
|---|----------------------------|
| <i>Group 1 Flood Lights</i> | |
| Light Type 57 - LED Flood Light 1 | \$0.89 |
| Light Type 58 - LED Flood Light 2 | \$3.90 |
| Light Type 59 - LED Flood Light 3 | \$6.77 |
| <i>Group 3 Roadway Lights</i> | |
| Light Type 38 - LED Roadway Cutoff 1, Gray | \$2.70 |
| Light Type 39 - LED Roadway Cutoff 2, Gray | \$4.30 |
| Light Type 40 - LED Roadway Cutoff 3, Gray | \$5.60 |
| Light Type 41 - LED Roadway Cutoff 4, Gray | \$8.80 |
| Light Type 42 - LED Roadway Cutoff 2, Black | \$4.30 |
| Light Type 43 - LED Roadway Cutoff 3, Black | \$5.60 |
| Light Type 44 - LED Roadway Cutoff 4, Black | \$8.80 |
| Light Type 45 - LED Roadway Cutoff 5, Gray | \$8.10 |
| Light Type 46 - LED Roadway Cutoff 5, Black | \$8.10 |
| Light Type 47 - LED Roadway Cutoff 2N, Gray | \$4.51 |
| Light Type 48 - LED Roadway Cutoff 2N, Black | \$4.51 |
| <i>Group 4 Decorative Roadway Lights</i> | |
| Light Type 51 - LED Road Roadway, Black | \$10.45 |
| Light Type 53 - LED Teardrop Roadway 2 | \$6.15 |
| Light Type 54 - LED Teardrop Roadway 4 | \$6.15 |
| Light Type 55 - LED Pendant Roadway | \$4.15 |
| <i>Group 5 Decorative Pedestrian Scale Lights</i> | |
| Light Type 52 - LED Acorn Pedestrian | \$4.30 |
| Light Type 56 - LED Small Pendant Pedestrian | \$3.75 |

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| Fixtures Not Available for New Installation | |
|--|----------------------------|
| Fixture Description | Monthly charge per fixture |
| <i>Group 3 Roadway Lights</i> | |
| Light Type 14 - 150 watt HPS Cutoff, Gray | \$7.95 |
| <i>Group 4 Decorative Roadway Lights</i> | |
| Light Type 15 - 150 watt HPS, Shoe Box, Bronze | \$7.95 |
| Light Type 27 - 100 watt HPS, Large Domus | \$6.95 |
| <i>Group 5 Decorative Pedestrian Lights</i> | |
| Light Type 19 - 100 watt HPS, Conical | \$5.45 |
| Light Type 26 - 100 watt HPS, Granville | \$8.45 |

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3. Should a utility customer request to install fixtures and/or poles not contained in this subsection n., or subsection q. below, and not part of the approved Gainesville Regional Utilities Electric Material Standards, the fixture(s), light source(s), and lighting component(s) shall be connected behind a meter. The purchase, installation, operation,

maintenance and ownership of the pole(s), fixture(s), light source(s), and lighting component(s) will be the responsibility of the utility customer. The energy charge for the lighting shall be at the General Service Non-demand rate.

4. Rental Contract Termination Fee. The rates for rental outdoor lighting service includes a recovery of installation charges over a sixty (60) month period. If a customer elects to terminate the five (5) year contract prior to the end of the sixty month period, an early removal fee of ten dollars (\$10.00) per month per light and six dollars (\$6.00) per month per pole shall be billed to the account for each month remaining on the contract, which is less than sixty (60) months beyond the first month's billing of the contract.

5. Electric system fuel and purchased power adjustment. (See section 27-31.)

o. Reserved.

p. Public streetlight pole service rates:

1. Rental charges for poles installed by the city's utilities department for the purpose of supporting public streetlights when required, including poles installed by the city's utilities department to replace poles for which installation costs were borne initially by a customer or by an agency other than the city's utilities department (§§ 27-29.1, 27-30.1):

| Pole Group Pole Description | Monthly charge per pole |
|--|-------------------------|
| <i>Pole Group 1</i> | |
| P3 - 12 Foot Aluminum Pole for use with Light Types 2 and 19 | \$7.50 |
| P4 - 18 Foot Aluminum Pole for use with Light Types 2 and 19 | \$8.50 |
| P6 - 19 foot Fiberglass Pole Black for use with Light Type 25 | \$3.75 |
| P8 - 30 foot wood pole | \$4.50 |
| P12 - 35 foot wood pole | \$4.75 |
| <i>Pole Group 2</i> | |
| P9 - 30 foot concrete pole | \$6.50 |
| P13 - 35 foot concrete pole | \$6.75 |
| P15 - 40 foot wood pole | \$5.00 |
| P18 - 45 foot wood pole | \$13.25 |
| <i>Pole Group 3</i> | |
| P1 - 10 foot (direct buried) pole decorative concrete | \$12.75 |
| P2 - 10 foot fiberglass pole black for use with Light Type 28 | \$17.25 |
| P10 - 30 foot fiberglass breakaway pole grey | \$15.00 |
| P14 - 35 foot (direct buried) decorative octagonal concrete pole black | \$16.00 |
| P16 - 40 foot concrete pole | \$8.75 |
| P17 - 40 foot direct buried decorative octagonal concrete pole black | \$24.00 |
| P19 - 45 foot concrete pole | \$9.25 |
| <i>Pole Group 4</i> | |
| P5 - 18 foot Domus pole black for use with Light Type 27 | \$19.00 |
| P11 - 30 foot aluminum pole black for use with Light Type 17 | \$26.75 |
| <i>Pole Group 5</i> | |
| P7 - 26 foot steel Renaissance pole black | \$30.75 |

405 q. Rental charges for poles which are for the purpose of supporting rental light fixtures when
 406 required, (does not include underground civil infrastructure costs):

| Pole Group Pole Description | Monthly charge per pole |
|--|-------------------------|
| <i>Pole Group 1</i> | |
| P3—12 Foot Aluminum Pole for use with Light Types 2 and 19 | \$8.75 |
| P4—18 Foot Aluminum Pole for use with Light Types 2 and 19 | \$9.50 |
| P6—19 foot Fiberglass Pole Black for use with Light Type 25 | \$3.75 |
| P8—30 foot wood pole | \$4.50 |
| P12—35 foot wood pole | \$4.75 |
| <i>Pole Group 2</i> | |
| P9 - 30 foot concrete pole | \$6.50 |
| P13 - 35 foot concrete pole | \$6.75 |
| P15 - 40 foot wood pole | \$5.00 |
| P18 - 45 foot wood pole | \$15.00 |
| <i>Pole Group 3</i> | |
| P1 - 10 foot (direct buried) pole decorative concrete | \$15.00 |
| P2 - 10 foot fiberglass pole black for use with Light Type 28 | \$20.00 |
| P10 - 30 foot fiberglass breakaway pole grey | \$15.00 |
| P14 - 35 foot (direct buried) decorative octagonal concrete pole black | \$18.25 |
| P16 - 40 foot concrete pole | \$8.75 |
| P17 - 40 foot direct buried decorative octagonal concrete pole black | \$27.75 |
| P19 - 45 foot concrete pole | \$9.25 |
| <i>Pole Group 4</i> | |
| P5 - 18 foot Domus pole black for use with Light Type 27 | \$22.00 |
| P11 - 30 foot aluminum pole black for use with Light Type 17 | \$30.75 |
| <i>Pole Group 5</i> | |
| P7 - 26 foot steel Renaissance pole black | \$35.50 |
| <i>Pole Group 6</i> | |
| <u>P21 - 12 foot steel pole, black</u> | <u>\$22.92</u> |

407
 408 ((NOTE TO CODIFIER: Subsection (2) Solid Waste and Recyclables is intentionally omitted as it is addressed in
 409 Ordinance No. 210189.))

410
 411 (3) *Water:*

- 412 a. Base rates for usage and customer charge (§ 27-128):
- 413 1. Non-residential water service:
- 414 Rate per 1,000 gallons..... \$3.87
- 415 2. Non-residential service for irrigation purposes:
- 416 Rate per 1,000 gallons..... \$4.62
- 417 3. Residential water service:

- 418 Rate per 1,000 gallons, first 4,000 gallons..... \$2.47
- 419 Rate per 1,000 gallons, over 4,000 gallons and less than ~~17,000~~ 13,000 gallons..... ~~\$3.77~~
- 420 3.87
- 421 Rate per 1,000 gallons, equal to or greater than ~~17,000~~ 13,000 gallons..... \$6.04
- 422 4. Residential service for irrigation purposes:
- 423 Rate per 1,000 gallons, first 12,000 gallons..... ~~\$3.77~~ 3.87
- 424 Rate per 1,000 gallons, over 12,000 gallons..... \$6.04
- 425 5. Multiple-family-residential service where more than one dwelling unit is served by a single
- 426 water meter:
- 427 Rate per 1,000 gallons..... ~~\$3.77~~ 3.87
- 428 6. The customer service charge, per month, per bill rendered, is based on meter size as shown
- 429 in the table below:

| Water Meter Size | Monthly Customer Charge |
|------------------|-------------------------|
| 5/8" (0.625") | \$9.45 |
| 3/4" (0.75") | 9.45 |
| 1" | 9.65 |
| 1.5" | 12.50 |
| 2" | 20.00 |
| 3" | 74.00 |
| 4" | 100.00 |
| 6" | 140.00 |
| 8" | 200.00 |
| 10" | 275.00 |

- 430
- 431 7. Fire hydrant service:
- 432 Supported only, per hydrant, per month..... \$ ~~13.18~~ 13.42

- 433 b. Water main tapping charges (§ 27-125):

| Tap Size (inches) | Charge |
|-------------------|---------------------------------------|
| 1½ | \$1,080.00 <u>1,130.00</u> |
| 2 | 1,080.00 <u>1,130.00</u> |
| 4 | 5,410.00 <u>3,410.00</u> |
| 6 | 5,830.00 <u>4,060.00</u> |
| 8 | 6,750.00 <u>4,720.00</u> |
| 12 | 10,740.00 <u>7,600.00</u> |

- 434
- 435 c. Plan review fee (§ ~~27-124.1~~ 27.124)..... ~~\$810.00~~ 860.00
- 436 d. Inspection service fee amount to be assessed on the amount of developer installed mainline
- 437 distribution piping, per liner foot..... ~~\$2.63~~ 2.79
- 438 e. Meter installation charges (§ 27-126.1):
- 439 1. Meter assembly and service lateral:

| Meter Size (inches Water) | Water Meter Installation Charge |
|---------------------------|---------------------------------|
|---------------------------|---------------------------------|

| | |
|----------------------------------|---------------------------------------|
| $\frac{5}{8} \times \frac{3}{4}$ | \$723.00 <u>766.00</u> |
| $\frac{3}{4}$ | 723.00 <u>766.00</u> |
| 1 | 945.00 <u>1,001.00</u> |
| 1½ | 2,391.00 <u>2,532.00</u> |
| 2 | 2,554.00 <u>2,705.00</u> |
| 3 | 14,601.00 <u>15,464.00</u> |
| 4 | 16,230.00 <u>17,189.00</u> |
| 4 UL Rated Fire Line Meter | 20,070.00 <u>21,256.00</u> |
| 6 | 21,391.00 <u>22,655.00</u> |
| 6 UL Rated Fire Line Meter | 24,904.00 <u>26,376.00</u> |
| 8 | 25,211.00 <u>26,700.00</u> |
| 8 UL Rated Fire Line Meter | 30,041.00 <u>31,816.00</u> |

Note: For meters larger than eight inches, the water meter installation charge shall be established on a site specific basis by the general manager for utilities or his/her their designee.

2. Meter only:

| Water Meter Size (inches) | Water Meter Installation Charge |
|----------------------------------|-------------------------------------|
| $\frac{5}{8} \times \frac{3}{4}$ | \$457.00 <u>466.00</u> |
| $\frac{3}{4}$ | 457.00 <u>466.00</u> |
| 1 | 568.00 <u>578.00</u> |
| 1½ | 1,744.00 <u>1,776.00</u> |
| 2 | 1,986.00 <u>2,022.00</u> |

3. Wastewater customers on private wells:

| Water Meter Size (inches) | Water Meter Installation Charge |
|----------------------------------|-------------------------------------|
| $\frac{5}{8} \times \frac{3}{4}$ | \$457.00 <u>466.00</u> |
| $\frac{3}{4}$ | 457.00 <u>466.00</u> |
| 1 | 568.00 <u>578.00</u> |
| 1½ | 1,744.00 <u>1,776.00</u> |
| 2 | 1,986.00 <u>2,022.00</u> |

Note: For meters larger than two inches, the meter installation charge shall be established on a site specific basis by the city.

- f. Backflow testing fee (§ 27-135)..... \$102.00
- g. Reserved.
- h. Reserved.
- i. Water connection charges (§ 27-129):

| | Minimum Connection Charge | | |
|-----------------|---|---|-------------------------------|
| Connection Type | Transmission and Distribution Connection Charge | Water Treatment Plant Connection Charge | Total Water Connection Charge |

| | | | |
|--|-----------------------------------|-----------------------------------|---------------------------------------|
| Single family residential connections without fire sprinkler system with three-quarter (¾) inch or smaller meter | \$479.00 <u>508.00</u> | \$722.00 <u>764.00</u> | \$1,201.00 <u>1,272.00</u> |
| Single family residential connections with fire sprinkler system with one (1) inch or smaller water meter | \$479.00 <u>508.00</u> | \$722.00 <u>764.00</u> | \$1,201.00 <u>1,272.00</u> |
| Nonresidential connections with an estimated annual average daily flow (ADF) of less than or equal to 280 gallons per day (gpd) | \$479.00 <u>508.00</u> | \$722.00 <u>764.00</u> | \$1,201.00 <u>1,272.00</u> |
| Single family residential connection for home with a heated and cooled area less than or equal to 1,400 square feet with three-quarter (¾) inch or smaller meter | \$312.00 <u>330.00</u> | \$469.00 <u>497.00</u> | \$781.00 <u>827.00</u> |

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| Connection Type | Flow Based Connection Charge | | |
|---|---|---|---|
| | Transmission and Distribution Connection Charge | Water Treatment Plant Connection Charge | Total Water Connection Charge |
| Single family residential connections without fire sprinkler system with water meter larger than three-quarter (¾) inch | \$1.71 <u>1.81</u> /gpd ADF* | \$2.58 <u>2.73</u> /gpd ADF* | \$4.29 <u>4.54</u> /gpd ADF* |
| Single family residential connections with fire sprinkler system with water meter larger than one (1) inch | \$1.71 <u>1.81</u> /gpd ADF* | \$2.58 <u>2.73</u> /gpd ADF* | \$4.29 <u>4.54</u> /gpd ADF* |
| Nonresidential connections with an estimated annual average daily flow (ADF) of greater than 280 gallons per day (gpd) | \$1.71 <u>1.81</u> /gpd ADF* | \$2.58 <u>2.73</u> /gpd ADF* | \$4.29 <u>4.54</u> /gpd ADF* |
| Multi-family connections | \$1.71 <u>1.81</u> /gpd ADF* | \$2.58 <u>2.73</u> /gpd ADF* | \$4.29 <u>4.54</u> /gpd ADF**The flow based connection charge shall be determined based on either the charge per unit flow (in \$/gpd ADF) listed in the table above multiplied by the estimated annual ADF, or the minimum connection charge, whichever is greater. |

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- j. Water connection charge installment (§ 27-103). Installment payments for water transmission and distribution connection charges and water treatment plant connection charges made pursuant to § 27-103 as set forth below:

| | |
|--|---------------------------------------|
| | Minimum Connection Charge Installment |
| Connection Type | Monthly Charge |
| Single family residential connections without fire sprinkler system with three-quarter (¾) inch or smaller water meter | \$15.22 <u>16.11</u> |
| Single family residential connections with fire sprinkler systems with one (1) inch or smaller water meter | \$15.22 <u>16.11</u> |
| Nonresidential connections with an estimated annual average daily flow (ADF) of less than or equal to 280 gallons per day (gpd) | \$15.22 <u>16.11</u> |
| Single family residential connection for home with a heated and cooled area less than or equal to 1,400 square feet with three-quarter (¾) inch or smaller meter | \$9.89 <u>10.47</u> |

459

| | |
|---|--|
| | Flow Based Connection Charge Installment |
| Connection Type | Monthly Charge |
| Single family residential connections without fire sprinkler system with water meter larger than three-quarter (¾) inch | \$0.054 <u>0.058</u> /gpd ADF * |
| Single family residential connections with fire sprinkler systems with water meter larger than one (1) inch | \$0.054 <u>0.058</u> /gpd ADF * |
| Nonresidential connections with an estimated annual average daily flow (ADF) of greater than 280 gallons per day (gpd) | \$0.054 <u>0.058</u> /gpd ADF * |
| Multi-family connections | \$0.054 <u>0.058</u> /gpd ADF **The flow based connection charge installment shall be determined based on either the charge per unit flow (in \$/gpd ADF) listed in the table above multiplied by the estimated annual ADF, or the minimum connection charge installment, whichever is greater. |

460

461

k. Reserved.

462

l. Standby fire sprinkler line charges (§ 27-131):

463

1. Standby fire lines:

464

(i) Each applicant for standby fire line service shall pay to the city, in advance of the construction of the line, the following charges per connection:

465

| | |
|--------------------|-----------------------|
| Line Size (inches) | Charge Per Connection |
| 6 | \$7,500.00 |
| 8 | \$10,500.00 |

466

467

Note: For lines larger than eight inches, the charge shall be established on a site specific basis by the general manager for utilities or ~~his/her~~ their designee.

468

469

(ii) If a line of adequate size to the applicant's property does not exist, extension contribution in aid of construction (CIAC) according to section 27-130 is also

470

471 applicable when the city is required to install a water line in order to provide a
472 standby fire connection.

473 m. Temporary service (§ 27-133):

474 1. Meter installed on existing fire hydrant:

475 (i) Meter installation and removal, nonrefundable..... ~~\$105.00~~ 111.00

476 (ii) Deposit..... ~~\$1,280.00~~ 1,360.00

477 2. Monthly base charge for use of temporary fire hydrant meter water service..... ~~\$76.00~~
478 80.00

479 3. Temporary fire hydrant water meters may be issued for a period of up to six months. If
480 customer requires use of said meter beyond six months, a request must be made to the
481 utility for an extension of use. If no extension is requested and the meter has not been
482 returned, the utility will remove the meter, or keep the deposit if the meter cannot be
483 retrieved.

484 4. Customer may be charged the actual cost to replace or repair meters tampered with or
485 damaged while issued to customer.

486 n. Infrastructure improvement area user fees (§ 27-205) for water in the Innovation District Area
487 shall be calculated based on the following rates:

488 1. Commercial and institutional establishment ~~\$1.08~~ 1.14/ft.² gross building area

489 2. Hotel and/or motel establishments ~~\$430.14~~ 455.56 per room

490 3. Laboratory (wet) establishment ~~\$1.29~~ 1.37/ft.² gross building area

491 4. Multi-family residential establishment ~~\$301.10~~ 318.90 per bedroom

492 5. Office and laboratory (dry) establishment ~~\$0.64~~ 0.68/ft.² gross building area

493 6. Parking garage ~~\$0.64~~ 0.68/ft.² gross building area

494 (4) Sewerage:

495 a. Reserved.

496 b. Reserved.

497 c. Rates for normal strength wastewater (§ 27-169):

498 1. Wastewater collected from Residential residential dwellings (including single-family
499 dwellings, mobile homes, and residential customers on metered private wells) shall be
500 billed at 100% of metered water usage up to a maximum of 12,000 gallons.÷ Charges are as
501 follows:

502 (i) ~~Charges for winter months (January and February billing periods): Customer~~
503 ~~service charge per bill rendered, per month..... \$9.10~~

504 Rate per 1,000 gallons of wastewater (wastewater equals city water usage), per
505 1,000 gallons..... \$6.33

| | <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|---|----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>Customer service charge per bill rendered, per month</u> | <u>\$ 9.50</u> | <u>\$ 10.00</u> | <u>\$ 10.50</u> | <u>\$ 11.00</u> | <u>\$ 11.50</u> | <u>\$ 12.00</u> |

| | | | | | | |
|--|----------------|----------------|----------------|----------------|----------------|----------------|
| <u>Rate per 1,000 gallons of wastewater (wastewater equals city water usage)</u> | <u>\$ 6.65</u> | <u>\$ 7.00</u> | <u>\$ 7.35</u> | <u>\$ 7.70</u> | <u>\$ 8.10</u> | <u>\$ 8.50</u> |
|--|----------------|----------------|----------------|----------------|----------------|----------------|

506

507

~~-(ii) Charges for March through December billing periods (\$27-169.1):~~

508

~~Customer service charge per bill rendered, per month.....\$9.10~~

509

~~Rate per 1,000 gallons of wastewater, (wastewater equals the lesser of (i) city water usage or (ii) the individual customer's winter maximum), per 1,000 gallons..... \$6.33~~

510

511

512

2. Current residential customers who are not connected to the wastewater system, but are subject to rates and charges under section 27-169(c), per month..... ~~\$40.75~~

513

| | <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|--|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>Charge per month, per bill rendered</u> | <u>\$ 42.75</u> | <u>\$ 45.00</u> | <u>\$ 47.25</u> | <u>\$ 49.50</u> | <u>\$ 52.00</u> | <u>\$ 54.50</u> |

514

515

3. Single-family dwellings on private wells discharging unmetered water to the wastewater system, per month..... ~~\$40.75~~

516

| | <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|--|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>Charge per month, per bill rendered</u> | <u>\$ 42.75</u> | <u>\$ 45.00</u> | <u>\$ 47.25</u> | <u>\$ 49.50</u> | <u>\$ 52.00</u> | <u>\$ 54.50</u> |

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518

4. Wastewater collected from multiple-family dwellings, where more than one dwelling unit is served by a single water meter shall be billed as ~~95~~ 100% of metered water usage in any such month:

519

520

521

~~Customer service charge per bill rendered..... \$9.10~~

522

~~Rate per 1,000 gallons of wastewater..... \$6.33~~

| | <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|---|----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>Customer service charge per bill rendered, per month</u> | <u>\$ 9.50</u> | <u>\$ 10.00</u> | <u>\$ 10.50</u> | <u>\$ 11.00</u> | <u>\$ 11.50</u> | <u>\$ 12.00</u> |
| <u>Rate per 1,000 gallons of wastewater</u> | <u>\$ 6.65</u> | <u>\$ 7.00</u> | <u>\$ 7.35</u> | <u>\$ 7.70</u> | <u>\$ 8.10</u> | <u>\$ 8.50</u> |

523

524

5. Wastewater collected from nonresidential customers shall be billed as ~~95~~ 100% of metered water usage in any such month:

525

526

~~Customer service charge per bill rendered..... \$9.10~~

527

~~Rate per 1,000 gallons of wastewater..... \$6.33~~

| | <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|---|----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>Customer service charge per bill rendered, per month</u> | <u>\$ 9.50</u> | <u>\$ 10.00</u> | <u>\$ 10.50</u> | <u>\$ 11.00</u> | <u>\$ 11.50</u> | <u>\$ 12.00</u> |

| | | | | | | |
|---|----------------|----------------|----------------|----------------|----------------|----------------|
| <u>Rate per 1,000 gallons of wastewater</u> | <u>\$ 6.65</u> | <u>\$ 7.00</u> | <u>\$ 7.35</u> | <u>\$ 7.70</u> | <u>\$ 8.10</u> | <u>\$ 8.50</u> |
|---|----------------|----------------|----------------|----------------|----------------|----------------|

6. Wastewater collected from residential customers, where a second water meter is used for irrigation purposes, shall be billed as ~~95~~ 100% of metered, non-irrigation water usage in any such month:

~~Customer service charge per bill rendered..... \$9.10~~

~~Rate per 1,000 gallons of wastewater..... \$6.33~~

| | <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|--|----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>Customer service charge per bill rendered</u> | <u>\$ 9.50</u> | <u>\$ 10.00</u> | <u>\$ 10.50</u> | <u>\$ 11.00</u> | <u>\$ 11.50</u> | <u>\$ 12.00</u> |
| <u>Rate per 1,000 gallons of wastewater</u> | <u>\$ 6.65</u> | <u>\$ 7.00</u> | <u>\$ 7.35</u> | <u>\$ 7.70</u> | <u>\$ 8.10</u> | <u>\$ 8.50</u> |

7. Where monthly wastewater service charges for nonresidential customers are based on the amount of the monthly water billed from the city, separate meters may be allowed at the expense of the customer and an allowance may be made for measured water not entering the city's wastewater system.

8. Where wastewater meters are required by the city or requested by the customer, the customer shall pay to the city a monthly charge based on the cost to the city of all operation and maintenance costs of the meter or meter installation plus depreciation. The initial cost of any and all such installations shall be paid for by the user. Customers with a wastewater meter will be billed for 100 percent of the wastewater flow measured by the wastewater meter.

9. The general manager for utilities or ~~his/her~~ their designee is authorized to adjust residential monthly wastewater service charges to reflect reduced wastewater discharges from approved individual graywater disposal systems, as determined by procedures and engineering calculations contained in policies approved by the city commission.

d. Rates for excess strength wastewater (§ 27-169):

1. A customer discharging excess strength wastewater into the city's wastewater system shall be assessed a laboratory charge based on the cost of collecting and analyzing samples used to determine the strength and characteristics of the waste.

2. Where automatic sampling equipment is required by the city or requested by the customer and such equipment is owned and/or maintained by the city, a monthly sampling charge shall be assessed based on the cost to the city of operation and maintenance of the equipment plus depreciation.

3. A customer discharging excess strength waste into the wastewater system shall be assessed normal strength wastewater charges in addition to excess strength charges calculated according to the following formula:

$$[Y/X - 1] \times [Z] \times [0.5 \times A]$$

563 Y = Measured concentration of the wastewater constituent.

564 X = Concentration of constituent in normal strength wastewater.

565 Z = Thousands of gallons of excess strength wastewater discharge into the city's

566 wastewater system.

567 A = Normal strength wastewater rate per thousand in [subsection] c.5(i) above.

568 Note: Excess strength charges shall be applicable to any parameter for which a normal

569 strength limit has been established by the general manager for utilities or ~~his/her~~ their

570 designee.

571 e. Rates for septic tank and portable toilet waste (§ 27-169): Septic tank and portable toilet waste

572 shall not be introduced into the city's wastewater system, except when specifically authorized

573 and only at the time, place and manner prescribed by the city. This wastewater shall be metered

574 and excess strength wastewater charges and industrial user charges shall be assessed.

575 f. Rates for industrial charges (§ 27-169): Any industrial user discharging into the city's wastewater

576 system shall be assessed a permit application fee for each five-year permit of..... \$530.00

577 Maximum fine for noncompliance with any requirement of (~~§ 27-180~~ 27-180.1), per day, per

578 violation..... \$1,000.00

579 Fine for noncompliance with any requirement of the Oil and Grease Management Manual, (§ 27-

580 180.2)..... \$500.00

581 g. Right to assess other fees (§ 27-173): The city reserves the right to assess consumers other fees

582 as necessary to carry out the requirements contained within Article IV of Chapter 27. These fees

583 relate solely to the matters covered by such article, and are separate from all other fees

584 chargeable by the city.

585 h. Rates for reclaimed water service (§ 27-169):

586 Customer service charge per bill rendered, per month..... ~~\$9.10~~

587 Rate per 1,000 gallons of reclaimed water metered..... ~~\$1.00~~

| | <u>FY 2022</u> | <u>FY 2023</u> | <u>FY 2024</u> | <u>FY 2025</u> | <u>FY 2026</u> | <u>FY 2027</u> |
|---|----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>Customer service charge per bill rendered, per month</u> | <u>\$ 9.50</u> | <u>\$ 10.00</u> | <u>\$ 10.50</u> | <u>\$ 11.00</u> | <u>\$ 11.50</u> | <u>\$ 12.00</u> |
| <u>Rate per 1,000 gallons of reclaimed water metered</u> | <u>\$ 1.24</u> | <u>\$ 1.24</u> | <u>\$ 1.24</u> | <u>\$ 1.24</u> | <u>\$ 1.24</u> | <u>\$ 1.24</u> |

588

589 i. Wastewater connection charges (§ 27-171):

| Connection Type | Minimum Connection Charge | | |
|--|--|--|---------------------------------------|
| | Wastewater Collection System Connection Charge | Wastewater Treatment Plant Connection Charge | Total Wastewater Connection Charge |
| Single family residential connections without fire sprinkler system with three-quarter (¾) inch or smaller water meter | \$796.00 <u>843.00</u> | \$2,732.00 <u>2,893.00</u> | \$3,528.00 <u>3,736.00</u> |

| | | | |
|--|-----------------------------------|---------------------------------------|---------------------------------------|
| Single family residential connections with fire sprinkler systems with one (1) inch or smaller water meter | \$796.00 <u>843.00</u> | \$2,732.00 <u>2,893.00</u> | \$3,528.00 <u>3,736.00</u> |
| Nonresidential connections with an estimated annual average daily flow (ADF) of less than or equal to 280 gallons per day (gpd) | \$796.00 <u>843.00</u> | \$2,732.00 <u>2,893.00</u> | \$3,528.00 <u>3,736.00</u> |
| Single family residential connection for home with a heated and cooled area less than or equal to 1,400 square feet with three-quarter (¾) inch or smaller meter | \$517.00 <u>548.00</u> | \$1,776.00 <u>1,881.00</u> | \$2,293.00 <u>2,428.00</u> |

| Connection Type | Flow Based Connection Charge | | |
|---|--|--|---|
| | Wastewater Collection System Connection Charge | Wastewater Treatment Plant Connection Charge | Total Wastewater Connection Charge |
| Single family residential connections without fire sprinkler system with water meter larger than three-quarter (¾) inch | \$2.84 <u>3.01</u> /gpd ADF * | \$9.76 <u>10.33</u> /gpd ADF * | \$12.60 <u>13.34</u> /gpd ADF * |
| Single family residential connections with fire sprinkler systems with water meter larger than one (1) inch | \$2.84 <u>3.01</u> /gpd ADF * | \$9.76 <u>10.33</u> /gpd ADF * | \$12.60 <u>13.34</u> /gpd ADF * |
| Nonresidential connections with an estimated annual average daily flow (ADF) of greater than 280 gallons per day (gpd) | \$2.84 <u>3.01</u> /gpd ADF * | \$9.76 <u>10.33</u> /gpd ADF * | \$12.60 <u>13.34</u> /gpd ADF * |
| Multi-family connections | \$2.84 <u>3.01</u> /gpd ADF * | \$9.76 <u>10.33</u> /gpd ADF * | \$12.60 <u>13.34</u> /gpd ADF **The flow based connection charge shall be determined based on either the charge per unit flow (in \$/gpd ADF) listed in the table above multiplied by the estimated annual average daily flow (ADF), or the minimum connection charge, whichever is greater. |

1. Wastewater flow-based connection charge installment (§ 27-103). Installment payments for wastewater connection charges made in accordance with § 27-103 are as follows:

| | |
|--|---------------------------------------|
| | Minimum Connection Charge Installment |
| Connection Type | Monthly Charge |
| Single family residential connections without fire sprinkler system with three-quarter (¾) inch or smaller meter | \$44.68 <u>47.33</u> |
| Single family residential connections with fire sprinkler systems with one (1) inch or smaller water meter | \$44.68 <u>47.33</u> |
| Nonresidential connections with an estimated annual average daily flow (ADF) of less than or equal to 280 gallons per day (gpd) | \$44.68 <u>47.33</u> |
| Single family residential connection for home with a heated and cooled area less than or equal to 1,400 square feet with three-quarter (¾) inch or smaller meter | \$29.05 <u>30.76</u> |

| | |
|--|--|
| | Flow Based Connection Charge Installment |
| Connection Type | Monthly Charge |
| Single family residential connections without fire sprinkler system with meter larger than three-quarter (¾) inch | \$0.160 <u>0.169/gpd ADF *</u> |
| Single family residential connections with fire sprinkler systems with meter larger than one (1) inch | \$0.160 <u>0.169/gpd ADF *</u> |
| Nonresidential connections with an estimated annual average daily flow (ADF) of greater than 280 gallons per day (gpd) | \$0.160 <u>0.169/gpd ADF *</u> |
| Multi-family connections | \$0.160 <u>0.169/gpd ADF</u> **The flow based connection charge installment shall be determined based on either the charge per unit flow (in \$/gpd ADF) listed in the table above multiplied by the estimated annual ADF, or the minimum connection charge installment, whichever is greater. |

2. For customers discharging excess strength wastewater. In addition to wastewater flow-based connection charges assessed pursuant to subsection (i) or (ii) above, customers discharging excess strength wastewater into the city's wastewater system shall be assessed excess strength flow-based treatment plant connection charges calculated according to the following formula:

$$[Y/X-1] \times A$$

Y = Measured concentration of wastewater constituent.

X = Concentration of constituent in normal strength wastewater.

A = Wastewater flow-based treatment plant connection charge assessed pursuant to subsection (i) or (ii) above.

- j. Plan review fee (§ 27-172)..... ~~\$1,460.00~~ 1,550.00

- 610 k. Inspection service fee (§ 27-172) plus, an amount to be assessed on the amount of developer
611 installed mainline collection piping, per linear foot..... ~~\$6.48~~ 6.86
- 612 l. Off-site force main extension (CIAC) (§ 27-174): To be determined by the city.
- 613 m. Requirement for additional CIAC (§ 27-175): To be determined by the city.
- 614 n. Permit for construction of private sewerage disposal system (~~§ 27-183.1~~ 27-182.1)..... \$5.00
- 615 o. Infrastructure improvement area user fees (§ 27-205) for wastewater in the Innovation District
616 Area shall be calculated based on the following rates:
- 617 1. Commercial and institutional establishment ~~\$1.09~~ 1.16/ft.² heated and cooled area
- 618 2. Hotel and/or motel establishments ~~\$437.30~~ 463.14 per room
- 619 3. Laboratory (wet) establishment ~~\$1.32~~ 1.40/ft.² heated and cooled area
- 620 4. Multi-family residential establishment ~~\$306.11~~ 324.20 per bedroom
- 621 5. Office and laboratory (dry) establishment ~~\$0.66~~ 0.70/ft.² heated and cooled area
- 622 (5) *Natural gas:*
- 623 a. Appliance service and repair charges (§ 27-279):
- 624 1. Trip charge..... \$25.00
- 625 2. Labor charge, per one-half hour..... \$18.50
- 626 Minimum charge of one-half hour; total charge in one-half hour increments
- 627 3. In addition, for other than normal working hours (8:00 a.m. to 5:00 p.m., M—F, excluding
628 city holidays), per one-half hour..... \$18.50
- 629 b. Residential service rates (§ 27-272):
- 630 1. Base rate. The rates to be charged and collected for natural gas sales furnished by the city
631 to consumers for residential service are hereby fixed as follows:
- 632 (i) Customer charge, per month, per bill rendered..... \$9.75
- 633 (ii) Non-fuel charge, per therm..... \$0.6340
- 634 (iii) Manufactured gas plant cost recovery factor, per therm..... \$0.0556
- 635 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
- 636 3. Purchased gas adjustment. (See section 27-273.)
- 637 c. General service rates, small commercial (§ 27-272):
- 638 1. Base rate. The rates to be charged and collected for natural gas sales furnished by the city
639 to consumers for small commercial businesses are hereby fixed as follows:
- 640 (i) Customer charge, per month, per bill rendered..... \$20.00
- 641 (ii) Non-fuel charge, per therm..... \$0.6237
- 642 (iii) Manufactured gas plant cost recovery factor, per therm..... \$0.0556
- 643 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
- 644 3. Purchased gas adjustment. (See section 27-273.)
- 645 d. General service rates (§ 27-272):

- 646 1. Base rate. The rates to be charged and collected for natural gas sales furnished by the city
647 to consumers for general service are hereby fixed as follows:
- 648 (i) Customer charge, per month, per bill rendered..... \$45.00
649 (ii) Non-fuel charge, per therm..... \$0.4426
650 (iii) Manufactured gas plant cost recovery factor, per therm..... \$0.0556
- 651 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
652 3. Purchased gas adjustment. (See section 27-273.)
- 653 e. Large volume service rates (§ 27-272; § 27-277):
- 654 1. Base rate. The rates to be charged and collected for natural gas sales on an interruptible
655 basis furnished by the city to consumers for large volume service are hereby fixed as
656 follows:
- 657 (i) Customer charge, per month, per bill rendered..... \$400.00
658 (ii) Non fuel charge, per therm..... \$0.2712
659 (iii) Manufactured gas plant cost recovery factor, per therm..... \$0.0556
- 660 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge
661 plus the non-fuel charge multiplied by 30,000 therms.
- 662 3. Purchased gas adjustment. (See section 27-273.)
- 663 4. Availability. This service is available to consumers in the natural gas service area, both
664 within and outside the corporate limits of the city who meet the requirements as defined
665 in §§ 27-272 and 27-277 and only to the extent that supplies are available for this service
666 under the city's contracts with its suppliers.
- 667 f. Liquid propane gas service rates (§ 27-288.1):
- 668 1. Base rate. The rates to be charged and collected for liquid propane gas sales furnished by
669 the city to consumers are hereby fixed as follows:
- 670 (i) Customer charge, per month, per bill rendered..... \$9.75
671 (ii) Non-fuel charge, per gallon. A contract rate which shall equal the sum of the
672 current non-fuel energy charge for residential natural gas customers and one of
673 the following fixed charges as determined by the general manager for utilities
674 or ~~his/her~~ their designee:
- 675 A. Three-year recovery, per gallon..... \$0.15
676 B. Five-year recovery, per gallon..... \$0.10
677 C. Seven-year recovery, per gallon..... \$0.075
678 D. More than seven-year recovery, per gallon..... \$0.03
- 679 2. Minimum monthly bill. The minimum monthly bill shall be equal to the customer charge.
680 3. Liquid propane purchased gas adjustment. (See section 27-288.2.)
- 681 g. Requested interruption non-compliance penalty, per therm (§ 27-277(c)(2)): If a consumer fails to
682 discontinue the use of natural gas when requested by the city, the consumer will be billed for all
683 gas sales taken during the interruption period at a price equal to the city's cost of natural gas for
684 the date(s) of the requested interruption, including commodity transportation, risk management
685 fees and other such costs as shall be deemed appropriate times 400 percent.

686 ((NOTE TO CODIFIER: Subsection (6) Stormwater management is intentionally omitted as it is addressed in
687 Ordinance No. 210189.))

688 (7) *In general:*

689 a. Residential standard deposits per service provided (§ 27-7):

- 690 1. Electric service..... \$145.00
691 2. Water service..... \$35.00
692 3. Wastewater service..... \$40.00
693 4. Gas service (without electric service)..... \$50.00

694 b. Service charges:

695 1. Specially arranged visit for meter reader to read meter (§ 27-8c):

- 696 (i) Electric service..... \$24.00
697 (ii) Water service..... \$24.00
698 (iii) Gas service..... \$24.00

699 2. Installation or turn-on of service (§ 27-15a):

700 (i) Electric service:

- 701 (A) Residential or general service non-demand..... \$26.00
702 (B) Residential or general service non-demand with water or gas..... \$19.00
703 (C) General service demand..... \$62.00
704 (D) Large power..... \$197.00

705 (ii) Water service:

- 706 (A) Water service..... \$26.00
707 (B) Water service with gas or residential or general service Non-Demand
708 electric..... \$19.00

709 (iii) Gas service:

- 710 (A) Residential..... \$44.00
711 (B) Residential with water or electric..... \$36.00
712 (C) Non-residential..... \$100.00
713 (D) Non-residential with water or electric..... \$91.00

714 (iv) In addition to all other applicable charges, the following rates may also apply:

- 715 (A) If guaranteed service is requested for the same or any fully-scheduled
716 workday..... \$40.00
717 (B) If service is provided anytime on holidays or weekends..... \$50.00

718 *Workdays shall be weekdays, except for city holidays.

719 3. Field visit trip charge (§ 27-15b):

- 720 (A) Electric..... \$38.00
721 (B) Water..... \$38.00

| | | |
|-----|--|----------|
| 722 | (C) Wastewater..... | \$38.00 |
| 723 | (D) Gas..... | \$44.00 |
| 724 | 4. Field visit for special purpose (§ 27-15c, d): | |
| 725 | (i) Delinquent disconnection: | |
| 726 | (A) Electric..... | \$52.00 |
| 727 | (B) Water..... | \$52.00 |
| 728 | (C) Gas..... | \$75.00 |
| 729 | (D) Additional fee if commercial gas service is disconnected..... | \$28.00 |
| 730 | (E) Additional fee if water service is disconnected..... | \$24.00 |
| 731 | (F) If electric service is disconnected at the point of service (pole, service | |
| 732 | drop, or transformer)..... | \$214.00 |
| 733 | (G) Additional fee if service reconnection is requested after normal working | |
| 734 | hours*, and the work is performed by a field service technician: | |
| 735 | (1) Electric service..... | \$87.00 |
| 736 | (2) Water service..... | \$87.00 |
| 737 | (3) Gas service..... | \$78.00 |
| 738 | (H) Additional fee if service reconnection is requested after normal working | |
| 739 | hours*, and the work requires a lineworker..... | \$112.00 |
| 740 | *Workdays shall be weekdays, except for city holidays. Normal working | |
| 741 | hours are 7:00 am. to 6:00 pm. Eastern Standard Time. | |
| 742 | (ii) Special visit at customer request to: | |
| 743 | (A) Reread meter where reading is found to be correct: | |
| 744 | (1) Electric meter..... | \$24.00 |
| 745 | (2) Water meter..... | \$24.00 |
| 746 | (3) Gas meter..... | \$24.00 |
| 747 | (B) Temporarily disconnect meter: | |
| 748 | (1) Electric meter..... | \$26.00 |
| 749 | (2) Water meter..... | \$26.00 |
| 750 | (3) Gas meter..... | \$26.00 |
| 751 | (C) Remove and replace water meter..... | \$58.00 |
| 752 | (D) Provide conservation service where customer failed to appear as | |
| 753 | scheduled: | |
| 754 | (1) Electric..... | \$26.00 |
| 755 | (2) Water..... | \$38.00 |
| 756 | (3) Wastewater..... | \$38.00 |
| 757 | (4) Gas..... | \$26.00 |
| 758 | (E) Turn on gas where the customer failed to appear as scheduled..... | \$30.00 |

759 (F) Light pilot light for natural gas appliance..... \$30.00

760 (iii) Meter testing charges:

761 (A) Electric, if meter not more than two percent fast (§ 27-26.1)..... 66.00

762 (B) Gas, deposit (§ 27-280.2)..... \$95.00

763 (C) Water:

764 (1) Water meter sizes $\frac{5}{8}$ " through 2"..... \$44.00

765 (2) Water meter larger than 2": prices determined at time of request*

766 *The city does not have the capacity to test the meters with its own

767 personnel. Any zone and per diem charges that are made by an outside

768 company to make these tests will be chargeable to the customer.

769 5. Temporary electric service, installation and removal (§ 27-25)..... \$50.00

770 6. Water meter removal due to nonpayment of deferred fees and charges (§ 27-121).....

771 \$127.00

772 7. Returned payment, each (§ 27-14.3a):

773 (i) For returned payments up to \$50.00..... \$25.00

774 (ii) For returned payments between \$50.01—\$300.00..... \$30.00

775 (iii) For returned payments between \$300.01—\$800.00..... \$40.00

776 (iv) For returned payments over \$800.00, the service charge shall be five percent of

777 the face value of the transaction.

778 8. Late fee for combined statement (§ 27-14(e))..... \$1.00

779 *(or 1½ percent of the unpaid balance amount, whichever is greater)

780 9. Electronic remote read meter installation charges (§ 27-8(c)):

781 (i) Electric service:

782 (A) Non-demand meter..... \$195.00

783 (B) Single-phase demand meter..... \$207.00

784 (C) Three-phase demand meter..... \$368.00

785 (ii) Water service..... \$153.00

786 (iii) Gas service, residential..... \$112.00

787 (iv) Gas service, non-residential..... \$155.00

788 10. Unauthorized service investigation (§ 27-26.2(c); § 27-126.3(c); § 27-280.1):

789 (i) Electric service..... \$151.00

790 (ii) Water service..... \$124.00

791 (iii) Wastewater service..... \$139.00

792 (iv) Gas service..... \$151.00

793